nationalgrid

June 14, 2017

By Electronic Filing

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Informational Filing of Niagara Mohawk Power Corporation of the Annual Update to the Formula Transmission Service Charge Under the NYISO Open Access Transmission Tariff - Docket No. ER08-552-000

Dear Secretary Bose:

Pursuant to the comprehensive Settlement Agreement and Offer of Settlement ("2009 Settlement") approved by the Commission on July 22, 2009 in the above referenced docket, Niagara Mohawk Power Corporation d/b/a National Grid ("National Grid" or "Company") hereby submits for informational purposes its Annual Update of certain components of its Transmission Service Charge ("TSC ") formula rate, which sets National Grid's Wholesale TSC under the New York Independent System Operator Open Access Transmission Tariff ("NYISO OATT").[1] The enclosed filing letter and supporting materials identify the updated inputs to the TSC formula rate that will be implemented as part of the Annual Update effective as of July 1, 2017 (the, "2017 Annual Update").

I. Background

On February 11, 2008, as supplemented on May 30, 2008, National Grid submitted a filing under Section 205 of the Federal Power Act to replace its stated TSC rates in Attachment H to the NYISO OATT with formula TSC rates to become effective May 1, 2008. On July 29, 2008, the Commission accepted and suspended the proposed formula rates, to become effective October 1, 2008, subject to refund, and established hearing and settlement judge procedures.[2]

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[1] Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement Agreement and Offer of Settlement, including Attachment H of the NYISO OATT, filed with the Commission in this proceeding on April 6, 2009.

[2] *Niagara Mohawk Power Corp.*, Order Accepting and Suspending Formula Rate Subject to Refund and Establishing Hearing and Settlement Judge Procedures, 124 FERC ¶ 61,106 (2008)("July 29 Order"). Certain Settling Parties requested rehearing of aspects of the July 29 Order. On February 25, 2009, the Commission issued an Order that denied rehearing in part and granted rehearing in part. 126 FERC ¶ 61,173 (2009).

On April 6, 2009, National Grid on behalf of the Settling Parties[3] filed the 2009 Settlement intended to resolve all issues set for hearing in this proceeding. Among other things, the 2009 Settlement set forth the terms of a formula rate for the calculation of National Grid's TSC under the NYISO OATT (the "Settlement TSC Formula Rate"), as well as procedures for the annual adjustment of certain inputs to the formula rate. On April 8, 2009, the Commission's Chief Administrative Law Judge granted National Grid's motion for interim rate relief and allowed the 2009 Settlement TSC to be implemented on an interim basis effective as of January 1, 2009 ("Settlement Effective Date") pending approval by the Commission. In a letter order issued June 22, 2009, the Commission approved the 2009 Settlement[4] and on July 24, 2009, National Grid issued required refunds to customers.

In accordance with the 2009 Settlement, National Grid is directed to calculate each year new values for the Revenue Requirements ("RR"), control center costs ("CCC") and billing units ("BU") components of the Settlement TSC Formula Rate based on updated Data Inputs. National Grid is further directed to prepare an Annual Update that reflects the revised Data Inputs, the resulting RR, CCC, and BU components, and certain supporting information. According to Section 14.1.9.4 of Attachment H to the NYISO OATT, National Grid is directed on or before June 14th of each year to (1) post the Annual Update on the NYISO's website, (2) submit the Annual Update to the Commission as an informational filing requiring no action by the Commission, and (3) serve the Annual Update electronically on all Interested Parties.

In 2012, the New York Association of Public Power and the Municipal Electric Utilities Association filed Complaints at the Commission against the Company, seeking *inter alia,* to have the base Return on Equity ("ROE") used in calculating rates for transmission service reflected in National Grid's Transmission Service Charge ("TSC") of 11.5% (inclusive of incentive adders) lowered. The Commission ordered the parties to participate in settlement procedures and the parties subsequently agreed to settle the Complaints by reducing the ROE from 11.5% to 10.3%, inclusive of any incentive adders, from November 2, 2012 forward. The Commission approved the settlement agreement on May 13, 2015.

II. Charges Resulting from the Annual Update

The 2017 Annual Update calculated in accordance with Section 3.4 of the 2009 Settlement and Attachment H, Section 14.1.9. of the NYISO OATT, results in a TSC rate of $11.57 per Megawatt-hour ("MWh") for the Update Year beginning July 1, 2017. This is an increase of $0.42 per MWh as shown on Attachment 1, Schedule 4, of the Excel spreadsheet provided in Attachment A to this filing. The increase can be attributed to an overall increase in the RR component of $4.6 million, a $0.8 million increase in the CCC component and a 2.38 % decrease in BU.

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3 The signatories consist of National Grid and the following entities: Allegheny Electric Cooperative, Inc., the City of Cleveland, Ohio, Multiple Intervenors, Municipal Electric Utilities Association, New York Association of Public Power, New York Municipal Power Agency, New York State Electric & Gas Corporation, and Rochester Gas & Electric Corporation ("Settling Parties").

4 See *Niagara Mohawk Power Corp*., 127 FERC ¶ 61,289 (2009).

The $4.6 million increase in the RR component results from an increase of $0.09 million when comparing the actual data for 2016 (Schedule 4, line 2, column (a)) to the full year forecast for 2016 (Schedule 4, line 1, columns (a) and (b)). An increase of $12.6 million is due to the 2017 forecast. A decrease of $8.1 million (Schedule 4, line 2, column (c) less Schedule 4, line 1, column (c)) is related to the change in the Annual True-Up portion of the RR component.

On January 30, 2017, pursuant to Section 205 of the Federal Power Act and Part 35.13 of the Commission's Regulations, the Company submitted modifications to its TSC formula rate (the "Formula Rate") set forth in Attachment H to the NYISO OATT. In the filing the Company proposed revisions to the calculation of transmission-related Accumulated Deferred Income Taxes ("ADIT") related to accelerated depreciation within the forecast component of the Formula Rate to incorporate the proration methodology of the Internal Revenue Service's ("IRS") regulations in the calculation of the Company's projected test year revenue requirement. The Company also proposed a ministerial change to Schedule 2 of the Formula Rate template (Attachment 1 to Attachment H) to modify the definition of the Forecasted Transmission Revenue Requirement ("FTRR"). It also proposed changes to Schedule 2 of the Formula Rate template to ensure that the components of FTRR appear in order and are consistent with the Formula Rate. Finally the Company proposed changes to the Formula Rate template to update the source references to the Formula Rate components and to correct certain typographical errors. As discussed in the January 30, 2017 filing, the ADIT changes to the Formula Rate simply result in a timing difference, which is necessary to comply with IRS regulations, and the other changes to the Formula Rate template will have no rate impact.

After discussions with a number of wholesale transmission customers and subsequently with the Commission Staff, the Company submitted further revised tariff records on February 15, 2017 correcting a few typographical errors, and corrected work papers on March 29, 2017. The filing submitted on February 15, 2017 replaced and superseded the tariff records submitted in the January 30, 2017 filing.

On April 7, 2017 the Commission issued an order accepting the Company's tariff revision filing to the Attachment H of the NYISO OATT filed on January 30, 2017 and subsequently revised on February 15, 2017. The tariff adjustments are effective April 1, 2017 to ensure that the proposed tariff modifications are in place for purposes of National Grid's next Formula Rate annual update.

The 2016 Historical Revenue Requirement includes a billing adjustment of ($731,363). The adjustment consists of a ($0.5) million adjustment at Work paper 17 page 1, plus interest calculated at Work paper 17 page 12, plus ($3.7) million adjustment at Work paper 18 page 1, plus accrued interest at Work paper 18 page 4, and $3.3 million adjustment at Work paper 19 page 1, plus interest calculated at Work paper 19 page 34. The Company committed making the first two adjustments in information requests to the 2016 Annual Update, specifically, NYAPP 1-3, NYAPP 1-4, and NYAPP 2-2. The adjustments relate to the correction to the calculation of the billing units in the 2015 Annual Update and exclusion of the ROE refund from the revenue credit calculation in the 2016 Annual Update. Since this is an extraordinary, one-time adjustment, and in order to mitigate the rate impact on customers, the Company is excluding the impact of this billing adjustment from the Annual True-Up and the Forecasted Transmission Revenue Requirement. The

third adjustment is related to the correction of the BU calculation in the 2012-2016 Annual Update filings to account for some of the inadvertently omitted Disputed Station Service load at Work Paper 13.

In accordance with the terms of the 2009 Settlement, a copy of the 2017 Annual Update has been posted on the NYISO Internet website and may be found at the following URL address:

http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials.

III. Notice of Annual Meeting

In accordance with Attachment H, Section 14.1.9.4.2.2 of the NYISO OATT, National Grid will hold an annual meeting to present and explain the Annual Update and respond to any questions. This meeting is open to all Interested Parties. This filing serves as notice that the meeting will be held on July 10, 2017 starting at 11:00 a.m. at the National Grid offices at One MetroTech Center, Brooklyn, NY, 11201, Conference Room 2-04A-2nd. We request that any persons planning to attend the meeting notify Jessica Vongsa of their intent to attend by E-mailing Jessica at the following address: Jessica.Vongsa@nationalgrid.com.

IV. Attachments and Additional Supporting Information

The following supporting information has been provided and is enclosed herewith:

- This Transmittal Letter;
- Attachment A – Calculation of the Annual Update, in a workable Excel file, including schedules and workpapers, calculated in accordance with Attachment E to the 2009 Settlement;
- Attachment B – Monthly Transmission Owner Load (TOL) for the 12 months of December 2015 through November 2016 in PDF format, redacted to protect the confidentiality of each entity pursuant to Attachment H, Section 14.1.9.4.1.3.2 of the NYISO OATT. The summary TOL data in a workable Excel file are provided as Work paper 13 to Attachment A.**;**
- Attachment C – A statement of Material Accounting Changes pursuant to Attachment H, Section 14.1.9.4.1.3.3 of the NYISO OATT;
- Attachment D – A statement providing a description of, and workpapers for, any correction of any error affecting the calculation of charges under the Formula Rate during a prior year, pursuant to Attachment H, Section 14.1.9.4 .1.3.8 of the NYISO OATT;
- Attachment E – A list of the email addresses of Interested Parties upon which this Annual Update was served;

- Attachment F – Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently updated in June 2016 which was updated to reflect BU corrections for as discussed in the 2016 Annual Update. This file has been further updated to reflect the corrections as discussed in NYAPP 1-4.

- Attachment G – Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 updated to reflect corrections to the revenue credit as discussed in NYAPP Data Request No. 1-3 and 2-2

- Attachment H – Workable Excel file of the 2012 Annual Update Filing submitted in June 2012 updated to reflect corrections to the BU for Disputed Station Service load.

- Attachment I - Workable Excel file of the 2013 Annual Update Filing submitted in September 2013 and subsequently revised in 2014, 2015, and 2016 updated to reflect corrections to the BU for Disputed Station Service load.

- Attachment J - Workable Excel file of the 2014 Annual Update Filing submitted in December 2014 and subsequently revised in 2015 and 2016 updated to reflect corrections to the BU for Disputed Station Service load.

- Attachment K - Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently revised in 2016 and in the current Annual Update updated to reflect corrections to the BU for Disputed Station Service load.

- Attachment L - Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 and subsequently revised in the current Annual Update updated to reflect corrections to the BU for Disputed Station Service load.

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

Respectfully submitted,

/s/ Patrick J. Tarmey

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Attachments

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2017 UPDATE
2016 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input

2016

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.			Reference Section:	2016	
1		**Historical Transmission Revenue Requirement (Historical TRR)**			
2					
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)			
4		Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission			
6		Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less			
7		(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8					
9					
10		Return and Associated Income Taxes	(A)	$195,031,293	Schedule 8, Line 64
11		Transmission-Related Depreciation Expense	(B)	$57,068,042	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$51,088,475	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($503,524)	Schedule 9, Line 16, column 5 times minus 1
14		Transmission Operation & Maintenance Expense	(E)	$62,942,833	Schedule 9, Line 23, column 5
15		Transmission Related Administrative & General Expense	(F)	$51,216,731	Schedule 9, Line 38, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,293,423	Schedule 9, Line 44, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$419,137,273	
18					
19		Billing Adjustments	(H)	($731,363)	Schedule 10, Lines 1
20		Bad Debt Expenses	(I)	$0	Schedule 10, Lines 4
21		Revenue Credits	(J)	($20,737,549)	Schedule 10, Line 7
22		Transmission Rents	(K)	($2,422,378)	Schedule 10, Line 14
23					
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$395,245,983	

Niagara Mohawk Power Corporation — **Attachment 1**
Forecasted Transmission Revenue Requirement — **Schedule 2**
Attachment H, Section 14.1.9.2

Shading denotes an input

Line No.			Period	Reference	2017	Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Adjusted Annual FTRRF (AFTRRF), plus (2) Forecasted ADIT Adjustment (FADITA),				
3		plus (3) the Mid-Year Trend Adjustment (MYTA), less (4) Transmission Support Payments (TSP), plus (5) the Tax Rate Adjustment (TRA), less (6) Other Billing Adjustments (OBA) as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * AFTRRF) + FADITA + MYTA - TSP + TRA - OBA				
6						
7						
8						
9						
10		(1) **FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)**			$116,203,074	Workpaper 8, Section I, Line 16
11		Adjusted Annual Transmission Revenue Requirement Factor (AFTRRF)			12.72%	Line 78
12		Sub-Total (Lines 10*11)			$14,775,584	
13						
14		(2) **FORECASTED ADIT ADJUSTMENT (FADITA)**				
15		The Forecasted ADIT Adjustment (FADITA) shall equal the Forecasted ADIT (FADIT)				
16		multiplied by the Cost of Capital Rate, where:				
17						
18		Forecasted ADIT(FADIT) shall equal the projected change in Accumulated Deferred Income Taxes from the most recently				
19		concluded calendar year related to accelerated depreciation and associated with Transmission Plant for the				
20		Forecasted Period calculated in accordance with Treasury regulation Section 1.167(1)-1(h)(6).				
21						
22		Forecasted ADIT (FADIT)			($19,800,554)	Schedule 13, Line 24
23		Cost of Capital Rate			10.7466%	Schedule 8, Line 62
24		Forecasted ADIT Adjustment (FADITA)			($2,127,888)	Line 22 * Line 23
25						
26		(3) **MID YEAR TREND ADJUSTMENT (MYTA)**				
27		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
28		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three				
29		months of the year prior to the Forecast Period.				
30						
31		Plus Mid-Year Trend Adjustment (MYTA)			($744,964)	Workpaper 9, line 32, variance column
32						
33		(4) **TRANSMISSION SUPPORT PAYMENTS (TSP)**				
34		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			$15,340	Workpaper 9A
35		Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000			$0	Schedule 10
36						
37		(5) **TAX RATE ADJUSTMENT (TRA)**				
38		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
39		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
40						
41		Tax Rate Adjustment (TRA)			$0	
42						
43		(6) **OTHER BILLING ADJUSTMENTS (OBA)**				
44		Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are				
45		required to be adjusted in the current year's FTRR to remove the impact on the Update Year				
46						
47		Other Billing Adjustments (OBA)			($731,363)	Schedule 10, Line 1
48						
49		**Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 34 - Line 35 + Line 41 - Line 47)**			**12,618,755**	
50						
51	14.1.9.2 (c)	**ADJUSTED ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR**				
52						
53		Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast				
54		Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related				
55		Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year,				
56		and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
57						
58		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
59		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
60						
61		**Deriviation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)**				
62		Investment Return and Income Taxes		(A)	$195,031,293	Schedule 1, Line 10
63		Depreciation Expense		(B)	$57,068,042	Schedule 1, Line 11
64		Property Tax Expense		(C)	$51,088,475	Schedule 1, Line 12
65		Total Expenses (Lines 62 thru 64)			$303,187,810	
66		Transmission Plant		(a)	$2,818,478,807	Schedule 6, Page 1, Line 12
67		Annual Forecast Transmission Revenue Requirement Factor (Lines 65 / Line 66)			10.76%	
68						
69		**Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization**				
70		Transmission Related ADIT Balance at year-end			($517,679,187)	Schedule 7, Line 6, Column L
71		Less: Accumulated Deferred Inv. Tax Cr (255)			($4,116,402)	Schedule 7, Line 5, Column L
72		Net Transmission ADIT Balance at year-end			($513,562,785)	Line 70 - Line 71
73		Cost of Capital Rate			10.7466%	Schedule 8, Line 62
74		Total Return and Income Taxes Associated with ADIT Balance at year-end			($55,190,590)	Line 72 * Line 73
75						
76		Annual Forecast Transmission Revenue Requirement Factor (FTRRF)			10.76%	Line 67
77		Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT			-1.96%	Line 74 / Line 66
78		Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)			12.72%	Line 76 - Line 77

Niagara Mohawk Power Corporation | **Attachment 1**
Annual True-up (ATU) | **Schedule 3**
Attachment H Section 14.1.9.2 (c)

Shading denotes an input

Line No.			2016	Source:
1				
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7		(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$414,416,678	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$19,258,982	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$395,157,696	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	$395,245,983	Schedule 4, Line 2, Col (a)
12		Difference	$88,287	Line 11 - Line 9
13				
14		(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,456,380	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$6,268,408	Schedule 4, Line 2, Col (e)
16		Difference	$812,028	Line 15 - Line 14
17				
18		(3) Prior Year Billing Units (MWH)	37,660,207	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	36,764,101	Schedule 4, Line 2, Col (f)
20		Difference	896,106	Line 18 - Line 19
21		Prior Year Indicative Rate	11.15	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	$9,990,675	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	$10,890,990	(Line 12 + Line 16 + Line 22)
25				
26		(4) Interest	$211,912	Line 57, Column 9
27				
28		Annual True-up RR Component	$11,102,901	(Line 24 + Line 26)
29				
30		Interest Calculation per 18 CFR Section 35.19a		

31	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
32	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
33		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
34		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
35									
36	3rd QTR '16	3.50%	0		92	92	1.0088	$0	$0
37	July	3.50%		907,582	31	92	1.0088	$915,569	$7,987
38	August	3.50%		907,582	31	61	1.0058	$912,846	$5,264
39	September	3.50%		907,582	30	30	1.0029	$910,214	$2,632
40									
41	4th QTR '16	3.50%	2,738,630		92	92	1.0088	$2,762,730	$24,100
42	October	3.50%		907,582	31	92	1.0088	$915,569	$7,987
43	November	3.50%		907,582	30	61	1.0058	$912,846	$5,264
44	December	3.50%		907,582	31	31	1.0030	$910,305	$2,723
45									
46	1st QTR '17	3.50%	5,501,451		90	90	1.0086	$5,548,763	$47,312
47	January	3.50%		907,582	31	90	1.0086	$915,388	$7,805
48	February	3.50%		907,582	28	59	1.0057	$912,756	$5,173
49	March	3.50%		907,582	31	31	1.0030	$910,305	$2,723
50									
51	2nd QTR '17	3.71%	8,287,212		91	91	1.0092	$8,363,454	$76,242
52	April	3.71%		907,582	30	91	1.0092	$915,932	$8,350
53	May	3.71%		907,582	31	61	1.0062	$913,209	$5,627
54	June	3.71%		907,582	30	30	1.0030	$910,305	$2,723
55									
56									
57	Total (Over)/Under Recovery			$10,890,990	(line 24)				$211,912

(a) Interest rates shall be the interest rates as reported on the FERC Website http://www.ferc.gov/legal/acct-matts/interest-rates.asp
(b)For leap years use 29 days in the month of February

Niagara Mohawk Power Corporation
Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2016	377,231,912	17,925,784	19,258,982	414,416,678	5,456,380	37,660,207	11.14898
2	Current Year Rates Effective July 1, 2017	395,245,983	12,618,755	11,102,901	418,967,639	6,268,408	36,764,101	11.56661
3	Increase/(Decrease)				4,550,961	812,028	(896,106)	0.42
4	Percentage Increase/(Decrease)							3.75%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 49

(c) Schedule 3, Line 28

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up

(e) Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12, Line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation **Attachment 1**
Allocation Factors - As calculated pursuant to Section 14.1.9.1 **Schedule 5**

Shading denotes an input **2016**

Line No.		Description	Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.50%**		Fixed per settlement Docket ER08-552
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.00%**		Fixed per settlement Docket ER08-552
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,818,478,807	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$38,315,305	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$29,214,846	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,886,835,469	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$8,841,673,683	FF1 207.104g	
16		Plus: Electric Common	$224,729,588	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$9,066,403,271	Line 15 + Line 16	
18					
19		**Percent Allocation**	**31.84%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$8,841,673,683	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$224,729,588	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$9,066,403,271	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$2,237,631,290	FF1 201.8d	
28		Total Electric Plant in Service	$8,841,673,683	Line 15	
29		Total Common Plant in Service	$269,137,231	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$11,348,442,204	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.89%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

14.1.9.2 (a) Transmission Investment Base

A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus (c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less (f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies, plus (k) Transmission Related Cash Working Capital.

Line No.	Description	Reference Section:	2017	Reference
12	Transmission Plant in Service	(a)	$2,818,478,807	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	$38,315,305	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	$29,214,846	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		$2,886,835,469	
19	Accumulated Depreciation	(f)	($608,892,122)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	($517,679,187)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	$29,186,256	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		$1,789,450,416	
24	Prepayments	(i)	$4,457,059	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	$13,041,556	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	$7,867,854	Schedule 7, line 28, column 5
28	Total Investment Base (Sum of Line 22 - Line 26)		$1,814,816,885	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

2016

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,818,379,704	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					$99,103	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,818,478,807			
4									
5	General Plant	$294,733,117	100.00%	$294,733,117	13.00% (c)	$38,315,305	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant mulitplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	$269,137,231	83.50% (a)	$224,729,588	13.00% (c)	$29,214,846	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($574,437,786)				($574,437,786)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	($186,587,302)	100.00%	($186,587,302)	13.00% (c)	($24,256,349)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	($89,417,405)	83.50% (a)	($74,663,533)	13.00% (c)	($9,706,259)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	($3,553,721)	100.00%	($3,553,721)	13.00% (c)	($461,984)	FF1 200.21c		
28	Wholesale Meters	($29,743)				($29,743)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					($608,892,122)			
30									
31									
32									
33									
34									
35									
36									

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2016

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,927,960,778)	100.00%	($1,927,960,778)	31.84% (d)	($613,882,417)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes
3	Acumulated Deferred Taxes (283)	($350,482,188)	100.00%	($350,482,188)	31.84% (d)	($111,597,111)	Workpaper 2, Line 5		shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	$665,546,294	100.00%	$665,546,294	31.84% (d)	$211,916,743	FF1 234.8c		Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	($12,927,984)	100.00%	($12,927,984)	31.84% (d)	($4,116,402)	FF1 267.8(h)		stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			($1,625,824,656)		($517,679,187)			Allocation Factor.
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$189,249,615	100.00%	$189,249,615	31.84% (d)	$60,259,012	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	($97,587,181)	100.00%	($97,587,181)	31.84% (d)	($31,072,756)	FF1 278 Lines 1 & 29(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	$91,662,434		$91,662,434		$29,186,256			Transmission Plant Allocation Factor.
12									
13	Transmission Prepayments	$17,521,150					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	$0					FF1 263 Lines 2 & 7h		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments (Line 13 + Line 14)	$17,521,150	79.89% (b)	$13,997,852	31.84% (d)	$4,457,059			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
19	Trans. Specific O&M Materials and Supplies	$4,583,568				$4,583,568	FF1 227.8c		the balance of Materials and Supplies assigned to
20	Contruction Materials and Supplies	$33,249,205	79.89% (b)	$26,563,179	31.84% (d)	$8,457,988	FF1 227.5c		Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					$13,041,556			assigned to Construction multiplied by the Gross Electric
22									Plant Allocation Factor and further multiplied by Gross
23									Transmission Plant Allocation Factor
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					$62,942,833	Schedule 9, Line 23		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360		multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					$7,867,854			
29									
30									

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2016

Line No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**

2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

3

4 (i) The long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and

5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end

6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount

7 expense and any loss or gain on reacquired debt.

8 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

9

10 (iii) The return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio

11 shall not exceed fifty percent (50%).

12

			CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	Source:	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT		$2,768,277,954	Workpaper 6, Line 16b	49.61%	3.83%	Workpaper 6, Line 17c	1.90%	
(ii)	PREFERRED STOCK		$28,984,701	FF1 112.3c	0.39%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
(iii)	COMMON EQUITY		$4,700,902,913	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN		$7,498,165,568		100.00%			7.06%	5.16%

14.1.9.2.2.(b) Federal Income = (A + [B / C] X Federal Income Tax Rate)
(1 - Federal Income Tax Rate)

Where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 **(FF1 117.38c)**, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,018,121) / $1,814,816,885 X 35%)
(1 - 35%)

= 0.0307570

14.1.9.2.2.(c) State Income Tax shall equal = (A + [B / C] + Federal Income Tax) X State Income Tax Rate
(1 - State Income Tax Rate)

Where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,018,121) / $1,814,816,885 + 0.0307570) X 6.50%
(1 - 6.50%)

= 0.0061091

(a)+(b)+(c) Cost of Capital Rate = 10.75%

14.1.9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,814,816,885	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	10.7466%	Line 53
= Investment Return and Income Taxes	$195,031,293	Line 60 x Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2016

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$54,300,118						$54,300,118	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$10,424,238	100.0000%		$10,424,238	13.0000%	(c)	$1,355,151	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$12,788,023	83.5000%	(a)	$10,677,999	13.0000%	(c)	$1,388,140	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	$150,988	100.0000%		$150,988	13.0000%	(c)	$19,628	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$5,005	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$57,068,042			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$160,448,602	100.0000%		$160,448,602	31.8410%	(d)	$51,088,475	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$1,979,403	79.8912%	(b)	$1,581,368	31.8410%	(d)	$503,524	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$72,612,371						$72,612,371	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$9,669,538						$9,669,538	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$62,942,833						$62,942,833			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
26	Total Administrative and General	$370,610,952							FF1 323.197b		equal the product of electric Administrative and General Expenses,
27	LESS: Property Insurance (#924)	$3,098,544							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
28	LESS: Pensions and Benefits (#926)	$86,306,165							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
29	LESS: Research and Development Expenses (#930)	$1,964,875							Workpaper 12		and 50% of the NYPSC Regulatory Expense
30	LESS: 50% of NY PSC Regulatory Expense	$4,053,003							50% of Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
31	LESS: 18a Charges (Temporary Assessment)	$16,792,600							Workpaper 15		
32	LESS: Environmental Remediation Expense	$40,469,379							Workpaper 11		plus the sum of Electric Property Insurance multiplied by the Gross
33	Subtotal (Line 26-27-28-29-30-31-32)	$217,926,385.53	100.0000%		$217,926,386	13.0000%	(c)	$28,330,430			Transmission Plant Allocation Factor, plus transmission-specific Electric
											Research and Development Expense, and transmission-specific Electric Environmental
34	PLUS Property Insurance alloc. using Plant Allocatior	$3,098,544	100.0000%		$3,098,544	31.8410%	(d)	$986,608	Line 27		Remediation Expense. In addition, Administrative
35	PLUS Pensions and Benefits	$164,326,547	100.0000%		$164,326,547	13.0000%	(c)	$21,362,451	Workpaper 3		and General Expenses shall exclude the actual Post-Employment
36	PLUS Transmission-Related Research and Development	$537,242						$537,242	Workpaper 12		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11		and shall add back in the amounts shown on Workpaper 3, page 1,
38	Total A&G (Line 33+34+35+36+37)	$385,888,719			$385,351,477			$51,216,731			or other amount subsequently approved by FERC under Section 205 or 206.
39										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
40	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
41	Federal Unemployment	$173,011							FF1 263.4i		Salaries Allocation Factor.
42	FICA	$16,726,608							FF1 263.3i		
43	State Unemployment	$742,097							FF1 263.9i		
44	Total (Line 41+42+43)	$17,641,716	100.0000%		$17,641,716	13.0000%	(b)	$2,293,423			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation **Attachment 1**
Annual Revenue Requirements of Transmission Facilities **Schedule 10**
Other - Billing Adjustments, Bad Debt Expense, Revenue Credits, and Transmission Rents
Attachment H Section 14.1.9.2 (a)

Shading denotes an input **2016**

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	($731,363)	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below. ( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3					
4	Bad Debt Expense	$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5					
6					
7	Revenue Credits	($20,737,549)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	($2,422,378)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				2	The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31					
32					
33					
34					
35					
36					

(b) List of Items excluded from the Revenue Requirement

Niagara Mohawk Power Corporation **Attachment 1**
System, Control, and Load Dispatch Expenses (CCC) **Schedule 11**
Attachment H, Section 14.1.9.5 **Page 1 of 1**

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2016	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	205,968	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	5,683,414	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	2,653,409	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	379,026	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	747,721	FF1 321.92b
12					
13			Total Load Dispatch Expenses (sum of Lines 3 - 11)	$9,669,538	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	2,653,409	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$747,721	Line 11
19			Total NYISO Schedule 1	3,401,130	Line 17 + Line 18
20					
21	Total CCC Component			$6,268,408	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	11,812,527	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,130,992	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,049,206	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,281,641	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,162,810	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	648,296	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,085,472**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	9,477	FF1 page 329.10.j	
10	Disputed Station Service	273,877	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,720,241	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,003,595**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,047,237	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	634,986	FF1 page 329.1.j	
16	Total additions	**2,682,223**	Sum Lines 14 -15	
17	Total Billing Units	**36,764,101**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Forecasted Accumulated Deferred Income Taxes (FADIT)

Attachment 1
Schedule 13
Page 1 of 1

Shading denotes an input

Line No.	Description	Amount	
1	Total Transmission ADIT Balance at year-end	(517,679,187)	Schedule 7, Line 6, Column L
2	Less: Accumulated Deferred Inv. Tax Cr (255)	(4,116,402)	Schedule 7, Line 5, Column L
3	Net Transmission ADIT Balance at year-end (a)	(513,562,785)	Line 1 - Line 2
4			
5	Forecasted Transmission Related ADIT Balance	(541,472,137)	Internal Records
6			
7	Change in ADIT	(27,909,352)	Line 5 - Line 3
8			
9	Monthly Change in ADIT	(2,325,779)	Line 7 / 12 Months
10			

	(A) Month	(B) Remaining Days in the Year	(C) = (B)/ Line 17 (B) IRS Proration %	(D) = Line 9 *(C) Prorated ADIT	
11					
12	Month 1	335	100.00%	(2,325,779)	
13	Month 2	307	100.00%	(2,325,779)	
14	Month 3	276	100.00%	(2,325,779)	
15	Month 4	246	100.00%	(2,325,779)	
16	Month 5	215	100.00%	(2,325,779)	
17	Month 6	185	100.00%	(2,325,779)	
18	Month 7	154	83.24%	(1,936,054)	
19	Month 8	123	66.49%	(1,546,329)	
20	Month 9	93	50.27%	(1,169,176)	
21	Month 10	62	33.51%	(779,450)	
22	Month 11	32	17.30%	(402,297)	
23	Month 12	1	0.54%	(12,572)	
24	**Total Prorated ADIT Change (Sum of 12 through 23)**			$ (19,800,554)	to Schedule 2, Line 22

(a) The balance in Line 1, Total Transmission ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS and the net of the amounts recorded in FERC Account Nos. 281-283 and 190.

Niagara Mohawk Power Corporation **Workpaper 1**
Wholesale Meters **Page 1 of 1**

Shading denotes an input **2016**

Line No.			Quantity		Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost						
2		1996	1,166	$	187,298.82		
3		1997	3,499		611,184.89		
4		1998	1,945		342,748.54		
5		1999	3,208		543,890.44		
6		2000	2,128		355,922.26		
7		2001	23		4,081.64		
8		2002	549		119,407.77		
9		2003	1,924		424,598.99		
10		2004	9,837		2,445,196.05		
11		2005	2,086		512,694.81		
12		2006	1,764		1,201,589.85		
13		2007	858		261,095.35		
14		2008	2,020		623,333.32		
15		2009	768		363,212.76		
16		2010	3,551		531,057.32		
17		2011	1		893.39		
18		2012	1,821		1,506,983.41		
19		2013	1,148		285,957.18		
20		2014	444		205,444.46		
21		2015	12,615		2,516,253.57		
22		2016	9,193		1,476,115.25		
23	**Total**		**60,548**	**$**	**14,518,960.07**	$	239.79
24	Net Plant Ratio (Remaining Life / Average Life) (Line 67 / Line 69)						75.00%
25	Net Bare Costs (Line 23 * Line 24)					$	179.84
26							
27	A/C 37035 Large Meter - Installation Cost						
28		1996	1,150	$	976,652.30		
29		1997	3,481		3,217,160		
30		1998	1,934		1,802,580		
31		1999	3,184		2,862,218		
32		2000	2,108		1,870,559		
33		2001	21		17,056		
34		2002	545		626,175		
35		2003	1,748		2,055,072		
36		2004	8,561		11,544,169		
37		2005	920		1,194,470		
38		2006	1,829		4,501,356		
39		2007	83		143,167		
40		2008	129		166,614		
41		2009	97		114,322		
42		2010	66		88,118		
43		2011	72		87,417		
44		2012	68		343,588		
45		2013	63		102,460		
46		2014	78		74,385		
47		2015	120		146,369		
48		2016	178		253,306		
49	**Total**		**26,435**	**$**	**32,187,211.83**	$	1,217.60
50	Net Plant Ratio (Remaining Life / Average Life) (Line 68 / Line 69)						69.00%
51	Net Installation Costs (Line 49 * Line 50)					$	840.14
52	Number of Meters						**68**
53	Total Gross Asset Value Meters (Line 23 * Line 52)					$	16,305.89
54	Estimated Depreciation Reserve (Line 55 - Line 53)					$	(4,076.47)
55	Net Asset Value on Meters (Line 25 * Line 52)					$	12,229.42
56	Annual Depreciation Expense @ 20 year life or 5.05% (Line 53 * .0505)					$	823.45
57							
58	Total Gross Asset Value Installation (Line 49 * Line 52)					$	82,796.69
59	Estimated Depreciation Reserve (Line 60 - Line 58)					$	(25,666.97)
60	Net Asset Value on Meters (Line 51 * Line 52)					$	57,129.71
61	Annual Depreciation Expense @ 20 year life or 5.05% (Line 58 * .0505)					$	4,181.23
62							
63	Total Gross Asset Value Meters & Installation (Line 53 + Line 58)					$	99,102.58
64	Depreciation Reserve Meters & Installation (Line 54 + Line 59)					$	(29,743.45)
65	Total Depreciation Expense Meters and Installation (Line 56 + Line 61)					$	5,004.68
66							
67	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)					15.00
68	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)					13.80
69	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)					20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2016
1	Total Acct 283	FF1 277.9k	(350,482,188)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	**TOTAL ACCOUNT 283**		**(350,482,188)**

Niagara Mohawk Power Corporation **Workpaper 3**

Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:		2016
1	Employee Pensions & Benefits	FF1 pg 323.187		86,306,165
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2	*	(13,586,432)
3	Total Employee Pension & Benefits	Line 1 + Line 2		99,892,597
4				
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3		24,210,050
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount	**	88,644,000
7				
8	**Total Account 926**	Line 3 + Line 5+ Line 6		**164,326,547**

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

* * FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs
Workpaper 3, Page 1, Line 2

Shading denotes an input

	2016

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	$954,931
FAS087	February	U2540583	6264A - 5210	$1,888,776
FAS087	March	U2540583	6264A - 5210	$1,825,069
FAS087	April	U2540583	6264A - 5210	($1,210,764)
FAS087	May	U2540583	6264A - 5210	$2,902,446
FAS087	June	U2540583	6264A - 5210	$1,419,982
FAS087	July	U2540583	6264A - 5210	$1,140,661
FAS087	August	U2540583	6264A - 5210	$1,284,015
FAS087	September	U2540583	6264A - 5210	$1,341,512
FAS087	October	U2540583	6264A - 5210	$951,553
FAS087	November	U2540583	6264A - 5210	$965,363
FAS087	December	U2540583	6264A - 5210	$122,887
				$ 13,586,432

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Journal 6264A - 5210
Account U2540583 - Liability

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits
Workpaper 3, Page 1, Line 5

			2016
Regulatory Acct	**Regulatory Acct Descr**	**Month**	**Electric Total**
926000	Employee Pensions & Benefits	January	2,094,512
		February	2,093,813
		March	2,533,721
		April	3,040,735
		May	(261,431)
		June	2,091,562
		July	2,104,594
		August	2,098,325
		September	2,098,699
		October	2,091,148
		November	2,115,124
		December	2,109,746
Grand Total			**$ 24,210,548**
		Adjusting Entries	(498)
			$ 24,210,050

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation **Workpaper 3**

Total Electric Account #926 - Employee Pensions and Benefits

Calendar Year **2016**

Pension	20,353,540
OPEB	24,210,050
FAS 112	198,373
Health and Other Benefits	33,299,760
401k Expense	6,964,263
Group Life	1,280,179
	86,306,165

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment		2016	
1						
2		904000	DIST	$	40,177,521	
3		904000	TRAN	$	-	
4	Total			$	40,177,521	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2016
	Transmission of Electricity by ISO		
1	Niagara Mohawk - TCC Auction Revenue	FF1 331.1e	$167,206,212
2	Niagara Mohawk - Congestion Revenue	FF1 331.2e	
3	Niagara Mohawk - Congestion Balancing	FF1 331.3e	(31,364,782)
4	Niagara Mohawk - TCC Monthly Revenue	FF1 331.4e	$5,984,146
5			
6	**Total Transmission of Electricity by ISO**		$141,825,576
7			
8	**Transmission of Electricity for Others**		
9			
10	New York Power Authority (TSC)	FF1 330.1n	$4,805,588
11	New York Power Authority (Niagara Frontier Transit Authorit)	FF1 330.2n	
12	New York Power Authority (NYPA NYS Municipal Customers)	FF1 330.3n	$21,038
13	New York Power Authority (Consolidated Edison)	FF1 330.4n	
14	Central Hudson Gas & Electric	FF1 330.5n	$2,175,360
15	Central Hudson Gas & Electric (North Catskill)	FF1 330.6n	$195,300
16	Long Island Power Authority (Fitzpatrick)	FF1 330.7n	$2,999,040
17	Long Island Power Authority (Nine Mile 2 Station)	FF1 330.8n	$4,350,720
18	New York State Gas & Electric	FF1 330.9n	$9,354,240
19	City of Watertown	FF1 330.10n	$78,329
20	Selkirk Co-Generation	FF1 330.11n	
21	Sithe Independence, LP	FF1 330.12n	
22	Indeck	FF1 330.13n	
23	Municipal Wheels/Open Access Transm	FF1 330.14n	
24	Rochester Gas & Elect Trans,Capacity Chg	FF1 330.15n	$319,896
25	Indep Serv Operator External Transaction	FF1 330.16n	$2,594,426
26	NY Municipal Power Auth,Villages &	FF1 330.17n	$15,753,982
27	New York Power Authority	FF1 330.18n	$974,833
28	ROE Refund	FF1 330.19n	$0
29			
30	**Total Transmission of Electricity for Others**		$43,622,752
31			
32	**Total Account 456.1 Transmission of Electricity of Others (Ln 6 + Ln 30)**	FF1 300.22b	$185,448,328
33	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR) (Ln 6)	FF1 331.40e	$141,825,576
34	Sub-total Revenue (Line 33 - Line 33)	FF1 330.35n	$43,622,752
35			
36	Less:		
37	TSC Customers (sum of Ln 10, 26, 27)	FF1 330.1,16,17n	$23,153,996
38	Green Island & Richmondville	FF1 330.14n	$0
39	Sub-total Deductions (Line 37 + Line 38)		$23,153,996
40			
41	Subtotal Transmission Revenue Credit	Line 34 - Line 39	$20,468,756
42			
43	Transmission Support Revenue	Line 52	$268,793
44			
45	Total Transmission Revenue Credit	Line 41 + Line 43	$20,737,549
46			
47			
48	Transmission Support Revenue Detail - Query		
49	Account C4560101		$268,793
50	Account C4560408		$0
51			
52	Total	Line 49 + Line 50	$268,793

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2016 (d)
						2016
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 101,199,884
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 2,926,411
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 1,935,425
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ -
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 106,061,720**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,779,465,000	$ 2,779,465,000	$ 2,779,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (8,116)	$ (7,416)	$ (7,766)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (13,218,269)	$ (11,179,630)	$ (12,198,950)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,766,238,615**	**$2,768,277,954**	**$2,767,258,285**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.83%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

Niagara Mohawk Power Corporation
TSC Revenue Requirement
TRANSMISSION RENTS - ACCT #454000

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

						2016
Company	**Profit Center**	**Activity Descr**	**Text**	**Year**	**Period**	**GL Act $**
5210	NYT1000	Rent from elec. Prop	454000	2016	January	($318,969)
5210	NYT1000	Rent from elec. Prop	454000	2016	February	($49,790)
5210	NYT1000	Rent from elec. Prop	454000	2016	March	($428,796)
5210	NYT1000	Rent from elec. Prop	454000	2016	April	($99,750)
5210	NYT1000	Rent from elec. Prop	454000	2016	May	($90,618)
5210	NYT1000	Rent from elec. Prop	454000	2016	June	($246,842)
5210	NYT1000	Rent from elec. Prop	454000	2016	July	($101,696)
5210	NYT1000	Rent from elec. Prop	454000	2016	August	($198,612)
5210	NYT1000	Rent from elec. Prop	454000	2016	September	($277,480)
5210	NYT1000	Rent from elec. Prop	454000	2016	October	($108,058)
5210	NYT1000	Rent from elec. Prop	454000	2016	November	($242,920)
5210	NYT1000	Rent from elec. Prop	454000	2016	December	($258,848)
					Total	**$ (2,422,378)**

Source:

FERC module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000

Shading denotes an input

2018 Forecast

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	190,200,000	See Section II
3	Sub-Transmission Capital Investment	$	19,000,000	See Section III
4	Total	$	209,200,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2017 actuals Transmission Plant	$	2,841,585,851	FF1, Pg 208 (b) **
8	2016 year end Transmission Plant	$	2,818,379,704	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	23,206,147	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	209,200,000	Line 4
13	Less: Q1 Increase	$	23,206,147	Line 9
14	Balance	$	185,993,853	Line 12 - Line 13
15	Times 50%	$	92,996,927	Line 14 * 50%
16	Forecasted Plant	$	116,203,074	Line 13 + Line 15

Section II
Program Breakdown for Transmisison

	($ m)
Asset Condition I&M	12.00
Component Fatigue/Deterioration	78.49
Failure Trend	0.05
NERC/NPCC Standards	14.18
Customer Interconnections	0.20
Public Requirement	0.00
Damage/Failure	7.67
Station Control and Monitoring System	0.00
Generator Retirements	0.00
Performance	0.41
TO Led System Studies	76.50
EMS/SCADA	0.70
Telecom	0.20
Request From External TO	(0.23)
TOTAL	**$ 190.2**

Section III:
Program Breakdown for Sub-Transmission

	($ m)
Asset Replacement	0.50
Blanket	0.00
Inspection & Maintenance	4.38
Sub-T Overhead Line	4.05
Substation Indoor	0.11
Sub-T Underground Cable Replacement	0.30
Safety Total	0.00
Customer Requests / Public Requirements	1.78
Damage/Failure	5.14
System Capacity & Performance	2.65
De-Energized T line Strategy	0.09
TOTAL	**$ 19.0**

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on February 1, 2016 broken down as shown below:

		FY2018 ($m)
Transmission	$	190.2
Sub-Transmission	$	19.0
Distribution	$	279.0
Total	$	488.2

** **Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.**

Mid-Year Trend Adjustment **Workpaper 9**
NMPC Actual Transmission O&M for the Quarter 1 2017 vs 2016 **Page 1 of 1**
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		2017 1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	2016 1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2017 over / (under) 2016 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		422,058		422,058	284,302		284,302	137,756
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		737,121		737,121	538,406		538,406	198,715
11	Trans Oper-Overhead Lines	563000		638,132		638,132	55,157		55,157	582,975
12	Trans Oper-Underground Lines	564000		19,963		19,963	16,238		16,238	3,725
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		1,747,470	-	1,747,470	2,123,205	(15,340)	2,107,865	(360,395)
15	Trans Oper-Rents	567000		3,278,164		3,278,164	3,322,693		3,322,693	(44,529)
16	Oper Transmission Facilities			6,842,908	-	6,842,908	6,340,001	(15,340)	6,324,661	518,247
17	Trans Maint-Supervision & Eng	568000		219,030		219,030	241,480		241,480	(22,450)
18	Trans Maint-Buildings	569000		-		-	-		-	-
19	T Maint of Computer Hardware	569100		-		-	-		-	-
20	T Maint of Computer Software	569200		-		-	79,890		79,890	(79,890)
21	T Maint of Communication Equip	569300		1,293		1,293	256		256	1,037
22	T Maint of Misc Reg Tran Plant	569400		523,338		523,338	48,484		48,484	474,854
23	Trans Maint-Substations	570000		930,007		930,007	746,326		746,326	183,681
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		10,929,926		10,929,926	12,865,515		12,865,515	(1,935,589)
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		8,565		8,565	8,605		8,605	(40)
29	Trans Maint-Misc Expenses	573000		601,957		601,957	486,771		486,771	115,186
30	Maintenance of Transmission Plant	574000					-		-	-
31	Maint Transmission Facilities			13,214,116	-	13,214,116	14,477,327	-	14,477,327	(1,263,211)
32	Subtotal Transmission Expenses-O&M			20,057,024	-	20,057,024	20,817,328	(15,340)	20,801,988	(744,964)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted.

2017 Data Source:
Company = Niagara Mohawk
FERC Income Statement

2016 Data Source:
Company = Niagara Mohawk
FERC Form 3Q

Niagara Mohawk Power Corporation **Workpaper 9A**
Transmission Support Payments **Page 1 of 1**

Line No.		2016
1	January	15,340
2	February	-
3	March	-
4	April	-
5	May	-
6	June	-
7	July	-
8	August	-
9	September	-
10	October	-
11	November	-
12	December	-
13	**Total**	**15,340**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2016
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in FERC 930.200

Line No.		Source:	2016
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930.2	FF1 335.7b	$40,469,379

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements:
All starting with 'ESIR'
- WBS E013090.CO8600
- WBS E013670.CO8600
- WBS E013670.CO8603
- WBS N002599.AG8262

Niagara Mohawk Power Corporation **Workpaper 12**
Total NIMO Internal Account 930.200 - Misc. General - Research and Development **Page 1 of 1**
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in FERC 930.200

Line No.		Source:	2016
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	$537,242
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	$1,964,875

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Zone	1	971,848	1,042,185	965,330	968,818	932,298	938,615	967,993	1,077,537	1,124,915	976,109	927,045	919,834	11,812,527
Zone	2	587,823	643,465	595,374	584,971	543,976	553,403	585,161	679,533	712,201	573,328	532,858	538,897	7,130,992
Zone	3	322,091	377,663	333,096	316,416	286,383	325,651	322,033	390,362	397,570	344,405	324,465	309,072	4,049,206
Zone	4	904,832	987,570	917,284	864,175	810,142	881,636	959,950	1,126,130	1,140,607	944,237	872,640	872,440	11,281,641
Zone	29	181,027	195,151	178,108	178,731	161,983	163,258	173,231	198,551	211,031	180,263	168,654	172,822	2,162,810
Zone	31	59,621	72,877	67,247	60,609	52,023	45,425	44,085	48,554	49,302	44,362	49,770	54,419	648,296
	Total	**3,027,243**	**3,318,911**	**3,056,438**	**2,973,720**	**2,786,805**	**2,907,989**	**3,052,454**	**3,520,668**	**3,635,625**	**3,062,704**	**2,875,432**	**2,867,484**	**37,085,472**
LSEs are not paying station service														
X6	AA.36	189	227	220	206	198	160	147	168	150	144	147	143	2,099
X6	AA.37	511	512	474	441	338	229	172	183	176	162	161	170	3,529
X6	AA.38	1,277	1,111	980	815	516	16	0	0	0	0	0	0	4,716
X6	AA.39	469	18	11	363	311	827	886	921	658	569	527	437	5,999
X6	AA.40	307	672	606	627	546	430	398	372	306	284	296	321	5,164
X6	AA.41	69	115	97	80	69	25	13	10	10	12	17	44	563
X6	AA.42	462	904	846	686	513	300	221	209	217	210	279	346	5,192
X6	AA.43	425	487	442	434	369	403	404	365	246	373	378	459	4,785
X6	AA.46	145	159	147	155	109	91	166	183	195	150	157	128	1,785
X6	AA.47	962	913	789	749	769	736	652	518	476	453	484	506	8,006
X6	AA.75	60	68	60	59	51	24	0	0	0	0	0	0	322
X6	AA.81	529	196	84	450	167	39	34	6	0	0	0	0	1,504
X6	AA.106	0	0	199	194	185	191	126	129	131	124	146	136	1,561
X6	BB.15	915	3,022	998	910	801	649	1,844	2,188	831	688	898	946	14,691
X6	BB.28	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.29	1,101	1,289	1,535	1,261	1,021	930	989	1,606	1,099	825	878	1,462	13,995
X6	BB.30	717	696	637	786	1,401	637	576	957	1,141	2,205	1,663	693	12,110
X6	BB.31	4	3	3	3	3	4	3	4	3	3	4	3	41
X6	BB.32	66	75	71	72	69	63	64	83	85	74	62	58	842
X6	BB.33	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.34	2,535	2,277	2,289	2,341	1,701	1,667	2,527	1,963	1,819	1,762	1,751	1,557	24,189
X6	BB.35	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.36	2,128	2,157	2,040	2,170	5,568	4,260	2,230	2,383	2,367	2,210	1,955	6,052	35,519
X6	BB.37	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.39	1,641	2,242	2,052	1,861	1,801	1,355	1,154	1,167	1,224	1,098	1,302	1,617	18,513
X6	BB.56	2	2	3	2	2	1	2	1	2	1	2	1	23
X6	BB.57	2	2	0	16	14	11	8	8	6	8	12	14	102
X6	BB.64	0	2	0	0	0	0	3	7	6	6	3	0	29
X6	BB.65	4	6	7	6	3	1	0	0	0	0	0	0	30
X6	BB.66	0	0	0	7	21	35	36	43	43	41	27	9	263
X6	BB.67	0	0	0	0	0	4	0	0	1	0	6	0	12
X6	BB.68	0	1	0	0	0	5	4	0	16	27	13	5	72
X6	BB.69	0	5	0	1	0	33	17	27	25	22	13	2	145
X6	BB.70	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.114	312	396	354	322	309	243	275	273	195	262	181	229	3,351
X6	CC.14	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.27	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.30	71	83	77	82	80	72	69	100	88	72	70	69	931
X6	CC.31	140	176	166	157	139	121	113	117	117	110	124	146	1,627
X6	CC.33	12	10	9	8	7	6	3	3	3	3	4	6	72
X6	CC.37	148	109	146	267	229	292	223	239	223	287	188	219	2,571
X6	CC.46	0	32	30	10	42	138	114	3	27	13	85	3	496
X6	CC.57	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.58	0	0	0	0	0	0	0	3	0	0	0	0	3
X6	CC.59	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.60	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.61	0	0	1	1	0	0	0	0	0	0	1	0	3
X6	CC.62	0	0	0	0	2	4	4	3	5	5	3	1	27
X6	CC.63	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.64	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.65	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.66	0	0	0	0	0	0	0	0	0	0	1	0	1
X6	CC.67	0	0	0	0	0	0	2	5	2	5	9	0	22
X6	CC.68	0	0	0	0	0	1	3	4	1	4	3	0	16
X6	CC.69	0	0	0	0	0	0	2	6	3	7	4	0	23
X6	CC.70	0	0	0	0	0	0	1	3	1	3	2	0	10
X6	CC.71	21	1	12	24	7	6	14	16	12	20	11	10	154
X6	CC.72	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.73	0	0	0	0	0	0	0	0	2	0	0	0	3
X6	CC.74	0	0	0	0	0	0	0	0	0	0	0	0	0

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	CC.75	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.76	5	2	13	45	11	0	0	2	5	0	0	0	83
X6	CC.77	0	0	0	0	0	0	1	1	1	0	0	0	3
X6	CC.78	0	0	1	0	0	0	0	1	3	0	0	0	6
X6	CC.79	0	0	0	0	0	1	0	1	5	5	8	0	20
X6	CC.80	0	2	13	5	0	1	0	0	0	0	0	0	22
X6	CC.81	2	0	0	0	0	5	11	19	14	14	10	5	79
X6	CC.82	0	0	1	2	0	0	0	2	3	1	0	0	9
X6	CC.83	0	0	0	0	0	1	4	7	5	2	2	0	21
X6	CC.84	0	1	0	0	0	0	0	0	0	0	0	0	1
X6	CC.85	0	0	0	0	0	1	6	11	7	2	0	0	27
X6	CC.86	0	0	2	3	0	0	2	4	2	4	3	2	23
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.93	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.112	41	43	19	64	48	30	46	45	43	59	27	27	493
X6	CC.142	138	157	148	137	128	103	101	135	150	103	112	127	1,538
X6	DD.29	191	46	135	214	140	142	254	141	3	78	124	226	1,695
X6	DD.42	349	156	1,197	682	301	118	302	216	154	223	203	439	4,340
X6	DD.43	212	1,067	1,886	1,076	245	1,275	1,288	604	211	364	62	64	8,355
X6	DD.52	223	258	182	194	28	96	124	25	67	126	169	177	1,670
X6	DD.58	2	4	5	2	4	6	7	7	6	10	6	4	65
X6	DD.59	0	0	0	0	0	1	1	3	1	3	2	0	11
X6	DD.60	14	18	7	0	0	0	0	0	0	3	2	1	45
X6	DD.61	1	0	1	0	0	0	13	22	16	18	14	8	92
X6	DD.62	1	1	0	0	6	4	20	23	18	33	18	1	124
X6	DD.63	0	0	0	0	1	0	1	1	1	1	1	0	7
X6	DD.64	2	2	5	8	8	7	6	4	5	4	4	6	60
X6	DD.65	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	DD.66	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	DD.67	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	DD.68	1	0	0	0	0	9	0	0	0	0	0	0	11
X6	DD.71	292	129	218	19	717	282	171	276	117	95	598	180	3,094
X6	DD.81	239	284	256	195	112	145	165	125	169	181	228	349	2,448
X6	DD.82	1,107	1,061	943	899	892	627	1,208	905	986	1,090	826	841	11,385
X6	DD.83	226	285	232	192	210	226	202	215	230	227	229	225	2,698
X6	EE.34	86	104	92	100	96	92	96	74	61	81	90	87	1,060
X6	EE.35	5,414	7,972	6,379	5,888	5,253	4,748	4,259	2,048	1,329	5,275	3,501	5,431	57,495
X6	EE.60	1	0	1	0	0	0	1	0	0	0	0	0	4
X6	EE.61	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	EE.62	1	3	0	0	0	0	1	0	0	0	0	0	6
X6	FF.44	0	0	0	0	0	0	3	4	3	5	2	0	17
X6	FF.45	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	FF.46	0	0	0	0	0	0	0	0	1	7	0	0	9
X6	FF.47	25	25	23	25	20	10	9	6	6	6	6	7	168
X6	FF.48	0	0	0	1	0	0	0	0	0	0	0	0	2
X6	FF.49	7	0	0	0	0	0	0	0	0	1	0	0	8
X6	FF.50	0	0	0	1	0	0	0	0	0	0	0	0	1
X6	FF.52	141	129	134	144	146	117	114	157	140	118	125	98	1,564
Total X6		**23,949**	**29,720**	**27,280**	**25,464**	**25,732**	**22,056**	**21,915**	**19,361**	**15,673**	**20,385**	**18,241**	**24,101**	**273,877**

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,526	3,154	2,822	2,315	2,281	2,147	1,951	2,201	2,294	1,962	2,000	2,252	27,905
X1	A.2	21,435	21,971	20,507	19,459	18,200	18,487	17,163	17,156	17,490	16,256	17,727	17,977	223,827
X1	A.3	4,634	11,437	9,515	6,687	5,170	1,320	1,003	1,790	2,387	1,369	2,067	5,583	52,961
X1	A.4	14,708	19,349	16,786	23,082	28,747	28,572	19,442	2,138	5,173	29,635	31,155	37,741	256,530
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,038	23,113	21,581	20,627	19,028	17,701	17,371	18,583	19,472	17,145	19,405	19,605	235,669
X1	A.7	795	5,097	3,911	1,934	1,347	69	94	708	935	618	118	1,077	16,703
X3	A.8	36	39	40	79	55	74	54	58	75	59	44	49	661
X3	A.20	0	0	0	0	3,657	0	0	0	0	0	0	0	3,657
X1	B.1	47,601	51,024	47,105	46,213	46,610	47,169	38,267	45,948	47,951	43,740	44,774	44,036	550,439
X1	B.2	41,001	40,525	40,217	36,824	36,062	34,113	35,242	37,514	37,524	33,318	33,485	36,196	442,021
X1	B.3	869	12,412	7,605	5,448	1,283	267	527	3,404	5,810	1,646	38	889	40,198
X1	C.1	4,892	7,000	5,645	5,060	4,921	5,356	3,825	4,732	5,063	4,323	4,404	4,917	60,139
X1	C.2	10,754	10,902	10,620	10,396	9,819	9,487	8,909	9,540	10,149	9,127	9,491	9,968	119,162
X1	C.3	1,044	2,887	2,051	1,269	632	465	730	1,728	1,671	733	407	939	14,555
X3	C.4	553	629	523	500	529	525	370	420	497	457	0	515	5,520
X3	C.5	0	0	0	0	0	0	0	3	0	6	1	0	11
X1	C.8	6,521	6,872	6,532	6,845	6,487	6,576	6,897	7,210	7,638	6,811	6,727	6,413	81,528
X1	C.6	11,264	11,670	11,484	10,663	9,411	8,365	7,662	8,229	8,470	7,613	8,918	9,983	113,731
X1	C.7	913	4,029	2,958	1,919	1,144	137	0	0	10	0	181	1,134	12,423
X1	D.1	3,146	1,494	1,477	1,386	1,200	1,217	1,034	1,112	1,143	1,026	1,209	1,270	16,715
X1	D.2	1,069	810	569	315	266	0	0	0	2	8	66	378	3,485
X1	D.14	0	2,827	2,696	2,597	2,397	2,472	2,782	3,087	3,120	2,617	2,286	2,396	29,277
X3	D.3	0	1	0	0	0	0	0	0	0	2	4	1	9
X3	D.4	2	0	0	0	0	0	0	0	0	0	0	2	4
X3	D.5	142	206	203	155	122	76	57	70	67	64	79	119	1,360
X5	D.6	396	518	546	584	369	477	227	310	303	562	701	633	5,626
X5	D.7	585	895	616	299	126	512	412	0	650	475	792	541	5,903
X5	D.8	799	618	748	315	76	450	566	251	172	478	509	875	5,856
X1	E.1	10,047	10,132	9,896	9,786	9,145	9,307	8,837	9,076	9,173	8,501	9,504	8,730	112,134
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	1,466	3,588	2,774	2,270	1,790	655	2,221	3,692	4,927	5,090	2,214	3,289	33,975
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.9	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	F.1	24,562	34,100	31,268	25,808	21,658	15,367	13,109	14,414	14,491	13,194	18,062	22,226	248,259
X1	F.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	F.3	0	0	0	0	0	0	0	0	0	0	0	0	0
Total 300000 Series		**233,796**	**287,301**	**260,694**	**242,836**	**232,530**	**211,362**	**188,751**	**193,374**	**206,659**	**206,835**	**216,369**	**239,734**	**2,720,241**

Total X1 - X6	**2,994,117.81**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,691,634.54
X2	0.00
X3	11,221.04
X4	0.00
X5	17,384.97
X6	273,877.27
Total	**2,994,117.81**

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2016	
1	Total X1 per WP 13	2,691,635	
2	less: Unaccounted for Energy (UFE) not billed	(1,423)	
3	less: Other	10,835	
4	**Total**	**2,682,223**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation **Workpaper 15**
NYPSC §18-a Assessments **Page 1 of 1**
Breakdown of FF1 Page 351, Sum of Line 7 and Line 15, Column (h)

2016

Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Adjustments	(e) Reimburements on Prior Year Assessments	(f) Other	(g) TOTAL	
1	Jan-2016	$ 741,290	$ 2,701,912	$ (1,138,583)	$ -	$ -	$ 69,896	$ 2,374,516	
2	Feb-2016	$ 741,290	$ 2,701,912	$ (1,154,818)	$ -	$ -	$ 183,766	2,472,150	
3	Mar-2016	$ 741,290	$ 2,701,912	$ (1,193,515)	$ -	$ -	$ 79,883	2,329,571	
4	Apr-2016	$ 691,828	$ 1,632,934	$ (130,071)	$ -	$ -	$ 74,265	2,268,956	
5	May-2016	$ 691,828	$ 1,632,934	$ (236,917)	$ -	$ -	$ 93,987	2,181,831	
6	Jun-2016	$ 691,828	$ 1,632,934	$ (203,294)	$ -	$ -	$ 72,297	2,193,765	
7	Jul-2016	$ 691,828	$ 1,632,934	$ (117,306)	$ -	$ -	$ 68,668	2,276,123	
8	Aug-2016	$ 691,828	$ 1,632,934	$ (199,908)	$ -	$ -	$ (188,251)	1,936,602	
9	Sep-2016	$ 691,828	$ 1,632,934	$ (307,373)	$ -	$ -	$ 31,004	2,048,393	
10	Oct-2016	$ 591,011	$ 996,377	$ 310,712	$ -	$ -	$ 105,329	2,003,429	
11	Nov-2016	$ 591,011	$ 996,377	$ 193,048	$ -	$ -	$ 157,182	1,937,619	
12	Dec-2016	$ 549,146	$ 844,750	$ 229,783	$ -	$ -	$ 210,866	1,834,545	
13	**Total**	**$ 8,106,006**	**$ 20,740,842**	**$ (3,948,242)**	**$ -**	**-**	**$ 958,892**	**$ 25,857,499**	1\

14	NY PSC Regulatory Expense (Line 13, column a)	$ 8,106,006
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)	$ 16,792,600

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

Niagara Mohawk Power Corporation **Workpaper 16**
Summary of Billing Adjustments **Page 1 of 1**

2016

Line No.	WP Reference	Billing Adjustment Description	Amount
1	WP 17 Page 12	Correction of BU on WP13 (Annual Update 2015)	(572,442)
2	WP 18 Page 4	Correction to the Revenue Credit (Annual Update 2016)	(3,730,036)
3	WP 19 Page 34	Correction of Billing Units for Station Load Entities - 5 years	3,571,114
		Total	**(731,363)**

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Line #		2015 Annual Update (revised in 2016)	With Revision	Billing Adjustment
1	Historical Revenue Requirement	421,133,648	421,133,648	-
2	Forecasted Transmission Revenue Requirement	(65,461,132)	(65,461,132)	-
3	True Up	80,600,064	80,057,322	(542,742)
4	Subtotal	436,272,580	435,729,838	(542,742)
5	Scheduling and Dispatching Costs	5,935,417	5,935,417	-
6	**Total**	**442,207,997**	**441,665,255**	**(542,742)**
7				
8				
9				
10	**HRR refund componet calculation:**			
11		**(a)**	**(b)**	**(c)**
12		**As Filed 2015 Annual Update**	**With Revision**	**Billing Adjustment**
13	Return and Associated Income Taxes	164,135,007	164,135,007	-
14	Transmission-Related Depreciation Expense	48,312,437	48,312,437	-
15	Transmission-Related Real Estate Taxes	44,524,178	44,524,178	-
16	Transmission - Related Investment Tax Credit	(458,203)	(458,203)	-
17	Transmission Operation & Maintenance Expense	109,431,095	109,431,095	-
18	Transmission Related Administrative & General Expense	46,851,406	46,851,406	-
19	Transmission Related Payroll Tax Expense	2,676,003	2,676,003	-
20	**Sub-Total (Sum of Lines 13 - 19)**	415,471,923	415,471,923	-
21				
22	Billing Adjustments	51,658,104	51,658,104	-
23	Bad Debt Expenses	-	-	-
24	Revenue Credits	(44,584,592)	(44,584,592)	-
25	Transmission Rents	(1,411,787)	(1,411,787)	-
26				
27	**Total Historical Transmission Revenue Requirement (Sum of Lines 20 - 25)**	**421,133,648**	**421,133,648**	**-**

Note>> The True Up amount is the adjustment for the correction of Billing Units at work paper 16 pages 1-12.

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

AS FILED

Attachment 1
Schedule 3

Shading denotes an input

2014

Line No.			Source:
1			
2	14.1.9.2(c	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year	
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs	
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year	
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.	
6			
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	$408,089,937	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$68,649,976	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$339,439,961	Line 7 - Line 8
10			
11		Actual Transmission Revenue Requirement	$421,133,648	Schedule 4, Line 2, Col (a)
12		Difference	$81,693,687	Line 11 - Line 9
13			
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,582,126	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 2, Col (e)
16		Difference	($646,709)	Line 15 - Line 14
17			
18	(3)	Prior Year Billing Units (MWH)	37,277,215	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,442,632	Schedule 4, Line 2, Col (f)
20		Difference	(165,417)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.16	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($1,846,656)	Line 20 * Line 21
23			
24		Total Annual True-Up before Interest	$79,200,322	(Line 12 + Line 16 + Line 22)
25			
26		Total Annual True-Up before Interest	$79,200,322	(Line 24 + Line 25)
27			
28		Six Month True Up	$0	
29			
30		Total True Up	$79,200,322	
31			
32	(4)	Interest	$1,399,742	Line 59
33			
34		Annual True-up RR Component	$80,600,064	(Line 24 + Line 26)
35			
36		Interest Calculation per 18 CFR Section 35.19a	

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
39									
40									
41									
42	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		6,600,027	31	92	1.0082	$6,654,147	$54,120
44	August	3.25%		6,600,027	31	61	1.0054	$6,635,667	$35,640
45	September	3.25%		6,600,027	30	30	1.0027	$6,617,847	$17,820
46									
47	4th QTR '14	3.25%	19,907,661		92	92	1.0082	$20,070,904	$163,243
48	October	3.25%		6,600,027	31	92	1.0082	$6,654,147	$54,120
49	November	3.25%		6,600,027	30	61	1.0054	$6,635,667	$35,640
50	December	3.25%		6,600,027	31	31	1.0028	$6,618,507	$18,480
51									
52	1st QTR '15	3.25%	39,979,225		90	90	1.0080	$40,299,059	$319,834
53	January	3.25%		6,600,027	31	90	1.0080	$6,652,827	$52,800
54	February	3.25%		6,600,027	28	59	1.0053	$6,635,007	$34,980
55	March	3.25%		6,600,027	31	31	1.0028	$6,618,507	$18,480
56									
57	2nd QTR '15	3.25%	60,205,400		91	91	1.0081	$60,693,063	$487,664
58	April	3.25%		6,600,027	30	91	1.0081	$6,653,487	$53,460
59	May	3.25%		6,600,027	31	61	1.0054	$6,635,667	$35,640
60	June	3.25%		6,600,027	30	30	1.0027	$6,617,847	$17,820
61									
62	Total (Over)/Under Recovery			$79,200,322	(line 26)				$1,399,742

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

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Shading denotes an input

2014

Line No.			Source:
1			
2	14.1.9.2(c	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year	
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs	
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year	
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.	
6			
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	$408,089,937	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$68,649,976	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$339,439,961	Line 7 - Line 8
10			
11		Actual Transmission Revenue Requirement	$421,133,648	Schedule 4, Line 2, Col (a)
12		Difference	$81,693,687	Line 11 - Line 9
13			
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,582,126	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 2, Col (e)
16		Difference	($646,709)	Line 15 - Line 14
17			
18	(3)	Prior Year Billing Units (MWH)	37,277,215	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,490,405	Schedule 4, Line 2, Col (f)
20		Difference	(213,190)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.16	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($2,379,972)	Line 20 * Line 21
23			
24		Total Annual True-Up before Interest	$78,667,006	(Line 12 + Line 16 + Line 22)
25			
26		Total Annual True-Up before Interest	$78,667,006	(Line 24 + Line 25)
27			
28		Six Month True Up	$0	
29			
30		Total True Up	$78,667,006	
31			
32	(4)	Interest	$1,390,317	Line 59
33			
34		Annual True-up RR Component	$80,057,322	(Line 24 + Line 26)
35			
36		Interest Calculation per 18 CFR Section 35.19a	

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
39									
40									
41									
42	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		6,555,584	31	92	1.0082	$6,609,340	$53,756
44	August	3.25%		6,555,584	31	61	1.0054	$6,590,984	$35,400
45	September	3.25%		6,555,584	30	30	1.0027	$6,573,284	$17,700
46									
47	4th QTR '14	3.25%	19,773,607		92	92	1.0082	$19,935,751	$162,144
48	October	3.25%		6,555,584	31	92	1.0082	$6,609,340	$53,756
49	November	3.25%		6,555,584	30	61	1.0054	$6,590,984	$35,400
50	December	3.25%		6,555,584	31	31	1.0028	$6,573,939	$18,356
51									
52	1st QTR '15	3.25%	39,710,014		90	90	1.0080	$40,027,694	$317,680
53	January	3.25%		6,555,584	31	90	1.0080	$6,608,028	$52,445
54	February	3.25%		6,555,584	28	59	1.0053	$6,590,328	$34,745
55	March	3.25%		6,555,584	31	31	1.0028	$6,573,939	$18,356
56									
57	2nd QTR '15	3.25%	59,799,991		91	91	1.0081	$60,284,371	$484,380
58	April	3.25%		6,555,584	30	91	1.0081	$6,608,684	$53,100
59	May	3.25%		6,555,584	31	61	1.0054	$6,590,984	$35,400
60	June	3.25%		6,555,584	30	30	1.0027	$6,573,284	$17,700
61									
62	Total (Over)/Under Recovery			$78,667,006	(line 26)				$1,390,317

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

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Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,738,674**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172	FF1 page 329.10.j	
10	Disputed Station Service	202,458	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,923,614	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,138,244**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j	
16	Total additions	**2,842,202**	Sum Lines 13 -15	
17	Total Billing Units	**37,442,632**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

REVISED

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,738,674**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172	FF1 page 329.10.j	
10	Disputed Station Service	202,458	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,875,841	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,090,471**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j	
16	Total additions	**2,842,202**	Sum Lines 13 -15	
17	Total Billing Units	**37,490,405**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
														-
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
														-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
														-
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
														-
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	A.9	-	-	-	-	-	-	1,649	1,652	1,671	1,514	1,545	1,454	9,486
X1	A.10	-	-	-	-	-	2	26	30	31	31	32	28	180
X1	A.11	-	-	-	-	-	-	206	397	476	1,086	1,374	1,251	4,791
X1	A.12	-	-	-	-	-	-	66	72	69	60	53	51	373
X1	A.13	-	-	-	-	-	-	0	70	168	126	107	123	595
X1	A.14	-	-	-	-	-	36	193	194	151	123	115	150	962
X1	A.15	-	-	-	-	-	-	-	-	3	23	36	86	148
X1	A.16	-	-	-	-	-	-	-	4	9	9	13	19	55
X1	A.17	-	-	-	-	-	-	-	-	-	-	37	257	294
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	B.4	-	-	-	-	-	0	184	409	368	360	858	1,895	4,074
X1	B.5	-	-	-	-	-	1	7	-	-	28	48	27	111
X1	B.6	-	-	-	-	-	8	63	62	52	48	48	67	349
X1	B.7	-	-	-	-	-	-	0	10	11	17	22	23	85
X1	B.8	-	-	-	-	-	-	-	-	9	72	191	324	596
X1	B.8	-	-	-	-	-	-	-	3	30	76	131	226	467
X1	B.9	-	-	-	-	-	-	-	-	-	-	5	55	60
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	C.10	-	-	-	-	-	3	313	580	674	870	1,032	1,197	4,669
X1	C.11	-	-	-	-	-	-	-	-	4	16	19	19	59
X1	C.12	-	-	-	-	-	-	-	2	15	19	17	19	72
X1	C.13	-	-	-	-	-	7	46	43	37	30	30	55	248
X1	C.14	-	-	-	-	-	-	-	-	16	124	187	247	574
X1	C.15	-	-	-	-	-	-	-	-	-	0	1	12	14
X1	C.16	-	-	-	-	-	-	116	128	102	92	97	123	659
X1	C.17	-	-	-	-	-	-	-	-	-	-	7	49	56
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0	0

Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series		**283,205.43**	**315,589.93**	**276,160.97**	**291,942.27**	**230,912.16**	**215,055.64**	**207,753.10**	**205,684.10**	**213,359.47**	**213,971.66**	**232,893.52**	**261,252.83**	**2,947,781.07**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

**** Revised to remove the year in the sum total and the load adjustment per NYAPP 1-4 (2016 Annual Update)**

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	202,457.81
Total	3,078,299.27

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

	Source:	
	WP 17 page 1 Line 6	($542,742)
		($542,742)

Line No.	**Interest Calculation per 18 CFR Section 35.19a**								
	(1)	**(2)**	**(3)**	**(4)**	**(5)**	**(6)**	**(7)**	**(8)**	**(9)**
1	**Quarters**	**Annual**	**Accrued Prin**	**Monthly**	**Days**			**Accrued Prin**	**Accrued**
2		**Interest**	**& Int. @ Beg**	**(Over)/Under**	**in**	**Period**		**& Int. @ End**	**Int. @ End**
3		**Rate**	**Of Period**	**Recovery**	**Period**	**Days**	**Multiplier**	**Of Period**	**Of Period**
4	3rd QTR '15	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		(45,229)	31	92	1.0082	($45,599)	($371)
6	August	3.25%		(45,229)	31	61	1.0054	($45,473)	($244)
7	September	3.25%		(45,229)	30	30	1.0027	($45,351)	($122)
8	4th QTR '15	3.25%	(136,423)		92	92	1.0082	($137,541)	($1,119)
9	October	3.25%		(45,229)	31	92	1.0082	($45,599)	($371)
10	November	3.25%		(45,229)	30	61	1.0054	($45,473)	($244)
11	December	3.25%		(45,229)	31	31	1.0028	($45,355)	($127)
12	1st QTR '16	3.25%	(273,969)		91	91	1.0081	($276,188)	($2,219)
13	January	3.25%		(45,229)	31	91	1.0081	($45,595)	($366)
14	February	3.25%		(45,229)	29	60	1.0053	($45,468)	($240)
15	March	3.25%		(45,229)	31	31	1.0028	($45,355)	($127)
16	2nd QTR '16	3.46%	(412,606)		91	91	1.0086	($416,154)	($3,548)
17	April	3.46%		(45,229)	30	91	1.0086	($45,617)	($389)
18	May	3.46%		(45,229)	31	61	1.0058	($45,491)	($262)
19	June	3.46%		(45,229)	30	30	1.0028	($45,355)	($127)
20	3rd QTR '16	3.50%	(552,618)		92	92	1.0088	($557,481)	($4,863)
21	4th QTR '16	3.50%	(557,481)		92	92	1.0088	($562,387)	($4,906)
22	1st QTR '17	3.50%	(562,387)		90	90	1.0086	($567,223)	($4,837)
23	2nd QTR '17	3.71%	(567,223)		91	91	1.0092	($572,442)	($5,218)
24	Total (Over)/Under Recovery			**($542,742)**					**($29,700)**

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction to the Revenue Credit Calculation
In response to NYAPP Data Request No. 1-3 and 2-2 (2016 Annual Update)

Line #			As Filed 2016 Annual Update	With Revision	Billing Adjustment
1	Historical Revenue Requirement		377,231,912	373,573,068	(3,658,844)
2	Forecasted Transmission Revenue Requirement		17,925,784	17,925,784	-
3	True Up		19,258,982	19,258,982	-
4		Subtotal	414,416,678	410,757,834	(3,658,844)
5	Scheduling and Dispatching Costs		5,456,380	5,456,380	-
6		**Total**	**419,873,058**	**416,214,214**	**(3,658,844)**
7					
8					
9	**HRR refund componet calculation:**				
10			**(a)**	**(b)**	**(c)**
11			**As Filed 2016 Annual Update**	**With Revision**	**Billing Adjustment**
12	Return and Associated Income Taxes		179,423,930	179,423,930	-
13	Transmission-Related Depreciation Expense		53,884,010	53,884,010	-
14	Transmission-Related Real Estate Taxes		46,701,774	46,701,774	-
15	Transmission - Related Investment Tax Credit		(586,332)	(586,332)	-
16	Transmission Operation & Maintenance Expense		94,289,960	94,289,960	-
17	Transmission Related Administrative & General Expense		52,539,415	52,539,415	-
18	Transmission Related Payroll Tax Expense		2,203,217	2,203,217	-
19		**Sub-Total (Sum of Lines 12 - 18)**	428,455,974	428,455,974	-
20					
21	Billing Adjustments		(30,738,916)	(30,738,916)	-
22	Bad Debt Expenses		-	-	-
23	Revenue Credits		(18,903,321)	(22,562,165)	(3,658,844)
24	Transmission Rents		(1,581,826)	(1,581,826)	-
25					
26		**Total Historical Transmission Revenue Requirement (Sum of Lines 19- 24)**	**377,231,912**	**373,573,068**	**(3,658,844)**

Note>> The Company is not making an adjustment to the Forecasted Transmission Revenue Requirement or the True Up for this item

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction to the Revenue Credit Calculation
In response to NYAPP Data Request No. 1-3 and 2-2 (2016 Annual Update)

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

AS FILED

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2015
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$18,449,166
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$18,356,389
9	Transmission Support Revenue	Line 14	$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	$18,903,321
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$417,845
13	Account C4560408		$129,086
14	Total	Line 12 + Line 13	$546,932

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction to the Revenue Credit Calculation
In response to NYAPP Data Request No. 1-3 and 2-2 (2016 Annual Update)

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

REVISED

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2015
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$18,449,166
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$18,356,389
9	Transmission Support Revenue	Line 14	$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	$22,562,165
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$417,845
13	Account C4560408		$129,086
14	Total	Line 12 + Line 13	$546,932
15	Less: ROE Refund adjustment (2016 Annual Update IR)	NYAPP 1-3/NYAPP 2-2	(3,658,844)

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction to the Revenue Credit Calculation
In response to NYAPP Data Request No. 1-3 and 2-2 (2016 Annual Update)

	Source:	
	WP 18 page 1 Line 6	($3,658,844)
		($3,658,844)

Line No. **Interest Calculation per 18 CFR Section 35.19a**

Line No.	(1) Quarters	(2) Annual Interest Rate	(3) Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery	(5) Days in Period	(6) Period Days	(7) Multiplier	(8) Accrued Prin & Int. @ End Of Period	(9) Accrued Int. @ End Of Period
4	3rd QTR '16	3.50%	0		92	92	1.0088	$0	$0
5	July	3.50%		(304,904)	31	92	1.0088	($307,587)	($2,683)
6	August	3.50%		(304,904)	31	61	1.0058	($306,672)	($1,768)
7	September	3.50%		(304,904)	30	30	1.0029	($305,788)	($884)
8	4th QTR '16	3.50%	(920,047)		92	92	1.0088	($928,143)	($8,096)
9	October	3.50%		(304,904)	31	92	1.0088	($307,587)	($2,683)
10	November	3.50%		(304,904)	30	61	1.0058	($306,672)	($1,768)
11	December	3.50%		(304,904)	31	31	1.0030	($305,818)	($915)
12	1st QTR '17	3.50%	(1,848,220)		90	90	1.0086	($1,864,115)	($15,895)
13	January	3.50%		(304,904)	31	90	1.0086	($307,526)	($2,622)
14	February	3.50%		(304,904)	28	59	1.0057	($306,642)	($1,738)
15	March	3.50%		(304,904)	31	31	1.0030	($305,818)	($915)
16	2nd QTR '17	3.71%	(2,784,101)		91	91	1.0092	($2,809,715)	($25,614)
17	April	3.71%		(304,904)	30	91	1.0092	($307,709)	($2,805)
18	May	3.71%		(304,904)	31	61	1.0062	($306,794)	($1,890)
19	June	3.71%		(304,904)	30	30	1.0030	($305,818)	($915)
20	Total (Over)/Under Recovery			**($3,658,844)**					**($71,192)**

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Line No.	Description	(A) Historical Transmission Revenue Requirement (Historical TRR)	(B) Forecasted Transmission Revenue Requirement	(C) Annual True Up	(D) Revenue Requirement (RR)	(E) Scheduling System Control and Dispatch Costs (CCC)	(F) Annual Billing Units (BU) MWh	(G) Rate $/MWh (*)	Adjustment
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.91552	Before Adjustment
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,063,776)	288,631,783	6,422,651	37,149,532	7.94235	After Adjustment
3									
4	Increase/(Decrease)			497,185	497,185	-	(63,089)	0.03	
5	Percentage Increase/(Decrease)							0.34%	
6									
7	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	$5,800,230	312,950,336	5,757,960	37,110,982	8.58798	Before Adjustment
8	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	6,295,105	313,445,211	5,757,960	37,049,548	8.61558	After Adjustment
9									
10	Increase/(Decrease)			494,875	494,875	-	(61,434)	0.03	
11	Percentage Increase/(Decrease)							0.32%	
12									
13	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	$69,390,958	409,462,941	6,599,685	37,144,872	11.20108	Before Adjustment
14	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	$69,956,555	410,028,537	6,599,685	37,080,211	11.23586	After Adjustment
15									
16	Increase/(Decrease)			565,596	565,596	-	(64,661)	0.03	
17	Percentage Increase/(Decrease)							0.31%	
18									
19									
20	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,057,322	435,729,838	5,935,417	37,490,405	11.78075	Before Adjustment
21	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,926,958	436,599,475	5,935,417	37,413,859	11.82810	After Adjustment
22									
23	Increase/(Decrease)			869,636	869,636	-	(76,546)	0.05	
24	Percentage Increase/(Decrease)							0.40%	
25									
26	Current Year Rates Effective July 1, 2016	373,573,068	17,925,784	19,258,982	410,757,834	5,456,380	37,660,207	11.05183	Before Adjustment
27	Current Year Rates Effective July 1, 2016	373,573,068	17,925,784	20,144,848	411,643,700	5,456,380	37,586,437	11.09709	After Adjustment
28									
29	Increase/(Decrease)			885,866	885,866	-	(73,770)	0.05	
30	Percentage Increase/(Decrease)							0.41%	
31									
32	**Total Billing Units Adjustment**				**3,313,158**		**(339,500)**		

Note: for Annual True-up refer to pages 2-4 of Workpaper 19
For Billing Units refer to page 5-7 of Workpaper 19

Interest	**WP19 Page 34**	**$257,956**
Total Billing Adjustment		**$3,571,114.31**

Annual True-Up

Shading denotes an input

Line No.		Revised Filing (A) 2016	Before Adjustment (B) 2016	Adjustment (C) 2016	Revised Filing (D) 2015	Before Adjustment (E) 2015	Adjustment (F) 2015
1							
2	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$435,182,375	$435,182,375	$0	$408,089,937	$408,089,937	$0
3	Less: Annual True-up (ATU) from rate effective July 1 of prior year	$80,185,978	$80,185,978	$0	$68,649,976	$68,649,976	$0
4	Prior Year Transmission Revenue Requirement	$354,996,397	$354,996,397	$0	$339,439,961	$339,439,961	$0
5							
6	Actual Transmission Revenue Requirement	$377,231,912	$377,231,912	$0	$421,133,648	$421,133,648	$0
7	Difference	$22,235,515	$22,235,515	$0	$81,693,687	$81,693,687	$0
8							
9	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	$5,935,417	$0	$6,582,126	$6,582,126	$0
10	Actual Scheduling, System Control and Dispatch costs (CCC)	$5,456,380	$5,456,380	$0	$5,935,417	$5,935,417	$0
11	Difference	($479,037)	($479,037)	$0	($646,709)	($646,709)	$0
12							
13	(3) Prior Year Billing Units (MWH)	37,418,465	37,418,465	$0	37,277,215	37,277,215	$0
14	Actual Billing Units	37,586,437	37,660,207	(73,770)	37,413,859	37,490,405	(76,546)
15	Difference	(167,972)	(241,742)	73,770	(136,643)	(213,190)	76,546
16	Prior Year Indicative Rate	$11.79	$11.79	$0.00	$11.16	$11.16	$0.00
17	Billing Unit True-Up	($1,980,179)	($2,849,838)	$869,659	($1,525,438)	($2,379,972)	$854,534
18							
19	Total Annual True-Up before Interest	$19,776,299	$18,906,640	$869,659	$79,521,539	$78,667,006	$854,534
20	Revenue Requirement 6 Month True-up Plus Current	$0	$0	$0	$0	$0	$0
21	Total Annual True-Up before Interest	$19,776,299	$18,906,640	$869,659	$79,521,539	$78,667,006	$854,534
22							
23	(4) Interest	$368,549	$352,343	$16,207	$1,405,419	$1,390,317	$15,103
24							
25	Annual True-up RR Component	20,144,848	19,258,982	885,866	80,926,958	80,057,322	869,636

Annual True-Up

Line No.		Revised Filing (G) 2014	Before Adjustment (H) 2014	Adjustment (I) 2014	Revised Filing (J) 2013	Before (K) 2013	Adjustment (L) 2013
26							
27	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$313,217,648	$313,217,648	$0	$288,134,598	$288,134,598	$0
28	Less: Annual True-up (ATU) from rate effective July 1 of prior year	$19,306,652	$19,306,652	$0	($7,560,961)	($7,560,961)	$0
29	Prior Year Transmission Revenue Requirement	$293,910,996	$293,910,996	$0	$295,695,559	$295,695,559	$0
30							
31	Actual Transmission Revenue Requirement	$363,253,396	$363,253,396	$0	$301,255,219	$301,255,219	$0
32	Difference	$69,342,400	$69,342,400	$0	$5,559,660	$5,559,660	$0
33							
34	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,757,960	$5,757,960	$0	$6,422,651	$6,422,651	$0
35	Actual Scheduling, System Control and Dispatch costs (CCC)	$6,599,685	$6,599,685	$0	$5,757,960	$5,757,960	$0
36	Difference	$841,725	$841,725	$0	($664,691)	($664,691)	$0
37							
38	(3) Prior Year Billing Units (MWH)	36,912,388	36,912,388	$0	37,212,621	37,212,621	$0
39	Actual Billing Units	37,080,211	37,144,872	(64,661)	37,049,548	37,110,982	(61,434)
40	Difference	(167,823)	(232,484)	64,661	163,074	101,640	61,434
41	Prior Year Indicative Rate	$8.60	$8.60	$0.00	$7.92	$7.92	$0.00
42	Billing Unit True-Up	($1,442,472)	($1,998,246)	$555,774	$1,290,812	$804,531	$486,281
43							
44	Total Annual True-Up before Interest	$68,741,653	$68,185,879	$555,774	$6,185,781	$5,699,501	$486,281
45	Revenue Requirement 6 Month True-up Plus Current	$0	$0	$0	$0	$0	$0
46	Total Annual True-Up before Interest	$68,741,653	$68,185,879	$555,774	$6,185,781	$5,699,501	$486,281
47							
48	(4) Interest	$1,214,901	$1,205,079	$9,822	$109,324	$100,730	$8,594
49							
50	Annual True-up RR Component	69,956,555	69,390,958	565,596	6,295,105	5,800,230	494,875

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Annual True-Up

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing 5 Year Impact	
		2012	2012	2012	2016-2012	
		(M)	(N)	(O)	(P) = Page 2 (C+F) + Page 3 (I+L) + Page 4 (O)	
51						
52	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$275,259,997	$275,259,997	$0	$0	
53	Less: Annual True-up (ATU) from rate effective July 1 of prior year	($3,525,807)	($3,525,807)	$0	$0	
54	Prior Year Transmission Revenue Requirement	$278,785,804	$278,785,804	$0	$0	
55						
56	Actual Transmission Revenue Requirement	$279,004,169	$279,004,169	$0	$0	
57	Difference	$218,365	$218,365	$0	$0	
58						
59	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,748,771	$6,748,771	$0	$0	
60	Actual Scheduling, System Control and Dispatch costs (CCC)	$6,422,651	$6,422,651	$0	$0	
61	Difference	($326,120)	($326,120)	$0	$0	
62						
63	(3) Prior Year Billing Units (MWH)	37,088,552	37,088,552	$0	$0	
64	Actual Billing Units	37,149,532	37,212,621	(63,089)	(339,500)	ties to Page 1 Column F Line 32
65	Difference	(60,980)	(124,069)	63,089	339,500	
66	Prior Year Indicative Rate	$7.60	$7.60	$0.00	$0.00	
67	Billing Unit True-Up	($463,673)	($943,381)	$479,708	$3,245,955	
68						
69	Total Annual True-Up before Interest	($571,428)	($1,051,136)	$479,708	$3,245,955	
70	Revenue Requirement 6 Month True-up Plus Current	($6,369,271)	($6,378,085)	$8,814	$8,814	
71	Total Annual True-Up before Interest	($6,940,699)	($7,429,221)	$488,522	$3,254,769	
72						
73	(4) Interest	($123,078)	($131,740)	$8,663	$58,389	
74						
75	Annual True-up RR Component	(7,063,776)	(7,560,961)	497,185	3,313,158	ties to Page 1 Column D Line 32

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Attachment 1
Schedule 12

Billing Units - MWH

Line No.		(A)	(B)	(C)	(D)	(E)	
	Filing Year	**2016 Revised Filing**	**2015 Revised Filing**	**2014 Revised Filing**	**2013 Revised Filing**	**2012 Revised Filing**	
	Calendar Year Load Data	**2015**	**2014**	**2013**	**2012**	**2011**	
							SOURCE
1	Subzone 1	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
2	Subzone 2	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
3	Subzone 3	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
4	Subzone 4	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
5	Subzone 29	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
6	Subzone 31	672,436	678,184	675,580	646,011	652,930	Workpaper 13
7							
8	Total NIMO Load report to NYISO	**37,946,185**	**37,738,674**	**37,431,517**	**37,399,504**	**37,474,934**	Sum Lines 1-6
9							
10	LESS: All non-retail transactions						
11	Watertown	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
12	Disputed Station Service	284,637	279,004	258,385	268,764	234,170	Workpaper 13
13	Other non-retail transactions	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
14	Total Deductions	**3,142,136**	**3,167,017**	**3,074,349**	**3,056,700**	**3,134,058**	Sum Lines 11 - 13
15							
16	PLUS: TSC Load						
17	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
18	NYPA Niagara Muni's (X2)	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
19	Total additions	**2,782,388**	**2,842,202**	**2,723,043**	**2,706,744**	**2,808,656**	Sum Lines 17 -18
20							
21	Total Billing Units	**37,586,437**	**37,413,859**	**37,080,211**	**37,049,548**	**37,149,532**	Line 8 - Line 14 + Line 19

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for

Attachment 1
Schedule 12

Billing Units - MWH

Line No.		(F)	(G)	(H)	(I)	(J)	
	Filing Year	**2016 Prior Filing**	**2015 Prior Filing**	**2014 Prior Filing**	**2013 Prior Filing**	**2012 Prior Filing**	
	Calendar Year Load Data	**2015**	**2014**	**2013**	**2012**	**2011**	
22	Subzone 1	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
23	Subzone 2	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
24	Subzone 3	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
25	Subzone 4	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
26	Subzone 29	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
27	Subzone 31	672,436	678,184	675,580	646,011	652,930	Workpaper 13
28							
29	Total NIMO Load report to NYISO	**37,946,185**	**37,738,674**	**37,431,517**	**37,399,504**	**37,474,934**	Sum Lines 22-27
30							
31	LESS: All non-retail transactions						
32	Watertown	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
33	Disputed Station Service	210,866	202,458	193,724	207,330	171,081	Workpaper 13
34	Other non-retail transactions	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
35	Total Deductions	**3,068,366**	**3,090,471**	**3,009,688**	**2,995,266**	**3,070,969**	Sum Lines 32-34
36							
37	PLUS: TSC Load						
38	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
39	NYPA Niagara Muni's (X2)	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
40	Total additions	**2,782,388**	**2,842,202**	**2,723,043**	**2,706,744**	**2,808,656**	Sum Lines 38 -39
41							
42	Total Billing Units	**37,660,207**	**37,490,405**	**37,144,872**	**37,110,982**	**37,212,621**	Line 29- Line 35 + Line 40

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for

Attachment 1
Schedule 12

Billing Units - MWH

Line No.		(K) = (A) - (F)	(L) = (B)- (G)	(M) = (C) - (H)	(N) = (D) - (I)	(O) = (E) - (J)	(P) = SUM(K-O)
	Filing Year	**2016 Difference**	**2015 Difference**	**2014 Difference**	**2013 Difference**	**2012 Difference**	
	Calendar Year Load Data	**2015**	**2014**	**2013**	**2012**	**2011**	**Total Adjustment Impact**
43	Subzone 1	-	-	-	-	-	-
44	Subzone 2	-	-	-	-	-	-
45	Subzone 3	-	-	-	-	-	-
46	Subzone 4	-	-	-	-	-	-
47	Subzone 29	-	-	-	-	-	-
48	Subzone 31	-	-	-	-	-	-
49							
50	Total NIMO Load report to NYISO	**-**	**-**	**-**	**-**	**-**	**-**
51							
52	LESS: All non-retail transactions						
53	Watertown	-	-	-	-	-	-
54	Disputed Station Service	73,770	76,546	64,661	61,434	63,089	339,500
55	Other non-retail transactions	-	-	-	-	-	-
56	Total Deductions	**73,770**	**76,546**	**64,661**	**61,434**	**63,089**	**339,500**
57							
58	PLUS: TSC Load						
59	NYMPA Muni's, Misc. Villages, Jamestown (X1)	-	-	-	-	-	-
60	NYPA Niagara Muni's (X2)	-	-	-	-	-	-
61	Total additions	**-**	**-**	**-**	**-**	**-**	**-**
62							
63	Total Billing Units	**(73,770)**	**(76,546)**	**(64,661)**	**(61,434)**	**(63,089)**	**(339,500)**

*ties to Page 1 Column F Line 32

Niagara Mohawk Power Corporation
Billing Unit Summary

ORIGINAL

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2011

Shading denotes an input

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822
	LSEs are not paying station service													
X6	SS.1	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	SS.2	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	SS.3	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	SS.4	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	SS.5	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	SS.6	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	SS.7	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	SS.8	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	SS.9	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	SS.10	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	SS.11	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	SS.12	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	SS.13	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	SS.14	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	SS.15	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	SS.16	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	SS.17	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.18	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	SS.21	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	SS.22	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	SS.23	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	SS.24	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	SS.25	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	SS.26	182	213	16	167	170	133	64	11	21	92	7	-	1,076
X6	SS.27	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	SS.28	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	SS.29	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	SS.30	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	SS.31	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
Total X6		13,528	13,143	13,944	16,184	14,598	16,464	14,460	11,837	15,765	12,109	12,346	16,703	171,081

Niagara Mohawk Power Corporation
Billing Unit Summary

ORIGINAL

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2011

Shading denotes an input

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		**305,531**	**310,143**	**266,917**	**257,877**	**232,060**	**209,325**	**201,965**	**224,787**	**216,844**	**209,966**	**227,296**	**226,937**	**2,889,648**

Reason Code Key

X1	included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate
X3	reported not billed
X4	excluded - in WR
X5	Athens
X6	Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,821,796.76
X2	0.00
X3	7,103.97
X4	49,679.27
X5	11,067.71
X6	171,080.81
Total	3,060,728.52

REVISED

Niagara Mohawk Power Corporation
Billing Unit Summary

2011

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822
Disputed Station Service														
X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	-	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

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Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

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		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-	0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0	42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0	1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0	1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-	0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1	26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0	0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0	6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-	0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43	902
Total X6		**19,165**	**19,107**	**18,768**	**22,564**	**22,431**	**23,708**	**19,461**	**15,172**	**19,319**	**15,825**	**16,846**	**21,804**	234,170
Other non-retail transactions														
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

Reason Code	Dec - Nov Total
X1	2,821,797
X2	-
X3	7,104
X4	49,679
X5	11,068
X6	234,170
Total	3,123,818

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Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
	LSEs are not paying station service													
X6	SS.1	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	SS.2	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	SS.3	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	SS.4	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	SS.5	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	SS.6	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	SS.7	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	SS.8	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	SS.9	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	SS.10	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	SS.13	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	SS.14	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	SS.15	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	SS.16	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	SS.17	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	SS.18	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	SS.19	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	SS.20	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	SS.21	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	SS.22	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	SS.23	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	SS.24	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	SS.25	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	SS.26	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	SS.27	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	SS.28	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	SS.29	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	SS.30	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	SS.31	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
Total X6		22,964	15,227	13,875	17,402	15,392	16,531	18,771	15,727	12,969	15,872	17,739	24,864	207,330

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Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	0	0	1	0	0	0	1	17	15	33	4	5	75
X1	C.6	0	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	0	0	1	0	1	0	0	0	0	0	0	1	2
X3	D.4	1	0	0	0	0	0	0	0	0	0	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	0	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	0	0	0	0	0	0	0	0	0	0	0	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	0	0	0	0	0	0	0	0	0	0	0	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,702,497.58
X2	0.00
X3	12,745.86
X4	49,258.09
X5	11,902.37
X6	207,330.40
Total	2,983,734.28

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
	LSEs are not paying station service													
X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	30	-	11	14	-	28	20	41	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation

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Billing Unit Summary

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	0	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	-	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	4	3	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	0	3	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

2012

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,702,498
X2	0
X3	12,746
X4	49,258
X5	11,902
X6	268,764
Total	3,045,168

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
	LSEs are not paying station service													
X6	SS.1	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	SS.2	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	SS.3	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	SS.4	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	SS.5	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	SS.6	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	SS.7	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	SS.8	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	SS.9	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	SS.10	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	221	300	277	335	334	205	203	260	243	228	218	254	3,079
X6	SS.13	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	SS.14	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	SS.15	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	SS.16	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	SS.17	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	SS.18	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	SS.21	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	SS.22	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	SS.23	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	SS.24	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	SS.25	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	SS.26	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	SS.27	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	SS.28	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	SS.29	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	SS.30	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	SS.31	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
Total X6		15,908	14,866	11,939	17,931	17,678	14,826	19,443	13,740	15,838	15,366	16,703	19,487	193,724

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,721,050
X2	0
X3	13,784
X4	51,041
X5	19,234
X6	193,724
Total	2,998,833

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Niagara Mohawk Power Corporation
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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
	LSEs are not paying station service													
X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	188	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

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Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	-	0	0	0	2	-	3
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12
X6	DD.68	26	67	57	65	2	-	5	-	2	1	4	0	229
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2
X6	FF.45	-	0	-	-	0	0	0	0	-	3	1	0	4
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		**254,513**	**284,296**	**261,081**	**262,927**	**244,784**	**217,921**	**184,312**	**214,670**	**199,388**	**210,674**	**230,503**	**240,039**	**2,805,109**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	258,385.20
Total	3,063,494.33

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	202,457.81
Total	3,078,299.27

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	0	1	2	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58	-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	279,003.96
Total	3,154,845.41

Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998	1,106,673	1,008,954	1,045,731	930,785	958,568	974,773	1,047,049	1,030,093	1,009,199	946,493	913,915	12,022,230
Zone	2	622,552	678,066	634,150	632,135	539,842	560,209	567,824	638,775	637,488	606,487	547,392	547,446	7,212,367
Zone	3	378,749	432,397	416,676	404,635	306,200	339,787	320,246	384,950	401,745	380,764	328,198	291,293	4,385,640
Zone	4	953,529	1,032,028	989,941	996,637	818,381	906,411	887,563	1,061,183	1,095,479	1,002,429	891,883	858,717	11,494,181
Zone	29	189,053	201,161	181,257	186,483	161,083	163,335	169,282	193,765	188,656	186,093	171,881	167,281	2,159,330
Zone	31	68,037	80,247	76,408	70,846	50,978	42,338	40,818	46,602	47,618	44,969	51,146	52,429	672,436
	Total	**3,261,917**	**3,530,572**	**3,307,386**	**3,336,466**	**2,807,270**	**2,970,648**	**2,960,506**	**3,372,326**	**3,401,079**	**3,229,942**	**2,936,994**	**2,831,081**	**37,946,185**
LSEs are not paying station service														
X6	AA.36	228	243	230	228	199	173	165	172	168	157	161	168	2,291
X6	AA.37	536	630	502	501	427	317	286	292	285	263	320	407	4,767
X6	AA.38	1,662	1,771	887	1,413	1,407	1,817	1,506	1,381	1,395	985	825	728	15,778
X6	AA.39	-	-	-	-	-	-	114	592	672	410	348	542	2,678
X6	AA.40	350	422	363	367	306	241	418	227	240	246	278	252	3,711
X6	AA.41	85	114	110	111	63	24	19	21	20	21	35	49	673
X6	AA.42	663	993	1,032	872	572	405	454	351	349	344	409	408	6,853
X6	AA.43	473	402	391	367	392	363	399	335	375	323	332	379	4,530
X6	AA.46	120	144	27	81	15	35	8	-	135	60	10	84	717
X6	BB.15	982	1,434	1,364	1,335	936	786	654	626	595	584	728	777	10,802
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	315	336	323	320	242	240	199	270	258	275	258	227	3,262
X6	BB.30	1,109	1,222	1,458	1,387	1,154	1,002	973	1,016	1,166	1,259	1,030	1,015	13,792
X6	BB.31	990	1,100	779	709	858	936	553	1,054	1,046	513	575	696	9,809
X6	BB.32	3	4	3	3	3	3	3	3	4	4	4	4	40
X6	BB.33	85	83	85	70	73	66	70	73	90	76	68	55	893
X6	BB.34	-	-	-	1,481	172	-	-	-	-	70	-	-	1,723
X6	BB.35	2,499	2,162	2,331	2,305	3,406	1,706	1,591	1,601	1,704	2,317	2,202	2,204	26,027
X6	BB.36	-	-	2	-	-	-	-	-	-	-	-	-	2
X6	BB.37	2,066	2,136	5,766	2,094	2,065	2,184	2,023	2,251	2,371	2,237	2,082	1,909	29,183
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	73	83	79	76	69	75	63	77	78	76	69	63	882
X6	CC.31	167	187	181	168	129	116	113	118	115	113	124	126	1,658
X6	CC.33	9	10	9	9	5	2	2	2	2	2	2	12	68
X6	CC.46	39	-	4	-	21	96	78	43	48	-	107	90	527
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
Total X6		**20,316**	**22,053**	**19,997**	**20,012**	**18,598**	**16,211**	**15,002**	**15,738**	**16,584**	**15,946**	**15,029**	**15,381**	**210,866**

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	-	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	-	0	23	51	3	-	1	3	2	19	4	-	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	-	-	-	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	-	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	-	2	-	-	-	-	2	-	7	32	5	-	47
X3	D.4	-	-	-	6	0	0	-	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		**260,477**	**311,685**	**295,082**	**273,628**	**238,289**	**215,853**	**198,461**	**193,862**	**192,777**	**217,393**	**233,294**	**215,772**	**2,846,572**

Total X1 - X6	**3,057,439**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,781,247.54
X2	0.00
X3	45,097.20
X4	0.00
X5	20,227.58
X6	210,866.48
Total	**3,057,438.79**

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998	1,106,673	1,008,954	1,045,731	930,785	958,568	974,773	1,047,049	1,030,093	1,009,199	946,493	913,915	12,022,230
Zone	2	622,552	678,066	634,150	632,135	539,842	560,209	567,824	638,775	637,488	606,487	547,392	547,446	7,212,367
Zone	3	378,749	432,397	416,676	404,635	306,200	339,787	320,246	384,950	401,745	380,764	328,198	291,293	4,385,640
Zone	4	953,529	1,032,028	989,941	996,637	818,381	906,411	887,563	1,061,183	1,095,479	1,002,429	891,883	858,717	11,494,181
Zone	29	189,053	201,161	181,257	186,483	161,083	163,335	169,282	193,765	188,656	186,093	171,881	167,281	2,159,330
Zone	31	68,037	80,247	76,408	70,846	50,978	42,338	40,818	46,602	47,618	44,969	51,146	52,429	672,436
	Total	**3,261,917**	**3,530,572**	**3,307,386**	**3,336,466**	**2,807,270**	**2,970,648**	**2,960,506**	**3,372,326**	**3,401,079**	**3,229,942**	**2,936,994**	**2,831,081**	**37,946,185**
LSEs are not paying station service														
X6	AA.36	228	243	230	228	199	173	165	172	168	157	161	168	2,291
X6	AA.37	536	630	502	501	427	317	286	292	285	263	320	407	4,767
X6	AA.38	1,662	1,771	887	1,413	1,407	1,817	1,506	1,381	1,395	985	825	728	15,778
X6	AA.39	-	-	-	-	-	-	114	592	672	410	348	542	2,678
X6	AA.40	350	422	363	367	306	241	418	227	240	246	278	252	3,711
X6	AA.41	85	114	110	111	63	24	19	21	20	21	35	49	673
X6	AA.42	663	993	1,032	872	572	405	454	351	349	344	409	408	6,853
X6	AA.43	473	402	391	367	392	363	399	335	375	323	332	379	4,530
X6	AA.46	120	144	27	81	15	35	8	-	135	60	10	84	717
X6	AA.47	920	933	885	969	874	851	779	779	943	912	957	989	10,791
X6	AA.75	63	139	87	118	57	54	55	53	56	53	53	52	839
X6	AA.81	645	436	432	615	665	479	464	412	559	503	568	569	6,347
X6	AA.106	271	334	277	356	317	228	469	242	211	185	147	0	3,037
X6	BB.15	982	1,434	1,364	1,335	936	786	654	626	595	584	728	777	10,802
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,109	1,222	1,458	1,387	1,154	1,002	973	1,016	1,166	1,259	1,030	1,015	13,792
X6	BB.30	990	1,100	779	709	858	936	553	1,054	1,046	513	575	696	9,809
X6	BB.31	3	4	3	3	3	3	3	3	4	4	4	4	40
X6	BB.32	85	83	85	70	73	66	70	73	90	76	68	55	893
X6	BB.33	-	-	-	1,481	172	-	-	-	-	70	-	-	1,723
X6	BB.34	2,499	2,162	2,331	2,305	3,406	1,706	1,591	1,601	1,704	2,317	2,202	2,204	26,027
X6	BB.35	-	-	2	-	-	-	-	-	-	-	-	-	2
X6	BB.36	2,066	2,136	5,766	2,094	2,065	2,184	2,023	2,251	2,371	2,237	2,082	1,909	29,183
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	BB.39	2,069	2,508	2,392	2,246	1,604	1,195	1,087	1,157	1,164	1,116	1,322	1,455	19,316
X6	BB.56	2	1	1	2	2	1	2	1	1	1	1	1	15
X6	BB.57	3	4	3	3	1	0	0	0	0	0	1	1	17
X6	BB.64	0	2	0	1	0	0	0	0	0	1	0	0	5
X6	BB.65	6	8	8	8	5	2	2	2	2	1	2	3	48
X6	BB.66	12	-	7	38	4	25	0	0	34	38	25	20	204
X6	BB.67	0	-	-	1	-	0	-	0	3	5	0	0	9
X6	BB.68	-	1	-	-	-	0	-	0	7	18	-	-	26
X6	BB.69	-	-	-	0	9	68	1	5	32	49	34	-	198
X6	BB.70	-	-	-	-	-	3	0	187	-	-	-	-	190
X6	BB.114	315	336	323	320	242	240	199	270	258	275	258	227	3,262
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	73	83	79	76	69	75	63	77	78	76	69	63	882
X6	CC.31	167	187	181	168	129	116	113	118	115	113	124	126	1,658
X6	CC.33	9	10	9	9	5	2	2	2	2	2	2	12	68
X6	CC.37	346	162	247	144	115	194	209	216	200	276	190	157	2,455
X6	CC.46	39	-	4	-	21	96	78	43	48	-	107	90	527
X6	CC.57	-	-	-	-	-	4	0	0	-	-	-	-	4
X6	CC.58	0	-	-	-	-	0	-	0	-	-	0	-	0
X6	CC.59	0	-	-	-	-	2	0	0	-	0	-	-	2
X6	CC.60	-	-	0	-	-	-	-	0	0	0	0	-	0
X6	CC.61	0	-	0	1	8	9	3	-	-	0	1	0	22
X6	CC.62	1	-	0	1	0	7	2	0	6	7	4	2	30
X6	CC.63	0	-	-	-	-	-	-	0	0	1	-	-	1
X6	CC.64	-	0	0	-	-	1	0	0	0	-	0	-	2
X6	CC.65	0	-	-	0	-	-	-	0	0	0	0	0	1
X6	CC.66	-	0	-	0	-	-	-	0	0	0	0	-	0
X6	CC.67	0	-	-	-	-	5	-	0	3	6	0	0	14
X6	CC.68	0	0	0	-	-	1	0	1	4	4	0	0	11
X6	CC.69	0	1	-	0	0	-	-	0	4	3	-	0	8
X6	CC.70	0	0	0	-	0	1	-	0	5	3	-	-	9
X6	CC.71	0	10	22	21	0	14	2	11	21	19	7	1	129
X6	CC.72	0	-	-	-	0	0	0	0	0	1	0	0	1
X6	CC.73	0	1	0	-	0	0	0	0	0	0	0	1	2

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Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	-	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		**28,303**	**30,339**	**27,766**	**26,172**	**24,970**	**21,777**	**20,408**	**20,591**	**21,286**	**22,106**	**20,274**	**20,645**	**284,637**

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Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		**260,477**	**311,685**	**295,082**	**273,628**	**238,289**	**215,853**	**198,461**	**193,862**	**192,777**	**217,393**	**233,294**	**215,772**	**2,846,572**

Total X1 - X6	**3,131,208.88**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	284,637
Total	**3,131,209**

Interest Caclulation

	Source:	
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2012 Annual Update	Workpaper 19, Page 1 Line 4	$497,185
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2013 Annual Update	Workpaper 19, Page 1 Line 10	$494,875
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2014 Annual Update	Workpaper 19, Page 1 Line 16	$565,596
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2015 Annual Update	Workpaper 19, Page 1 Line 23	$869,636
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2016 Annual Update	Workpaper 19, Page 1 Line 29	$885,866
		$3,313,158

Line No. Interest Calculation per 18 CFR Section 35.19a

Line No.	(1) Quarters	(2) Annual Interest Rate	(3) Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery	(5) Days in Period	(6) Period Days	(7) Multiplier	(8) Accrued Prin & Int. @ End Of Period	(9) Accrued Int. @ End Of Period
4	3rd QTR '12	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		41,432	31	92	1.0082	$41,772	$340
6	August	3.25%		41,432	31	61	1.0054	$41,656	$224
7	September	3.25%		41,432	30	30	1.0027	$41,544	$112
8	4th QTR '012	3.25%	124,971		92	92	1.0082	$125,996	$1,025
9	October	3.25%		41,432	31	92	1.0082	$41,772	$340
10	November	3.25%		41,432	30	61	1.0054	$41,656	$224
11	December	3.25%		41,432	31	31	1.0028	$41,548	$116
12	1st QTR '13	3.25%	250,972		90	90	1.0080	$252,980	$2,008
13	January	3.25%		41,432	31	90	1.0080	$41,764	$331
14	February	3.25%		41,432	28	59	1.0053	$41,652	$220
15	March	3.25%		41,432	31	31	1.0028	$41,548	$116
16	2nd QTR '13	3.25%	377,943		91	91	1.0081	$381,004	$3,061
17	April	3.25%		41,432	30	91	1.0081	$41,768	$336
18	May	3.25%		41,432	31	61	1.0054	$41,656	$224
19	June	3.25%		41,432	30	30	1.0027	$41,544	$112
20	3rd QTR '13	3.25%	505,972		92	92	1.0082	$510,121	$4,149
21	July	3.25%		41,240	31	92	1.0082	$41,578	$338
22	August	3.25%		41,240	31	61	1.0054	$41,462	$223
23	September	3.25%		41,240	30	30	1.0027	$41,351	$111
24	4th QTR '13	3.25%	634,511		92	92	1.0082	$639,714	$5,203
25	October	3.25%		41,240	31	92	1.0082	$41,578	$338
26	November	3.25%		41,240	30	61	1.0054	$41,462	$223
27	December	3.25%		41,240	31	31	1.0028	$41,355	$115
28	1st QTR '14	3.25%	764,109		90	90	1.0080	$770,222	$6,113
29	January	3.25%		41,240	31	90	1.0080	$41,569	$330
30	February	3.25%		41,240	28	59	1.0053	$41,458	$219
31	March	3.25%		41,240	31	31	1.0028	$41,355	$115
32	2nd QTR '14	3.25%	894,605		91	91	1.0081	$901,851	$7,246
33	April	3.25%		41,240	30	91	1.0081	$41,574	$334
34	May	3.25%		41,240	31	61	1.0054	$41,462	$223
35	June	3.25%		41,240	30	30	1.0027	$41,351	$111
36	3rd QTR '14	3.25%	1,026,238		92	92	1.0082	$1,034,653	$8,415
37	July	3.25%		47,133	31	92	1.0082	$47,520	$386
38	August	3.25%		47,133	31	61	1.0054	$47,388	$255
39	September	3.25%		47,133	30	30	1.0027	$47,260	$127
40	4th QTR '14	3.25%	1,176,821		92	92	1.0082	$1,186,471	$9,650
41	October	3.25%		47,133	31	92	1.0082	$47,520	$386
42	November	3.25%		47,133	30	61	1.0054	$47,388	$255
43	December	3.25%		47,133	31	31	1.0028	$47,265	$132
44	1st QTR '15	3.25%	1,328,643		90	90	1.0080	$1,339,272	$10,629
45	January	3.25%		47,133	31	90	1.0080	$47,510	$377
46	February	3.25%		47,133	28	59	1.0053	$47,383	$250
47	March	3.25%		47,133	31	31	1.0028	$47,265	$132
48	2nd QTR '15	3.25%	1,481,430		91	91	1.0081	$1,493,429	$12,000
49	April	3.25%		47,133	30	91	1.0081	$47,515	$382
50	May	3.25%		47,133	31	61	1.0054	$47,388	$255
51	June	3.25%		47,133	30	30	1.0027	$47,260	$127
52	3rd QTR '15	3.25%	1,635,592		92	92	1.0082	$1,649,004	$13,412
53	July	3.25%		72,470	31	92	1.0082	$73,064	$594
54	August	3.25%		72,470	31	61	1.0054	$72,861	$391
55	September	3.25%		72,470	30	30	1.0027	$72,665	$196
56	4th QTR '15	3.25%	1,867,594		92	92	1.0082	$1,882,908	$15,314
57	October	3.25%		72,470	31	92	1.0082	$73,064	$594
58	November	3.25%		72,470	30	61	1.0054	$72,861	$391
59	December	3.25%		72,470	31	31	1.0028	$72,673	$203
60	1st QTR '16	3.25%	2,101,506		91	91	1.0081	$2,118,528	$17,022
61	January	3.25%		72,470	31	91	1.0081	$73,057	$587
62	February	3.25%		72,470	29	60	1.0053	$72,854	$384
63	March	3.25%		72,470	31	31	1.0028	$72,673	$203
64	2nd QTR '16	3.46%	2,337,111		91	91	1.0086	$2,357,210	$20,099
65	April	3.46%		72,470	30	91	1.0086	$73,093	$623
66	May	3.46%		72,470	31	61	1.0058	$72,890	$420
67	June	3.46%		72,470	30	30	1.0028	$72,673	$203
68	3rd QTR '16	3.50%	2,575,866		91	91	1.0087	$2,598,276	$22,410
69	April	3.50%		73,822	30	91	1.0087	$74,464	$642
70	May	3.50%		73,822	31	61	1.0058	$74,250	$428
71	June	3.50%		73,822	30	30	1.0029	$74,036	$214
72	4th QTR '16	3.50%	2,821,027		91	91	1.0087	$2,845,570	$24,543
73	April	3.50%		73,822	30	91	1.0087	$74,464	$642
74	May	3.50%		73,822	31	61	1.0058	$74,250	$428
75	June	3.50%		73,822	30	30	1.0029	$74,036	$214
76	1st QTR '17	3.50%	3,068,321		91	91	1.0087	$3,095,015	$26,694
77	April	3.50%		73,822	30	91	1.0087	$74,464	$642
78	May	3.50%		73,822	31	61	1.0058	$74,250	$428
79	June	3.50%		73,822	30	30	1.0029	$74,036	$214
80	2nd QTR '17	3.71%	3,317,766		91	91	1.0092	$3,348,290	$30,523
81	April	3.71%		73,822	30	91	1.0092	$74,501	$679
82	May	3.71%		73,822	31	61	1.0062	$74,280	$458
83	June	3.71%		73,822	30	30	1.0030	$74,044	$221
84	Total (Over)/Under Recovery			**3,313,158**					**$257,956**

Attachment B

Redacted Monthly Transmission Owner Load (TOL) for the 12 months of December 2015 through November 2016

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Dec-15	971,848,364	-17,531,057

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			253,140,814	896,928	271,788,908	-5,552,131	-2.0	266,236,777	266,236.814
AA.2			2,120,810	0	2,298,973	-37,026	-2.0	2,261,947	2,261.947
AA.3			1,929,806	0	2,091,899	-33,681	-2.0	2,058,218	2,058.218
AA.5			21,459,738	0	22,741,917	-366,220	-2.0	22,375,697	22,375.697
AA.6			2,583,413	0	2,776,037	-44,697	-2.0	2,731,340	2,731.340
AA.8			8,494,854	0	9,148,255	-147,298	-2.0	9,000,957	9,000.957
AA.10			1,638,863	0	1,776,305	-28,604	-2.0	1,747,701	1,747.701
AA.11			4,683,585	0	5,024,520	-80,906	-2.0	4,943,614	4,943.614
AA.12			15,622,167	0	16,561,504	-266,671	-2.0	16,294,833	16,294.833
AA.13			16,485,369	0	16,937,396	-272,727	-2.0	16,664,669	16,664.669
AA.14			3,694,834	0	3,868,497	-62,299	-2.0	3,806,198	3,806.198
AA.16			974,990	0	995,508	-21,883	-2.0	973,625	973.625
AA.17			3,267,351	0	3,478,148	-56,002	-2.0	3,422,146	3,422.146
AA.18			2,644,926	0	2,862,711	-46,100	-2.0	2,816,611	2,816.611
AA.19			3,766,813	0	4,058,869	-65,365	-2.0	3,993,504	3,993.504
AA.20			1,514,712	0	1,641,963	-26,435	-2.0	1,615,528	1,615.528
AA.21			5,943,542	0	6,261,161	-100,834	-2.0	6,160,327	6,160.327
AA.22			49,717,558	0	53,028,637	-853,909	-2.0	52,174,728	52,174.728
AA.23			11,309,316	0	12,093,532	-194,754	-2.0	11,898,778	11,898.778
AA.24			4,478,163	0	4,831,710	-77,778	-2.0	4,753,932	4,753.932
AA.25			3,339,061	0	3,409,173	-54,877	-2.0	3,354,296	3,354.296
AA.26			3,555,791	0	3,833,362	-61,720	-2.0	3,771,642	3,771.642
AA.27			128,193	0	138,984	-2,180	-2.0	136,804	136.804
AA.28			4,629,437	0	4,872,199	-78,459	-2.0	4,793,740	4,793.740
AA.29			39,273,529	0	41,825,068	-673,510	-2.0	41,151,558	41,151.558
AA.30			16,648,433	0	17,645,858	-284,152	-2.0	17,361,706	17,361.706
AA.31			4,444,457	0	4,816,721	-77,567	-2.0	4,739,154	4,739.154
AA.32			3,176,054	0	3,438,703	-55,368	-2.0	3,383,335	3,383.335
AA.122			196,920,025	0	201,665,941	-4,257,613	-2.0	197,408,328	197,408.328
AA.121			67,789,505	0	69,548,614	-1,486,838	-2.0	68,061,776	68,061.776
AA.36			183,402	0	192,061	-3,067	-2.0	188,994	188.994
AA.37			496,050	0	519,337	-8,357	-2.0	510,980	510.980
AA.38			1,239,958	0	1,298,223	-20,916	-2.0	1,277,307	1,277.307
AA.39			455,683	0	477,092	-7,679	-2.0	469,413	469.413
AA.40			297,864	0	311,903	-4,986	-2.0	306,917	306.917
AA.41			67,455	0	70,668	-1,188	-2.0	69,480	69.480
AA.42			448,716	0	469,818	-7,610	-2.0	462,208	462.208
AA.43			423,192	0	432,158	-6,923	-2.0	425,235	425.235
AA.44			1,489,043	0	1,580,043	-25,439	-2.0	1,554,604	1,554.604
AA.45			1,404,438	0	1,483,727	-30,247	-2.0	1,453,480	1,453.480
AA.46			144,268	0	147,331	-2,415	-2.0	144,916	144.916
AA.47			921,051	0	977,254	-15,742	-2.0	961,512	961.512
AA.48			1,864,480	0	1,957,912	-31,523	-2.0	1,926,389	1,926.389
AA.49			1,490,074	0	1,560,441	-25,126	-2.0	1,535,315	1,535.315
AA.50			1,363,168	0	1,450,349	-23,345	-2.0	1,427,004	1,427.004
AA.52			15,226,667	0	16,461,134	-265,075	-2.0	16,196,059	16,196.059
AA.53			711,995	0	771,808	-12,426	-2.0	759,382	759.382
AA.56			2,825,068	0	3,061,879	-49,311	-2.0	3,012,568	3,012.568
AA.57			2,613,393	0	2,832,925	-45,618	-2.0	2,787,307	2,787.307
AA.58			489,848	0	530,472	-8,546	-2.0	521,926	521.926
AA.59			4,838,175	0	5,160,998	-83,106	-2.0	5,077,892	5,077.892
AA.60			97,723	0	105,927	-1,713	-2.0	104,214	104.214
AA.61			2,167,509	0	2,315,926	-37,278	-2.0	2,278,648	2,278.648
AA.62			113,723	0	123,277	-2,001	-2.0	121,276	121.276
AA.63			144,440	0	154,955	-2,505	-2.0	152,450	152.450
AA.64			279,375	0	300,118	-4,850	-2.0	295,268	295.268
AA.65			510,944	0	546,819	-8,786	-2.0	538,033	538.033
AA.66			1,167,564	0	1,259,642	-20,271	-2.0	1,239,371	1,239.371
AA.67			776,724	0	835,005	-13,426	-2.0	821,579	821.579
AA.68			1,150,651	0	1,246,539	-20,070	-2.0	1,226,469	1,226.469
AA.69			5,139,959	0	5,571,720	-89,710	-2.0	5,482,010	5,482.010
AA.70			34,756	0	37,652	-744	-2.0	36,908	36.908
AA.72			618,019	0	669,921	-10,786	-2.0	659,135	659.135
AA.74			10,787,309	0	11,693,048	-188,287	-2.0	11,504,761	11,504.761
AA.75			57,920	0	60,743	-809	-1.0	59,934	59.934
AA.76			3,418,465	0	3,705,617	-59,678	-2.0	3,645,939	3,645.939
AA.78			1,716,002	0	1,860,144	-29,961	-2.0	1,830,183	1,830.183
AA.80			522,478	0	564,109	-9,078	-2.0	555,031	555.031
AA.81			513,648	0	537,773	-8,651	-2.0	529,122	529.122
AA.82			321,928	0	348,970	-5,609	-2.0	343,361	343.361
AA.83			114,850	0	124,503	-1,998	-2.0	122,505	122.505
AA.84			87,808	0	89,781	-1,448	-2.0	88,333	88.333
AA.85			2,815,761	0	3,052,192	-49,150	-2.0	3,003,042	3,003.042
AA.86			13,166	0	14,260	0	0.0	14,260	14.260
AA.87			6,106	0	6,838	0	0.0	6,838	6.838
AA.88			936	0	936	0	0.0	936	0.936
AA.89			166,711	0	180,716	-2,916	-2.0	177,800	177.800
AA.90			188,563	0	204,402	-3,267	-2.0	201,135	201.135
AA.91			10,478,959	0	11,302,380	-182,007	-2.0	11,120,373	11,120.373
AA.92			131,769	0	142,849	-2,273	-2.0	140,576	140.576
AA.94			76,644	0	83,067	-1,363	-2.0	81,704	81.704
AA.95			75,284	0	81,595	-1,292	-2.0	80,303	80.303
AA.97			287,646	0	311,818	-5,009	-2.0	306,809	306.809
AA.98			174,214	0	188,836	-2,992	-2.0	185,844	185.844
AA.99			28,248	0	30,716	-734	-2.0	29,982	29.982
AA.100			161,390	0	174,953	-2,782	-2.0	172,171	172.171
AA.101			12,227,401	0	13,170,121	-212,082	-2.0	12,958,039	12,958.039
AA.102			9,576,078	0	10,037,714	-215,276	-2.0	9,822,438	9,822.438
AA.104			275,157	0	298,252	-4,797	-2.0	293,455	293.455
AA.105			1,699	0	1,699	0	0.0	1,699	1.699
AA.106			0	0	0	0	0.0	0	0.000
AA.107			1,001	0	1,001	0	0.0	1,001	1.001
AA.108			563,890	0	611,260	-9,845	-2.0	601,415	601.415
AA.109			108,791	0	117,902	-1,868	-2.0	116,034	116.034
AA.110			499,232	0	541,171	-8,684	-2.0	532,487	532.487
AA.111			6,155	0	6,884	0	0.0	6,884	6.884
AA.112			333,930	0	361,971	-5,819	-2.0	356,152	356.152
AA.113			11,249	0	12,174	0	0.0	12,174	12.174
AA.115			42,457	0	46,050	-744	-2.0	45,306	45.306
AA.116			99,306	0	107,654	-1,718	-2.0	105,936	105.936
AA.117			665,914	0	721,839	-11,631	-2.0	710,208	710.208
AA.118			30,536	0	33,088	-726	-2.0	32,362	32.362
AA.120			3,665,209	0	3,862,273	-62,198	-2.0	3,800,075	3,800.075
AA.123			91,378	0	99,063	-1,615	-2.0	97,448	97.448
AA.124			355,080	0	384,900	-6,205	-2.0	378,695	378.695
AA.125			66,306	0	71,858	-1,115	-2.0	70,743	70.743
AA.126			6,640,042	0	7,072,282	-113,901	-2.0	6,958,381	6,958.381
AA.127			286,680	0	310,764	-4,997	-2.0	305,767	305.767
AA.128			19,511	0	21,195	-202	-1.0	20,993	20.993
AA.129			65,829	0	71,347	-1,117	-2.0	70,230	70.230
AA.130			8,202	0	8,946	0	0.0	8,946	8.946
AA.131			47,552	0	51,582	-744	-1.0	50,838	50.838
A.1			2,502,640	0	2,573,404	-47,118	-2.0	2,526,286	2,526.286
A.2			0	0	21,434,501	0	0.0	21,434,501	21,434.501
A.3			0	0	4,634,003	0	0.0	4,634,003	4,634.003
A.4			0	0	14,707,727	0	0.0	14,707,727	14,707.727
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	22,038,440	0	0.0	22,038,440	22,038.440
A.7			0	0	795,201	0	0.0	795,201	795.201
A.8			0	0	36,802	-999	-3.0	35,803	35.803
		Zone Total	876,908,314	896,928	989,379,421	-17,531,094		971,848,327	971,848.364

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Dec-15	587,822,645	-9,486,270

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			240,149,934	9,383,760	248,616,986	-4,456,959	-2.0	244,160,027	244,160.029
BB.2			3,510,620	0	3,805,503	-61,276	-2.0	3,744,227	3,744.227
BB.3			317,418	0	341,879	-5,505	-2.0	336,374	336.374
BB.4			2,306,962	0	2,500,749	-40,276	-2.0	2,460,473	2,460.473
BB.6			13,875,329	0	14,960,726	-240,903	-2.0	14,719,823	14,719.823
BB.7			2,004,946	0	2,172,904	-34,980	-2.0	2,137,924	2,137.924
BB.9			885,053	0	955,092	-15,386	-2.0	939,706	939.706
BB.11			1,254,098	0	1,359,443	-21,906	-2.0	1,337,537	1,337.537
BB.13			402,424	0	436,221	-7,031	-2.0	429,190	429.190
BB.14			366,798	0	397,585	-6,397	-2.0	391,188	391.188
BB.15			881,364	0	930,323	-14,991	-2.0	915,332	915.332
BB.16			36,850,185	0	39,437,338	-635,067	-2.0	38,802,271	38,802.271
BB.17			10,038,274	0	10,704,446	-172,377	-2.0	10,532,069	10,532.069
BB.18			10,296,768	0	10,709,982	-172,462	-2.0	10,537,520	10,537.520
BB.19			1,555,047	0	1,666,145	-26,823	-2.0	1,639,322	1,639.322
BB.20			14,559	0	15,797	-14	0.0	15,783	15.783
BB.21			12,900,448	0	13,499,436	-217,391	-2.0	13,282,045	13,282.045
BB.22			25,420,989	0	27,048,415	-435,564	-2.0	26,612,851	26,612.851
BB.23			2,079,916	0	2,252,520	-36,271	-2.0	2,216,249	2,216.249
BB.24			3,511,632	0	3,806,362	-61,288	-2.0	3,745,074	3,745.074
BB.25			3,829,036	0	4,150,670	-66,838	-2.0	4,083,832	4,083.832
BB.29			1,096,092	0	1,119,112	-18,029	-2.0	1,101,083	1,101.083
BB.30			713,364	0	728,363	-11,710	-2.0	716,653	716.653
BB.31			3,546	0	3,546	0	0.0	3,546	3.546
BB.32			65,196	0	66,654	-1,077	-2.0	65,577	65.577
BB.33			0	0	0	0	0.0	0	0.000
BB.34			2,523,528	0	2,576,577	-41,505	-2.0	2,535,072	2,535.072
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,118,714	0	2,163,202	-34,838	-2.0	2,128,364	2,128.364
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,292,266	0	1,376,960	-22,177	-2.0	1,354,783	1,354.783
BB.39			1,572,295	0	1,668,196	-26,854	-2.0	1,641,342	1,641.342
BB.41			1,675,608	0	1,816,358	-29,246	-2.0	1,787,112	1,787.112
BB.42			451,812	0	489,746	-7,881	-2.0	481,865	481.865
BB.45			2,367,385	0	2,566,247	-41,338	-2.0	2,524,909	2,524.909
BB.46			2,997,272	0	3,249,033	-52,317	-2.0	3,196,716	3,196.716
BB.47			788,738	0	854,996	-13,775	-2.0	841,221	841.221
BB.48			9,493,333	0	10,219,550	-164,560	-2.0	10,054,990	10,054.990
BB.49			55,570	0	60,246	-919	-2.0	59,327	59.327
BB.50			150,466	0	163,113	-2,638	-2.0	160,475	160.475
BB.51			730,951	0	792,347	-12,751	-2.0	779,596	779.596
BB.52			4,160,614	0	4,510,104	-72,608	-2.0	4,437,496	4,437.496
BB.53			85,920	0	92,007	-1,491	-2.0	90,516	90.516
BB.54			589,560	0	639,079	-10,312	-2.0	628,767	628.767
BB.56			2,031	0	2,099	0	0.0	2,099	2.099
BB.57			1,683	0	1,683	0	0.0	1,683	1.683
BB.58			8,586,330	0	9,307,242	-149,875	-2.0	9,157,367	9,157.367
BB.59			1,641,906	0	1,779,830	-28,665	-2.0	1,751,165	1,751.165
BB.61			847,279	0	918,444	-14,814	-2.0	903,630	903.630
BB.63			77,267	0	83,755	-1,285	-2.0	82,470	82.470
BB.64			98	0	102	-1	-1.0	101	0.101
BB.65			3,729	0	3,729	0	0.0	3,729	3.729
BB.66			49	0	52	0	0.0	52	0.052
BB.67			0	0	0	0	0.0	0	0.000
BB.68			0	0	0	0	0.0	0	0.000
BB.69			0	0	0	0	0.0	0	0.000
BB.70			0	0	0	0	0.0	0	0.000
BB.71			6,596,135	0	6,734,663	-108,456	-2.0	6,626,207	6,626.207
BB.72			271,391	0	294,188	-4,737	-2.0	289,451	289.451
BB.73			215,347	0	233,435	-3,779	-2.0	229,656	229.656
BB.74			1,075,134	0	1,097,679	-17,692	-2.0	1,079,987	1,079.987
BB.75			2,111,972	0	2,289,105	-36,862	-2.0	2,252,243	2,252.243
BB.76			110,621	0	119,924	-1,900	-2.0	118,024	118.024
BB.77			128,457	0	139,250	-2,228	-2.0	137,022	137.022
BB.78			4,432	0	4,850	0	0.0	4,850	4.850
BB.79			1,396,555	0	1,513,870	-24,389	-2.0	1,489,481	1,489.481
BB.80			200,983	0	217,865	-3,511	-2.0	214,354	214.354
BB.81			39,608	0	42,876	-744	-2.0	42,132	42.132
BB.82			95,506	0	103,517	-1,692	-2.0	101,825	101.825
BB.84			69,878	0	75,733	-1,212	-2.0	74,521	74.521
BB.85			28,710	0	31,137	-644	-2.0	30,493	30.493
BB.87			289,621	0	313,944	-5,035	-2.0	308,909	308.909
BB.88			2,120,652	0	2,298,800	-37,007	-2.0	2,261,793	2,261.793
BB.89			120,217	0	130,301	-2,022	-2.0	128,279	128.279
BB.90			198,141	0	215,443	-3,472	-2.0	211,971	211.971
BB.92			128,532	0	139,348	-2,252	-2.0	137,096	137.096
BB.93			10,585,365	0	11,081,869	-187,764	-2.0	10,894,105	10,894.105
BB.95			256,233	0	277,755	-4,481	-2.0	273,274	273.274
BB.96			1,014	0	1,014	0	0.0	1,014	1.014
BB.97			15,024	0	16,342	-202	-1.0	16,140	16.140
BB.98			211,886	0	229,682	-3,722	-2.0	225,960	225.960
BB.99			222,845	0	241,563	-3,903	-2.0	237,660	237.660
BB.100			287,153	0	311,283	-5,029	-2.0	306,254	306.254
BB.101			68,714	0	74,481	-1,180	-2.0	73,301	73.301
BB.102			100,403	0	108,843	-1,770	-2.0	107,073	107.073
BB.103			140,408	0	152,211	-2,451	-2.0	149,760	149.760
BB.105			61,312	0	66,438	-1,033	-2.0	65,405	65.405
BB.106			91,971	0	99,702	-1,633	-2.0	98,069	98.069
BB.107			389,535	0	422,264	-6,801	-2.0	415,463	415.463
BB.108			56,859	0	61,605	-947	-2.0	60,658	60.658
BB.110			992,346	0	1,075,435	-17,317	-2.0	1,058,118	1,058.118
BB.111			58,553	0	63,463	-968	-2.0	62,495	62.495
BB.112			167,332	0	181,390	-2,935	-2.0	178,455	178.455
BB.113			215,631	0	233,731	-3,787	-2.0	229,944	229.944
BB.114			310,583	0	317,085	-5,129	-2.0	311,956	311.956
BB.115			35,867,502	0	38,460,612	-619,322	-2.0	37,841,290	37,841.290
BB.116			358,562	0	388,680	-6,257	-2.0	382,423	382.423
BB.117			26,835	0	29,098	-591	-2.0	28,507	28.507
BB.118			38,522	0	41,759	-744	-2.0	41,015	41.015
BB.119			6,128	0	6,872	0	0.0	6,872	6.872
BB.121			16,995	0	18,467	-3	0.0	18,464	18.464
B.1			47,976,690	0	48,461,306	-860,298	-2.0	47,601,008	47,601.008
B.2			0	0	41,000,566	0	0.0	41,000,566	41,000.566
B.3			0	0	868,577	0	0.0	868,577	868.577
		Zone Total	530,271,295	9,383,760	597,308,915	-9,486,272		587,822,643	587,822.645

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Dec-15	322,091,336	-13,196,528

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			150,884,372	56,132,397	105,164,309	-8,752,181	-9.0	96,412,128	96,412.134
CC.2			3,467,726	0	3,759,000	-60,534	-2.0	3,698,466	3,698.466
CC.3			36,659	0	39,747	-744	-2.0	39,003	39.003
CC.4			1,838,888	0	1,992,867	-32,107	-2.0	1,960,760	1,960.760
CC.6			19,871,672	0	21,190,866	-341,244	-2.0	20,849,622	20,849.622
CC.7			777,981	0	843,085	-13,590	-2.0	829,495	829.495
CC.9			356,761	0	385,358	-6,208	-2.0	379,150	379.150
CC.11			928,991	0	1,007,031	-16,210	-2.0	990,821	990.821
CC.13			135,592	0	146,984	-2,356	-2.0	144,628	144.628
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,413,904	0	4,781,226	-76,988	-2.0	4,704,238	4,704.238
CC.16			311,287	0	337,458	-5,442	-2.0	332,016	332.016
CC.17			34,482,859	0	36,466,087	-587,211	-2.0	35,878,876	35,878.876
CC.18			3,824,481	0	4,143,519	-66,737	-2.0	4,076,782	4,076.782
CC.19			1,602,490	0	1,737,097	-27,974	-2.0	1,709,123	1,709.123
CC.20			6,800,957	0	7,139,025	-114,947	-2.0	7,024,078	7,024.078
CC.21			16,352	0	17,745	-41	0.0	17,704	17.704
CC.22			3,972,912	0	4,203,391	-67,675	-2.0	4,135,716	4,135.716
CC.23			12,211,226	0	13,007,639	-209,485	-2.0	12,798,154	12,798.154
CC.24			948,421	0	1,026,992	-16,526	-2.0	1,010,466	1,010.466
CC.25			3,487,326	0	3,778,647	-60,848	-2.0	3,717,799	3,717.799
CC.26			3,143,518	0	3,367,414	-54,215	-2.0	3,313,199	3,313.199
CC.30			71,088	0	72,569	-1,413	-2.0	71,156	71.156
CC.31			139,520	0	142,505	-2,333	-2.0	140,172	140.172
CC.32			6,466,403	0	6,880,462	-110,794	-2.0	6,769,668	6,769.668
CC.33			10,707	0	11,769	0	0.0	11,769	11.769
CC.35			229,254	0	248,510	-3,978	-2.0	244,532	244.532
CC.36			348,813	0	378,109	-6,097	-2.0	372,012	372.012
CC.37			147,728	0	150,839	-2,433	-2.0	148,406	148.406
CC.40			2,012,434	0	2,181,489	-35,116	-2.0	2,146,373	2,146.373
CC.41			3,883,466	0	4,209,680	-67,807	-2.0	4,141,873	4,141.873
CC.42			606,990	0	657,979	-10,608	-2.0	647,371	647.371
CC.43			6,082,302	0	6,555,966	-105,563	-2.0	6,450,403	6,450.403
CC.44			47,201	0	51,168	-774	-2.0	50,394	50.394
CC.45			72,371	0	78,431	-1,258	-2.0	77,173	77.173
CC.46			0	0	0	0	0.0	0	0.000
CC.47			619,092	0	671,104	-10,807	-2.0	660,297	660.297
CC.48			4,114,430	0	4,460,042	-71,827	-2.0	4,388,215	4,388.215
CC.49			6,064	0	6,448	0	0.0	6,448	6.448
CC.50			528,619	0	573,029	-9,228	-2.0	563,801	563.801
CC.52			12,188,069	0	13,211,831	-212,760	-2.0	12,999,071	12,999.071
CC.96			1,262,464	0	1,368,518	-22,041	-2.0	1,346,477	1,346.477
CC.54			264,553	0	286,761	-4,629	-2.0	282,132	282.132
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			330	0	353	0	0.0	353	0.353
CC.62			238	0	250	0	0.0	250	0.250
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			3	0	3	0	0.0	3	0.003
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000
CC.69			11	0	12	0	0.0	12	0.012
CC.70			0	0	0	0	0.0	0	0.000
CC.71			19,726	0	21,427	-227	-1.0	21,200	21.200
CC.72			0	0	0	0	0.0	0	0.000
CC.73			12	0	12	0	0.0	12	0.012
CC.74			0	0	0	0	0.0	0	0.000
CC.75			95	0	97	-1	-1.0	96	0.096
CC.76			5,074	0	5,158	-84	-2.0	5,074	5.074
CC.77			26	0	26	0	0.0	26	0.026
CC.78			37	0	37	0	0.0	37	0.037
CC.79			17	0	17	0	0.0	17	0.017
CC.80			14	0	15	0	0.0	15	0.015
CC.81			1,674	0	1,726	-15	-1.0	1,711	1.711
CC.82			14	0	14	0	0.0	14	0.014
CC.83			37	0	37	0	0.0	37	0.037
CC.84			13	0	13	0	0.0	13	0.013
CC.85			0	0	0	0	0.0	0	0.000
CC.86			3	0	3	0	0.0	3	0.003
CC.87			30	0	30	0	0.0	30	0.030
CC.88			27	0	27	0	0.0	27	0.027
CC.89			28	0	28	0	0.0	28	0.028
CC.90			30	0	30	0	0.0	30	0.030
CC.91			20	0	20	0	0.0	20	0.020
CC.92			2	0	2	0	0.0	2	0.002
CC.93			0	0	0	0	0.0	0	0.000
CC.94			229,521	0	248,794	-4,014	-2.0	244,780	244.780
CC.95			144,000	0	156,101	-2,528	-2.0	153,573	153.573
CC.97			2,818,611	0	3,055,087	-49,198	-2.0	3,005,889	3,005.889
CC.98			149,638	0	162,211	-2,613	-2.0	159,598	159.598
CC.99			175,826	0	190,604	-3,068	-2.0	187,536	187.536
CC.100			15,125	0	16,429	-9	0.0	16,420	16.420
CC.101			1,437,503	0	1,558,252	-25,084	-2.0	1,533,168	1,533.168
CC.102			122,060	0	132,313	-2,133	-2.0	130,180	130.180
CC.103			81,337	0	88,158	-1,428	-2.0	86,730	86.730
CC.104			170,675	0	184,989	-2,984	-2.0	182,005	182.005
CC.106			135,620	0	147,011	-2,381	-2.0	144,630	144.630
CC.107			44,268	0	48,011	-752	-2.0	47,259	47.259
CC.109			177,609	0	192,522	-3,082	-2.0	189,440	189.440
CC.110			568,739	0	616,496	-9,937	-2.0	606,559	606.559
CC.111			59,239	0	64,210	-1,026	-2.0	63,184	63.184
CC.112			40,557	0	41,409	-659	-2.0	40,750	40.750
CC.113			215,165	0	228,944	-3,665	-2.0	225,279	225.279
CC.114			951,945	0	1,031,908	-16,628	-2.0	1,015,280	1,015.280
CC.115			46,196	0	50,084	-754	-2.0	49,330	49.330
CC.116			12,488,529	0	13,050,105	-993,328	-8.0	12,056,777	12,056.777
CC.118			398,082	0	431,527	-6,951	-2.0	424,576	424.576
CC.119			7,094	0	7,838	0	0.0	7,838	7.838
CC.120			8,142	0	8,868	-5	0.0	8,863	8.863
CC.121			108,933	0	118,102	-1,933	-2.0	116,169	116.169
CC.122			81,746	0	88,627	-1,425	-2.0	87,202	87.202
CC.123			318,601	0	345,344	-5,559	-2.0	339,785	339.785
CC.124			96,909	0	105,053	-1,723	-2.0	103,330	103.330
CC.125			146,398	0	158,686	-2,567	-2.0	156,119	156.119
CC.126			89,685	0	97,202	-1,593	-2.0	95,609	95.609
CC.128			29,942	0	32,471	-692	-2.0	31,779	31.779
CC.129			104,823	0	113,628	-1,820	-2.0	111,808	111.808
CC.130			456,429	0	494,767	-7,975	-2.0	486,792	486.792
CC.131			16,618	0	18,086	0	0.0	18,086	18.086
CC.133			336,798	0	365,105	-5,876	-2.0	359,229	359.229
CC.134			57,186	0	61,996	-949	-2.0	61,047	61.047
CC.135			156,643	0	169,804	-2,756	-2.0	167,048	167.048
CC.136			181,639	0	196,903	-3,156	-2.0	193,747	193.747
CC.137			15,949,374	0	17,094,368	-275,276	-2.0	16,819,092	16,819.092
CC.138			136,892	0	148,402	-2,391	-2.0	146,011	146.011
CC.139			47,835	0	51,842	-793	-2.0	51,049	51.049
CC.140			48,927	0	53,050	-744	-1.0	52,306	52.306
CC.141			13,340	0	14,462	0	0.0	14,462	14.462
CC.142			137,276	0	140,206	-2,233	-2.0	137,973	137.973
CC.143			373,180	0	381,022	-6,314	-2.0	374,708	374.708
CC.144			73,575	0	79,734	-1,252	-2.0	78,482	78.482
C.1			5,231,232	0	5,284,092	-391,742	-8.0	4,892,350	4,892.350
C.2			0	0	10,753,823	0	0.0	10,753,823	10,753.823
C.3			0	0	1,044,175	0	0.0	1,044,175	1,044.175
C.4			571,950	0	598,734	-45,733	-8.0	553,001	553.001
C.5			290	0	296	-25	-9.0	271	0.271
C.6			0	0	11,263,649	0	0.0	11,263,649	11,263.649
C.7			0	0	912,553	0	0.0	912,553	912.553
C.8			6,491,456	0	6,627,778	-106,724	-2.0	6,521,054	6,521.054
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	344,386,562	56,132,397	335,287,864	-13,196,534		322,091,330	322,091.336

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Dec-15	904,832,090	-22,799,612

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			360,303,053	62,289,580	325,535,962	-11,798,839	-4.0	313,737,123	313,737,123
DD.2			6,252,861	0	6,777,946	-109,152	-2.0	6,668,794	6,668.794
DD.3			108,776	0	117,914	-1,923	-2.0	115,991	115.991
DD.4			3,920,907	0	4,250,265	-68,434	-2.0	4,181,831	4,181.831
DD.6			30,272,582	0	32,395,348	-521,668	-2.0	31,873,680	31,873.680
DD.7			8,923,947	0	9,267,349	-149,227	-2.0	9,118,122	9,118.122
DD.9			1,423,788	0	1,518,095	-24,443	-2.0	1,493,652	1,493.652
DD.11			1,965,727	0	2,130,837	-34,318	-2.0	2,096,519	2,096.519
DD.13			7,787,403	0	7,950,926	-355,192	-5.0	7,595,734	7,595.734
DD.14			430,079	0	466,188	-7,521	-2.0	458,667	458.667
DD.15			86,191	0	93,434	-1,601	-2.0	91,833	91.833
DD.16			1,970,856	0	2,136,413	-34,392	-2.0	2,102,021	2,102.021
DD.17			72,620,889	0	77,116,697	-1,241,809	-2.0	75,874,888	75,874.888
DD.18			25,567,774	0	27,321,024	-439,946	-2.0	26,881,078	26,881.078
DD.19			13,857,961	0	14,504,572	-233,570	-2.0	14,271,002	14,271.002
DD.20			10,145,296	0	10,830,078	-174,396	-2.0	10,655,682	10,655.682
DD.21			52,021	0	56,378	-766	-1.0	55,612	55.612
DD.22			3,696,125	0	3,892,469	-62,680	-2.0	3,829,789	3,829.789
DD.23			25,743,763	0	27,637,604	-445,062	-2.0	27,192,542	27,192.542
DD.24			539,241	0	584,535	-9,416	-2.0	575,119	575.119
DD.25			7,204,582	0	7,807,284	-125,712	-2.0	7,681,572	7,681.572
DD.26			11,861,969	0	12,803,452	-206,178	-2.0	12,597,274	12,597.274
DD.29			190,159	0	194,128	-3,122	-2.0	191,006	191.006
DD.30			26,774,175	0	27,973,792	-450,459	-2.0	27,523,333	27,523.333
DD.31			2,478,962	0	2,632,540	-42,376	-2.0	2,590,164	2,590.164
DD.32			1,177,772	0	1,233,115	-19,853	-2.0	1,213,262	1,213.262
DD.34			555,987	0	602,687	-9,705	-2.0	592,982	592.982
DD.35			702,692	0	761,709	-12,272	-2.0	749,437	749.437
DD.38			8,067,169	0	8,743,858	-140,795	-2.0	8,603,063	8,603.063
DD.39			6,954,942	0	7,493,886	-120,663	-2.0	7,373,223	7,373.223
DD.40			2,109,851	0	2,287,078	-36,811	-2.0	2,250,267	2,250.267
DD.41			8,141,615	0	8,815,879	-141,960	-2.0	8,673,919	8,673.919
DD.42			347,180	0	354,473	-5,708	-2.0	348,765	348.765
DD.43			211,116	0	215,546	-3,467	-2.0	212,079	212.079
DD.44			109,236	0	118,391	-1,873	-2.0	116,518	116.518
DD.45			131,189	0	142,213	-2,268	-2.0	139,945	139.945
DD.46			2,057,906	0	2,230,768	-35,911	-2.0	2,194,857	2,194.857
DD.47			4,765,292	0	5,165,577	-83,190	-2.0	5,082,387	5,082.387
DD.48			184,277	0	199,758	-3,210	-2.0	196,548	196.548
DD.49			4,576,965	0	4,961,441	-79,902	-2.0	4,881,539	4,881.539
DD.51			22,831,607	0	24,749,459	-398,525	-2.0	24,350,934	24,350.934
DD.52			222,062	0	226,723	-3,703	-2.0	223,020	223.020
DD.53			3,444,729	0	3,726,034	-60,005	-2.0	3,666,029	3,666.029
DD.56			1,341,297	0	1,453,971	-23,443	-2.0	1,430,528	1,430.528
DD.57			182,449	0	197,784	-3,205	-2.0	194,579	194.579
DD.58			2,417	0	2,441	0	0.0	2,441	2.441
DD.59			0	0	0	0	0.0	0	0.000
DD.60			13,865	0	14,467	0	0.0	14,467	14.467
DD.61			963	0	1,018	-26	-3.0	992	0.992
DD.62			1,261	0	1,320	-19	-1.0	1,301	1.301
DD.63			0	0	0	0	0.0	0	0.000
DD.64			2,052	0	2,084	-3	0.0	2,081	2.081
DD.65			237	0	247	-2	-1.0	245	0.245
DD.66			101	0	103	-2	-2.0	101	0.101
DD.68			1,171	0	1,194	-20	-2.0	1,174	1.174
DD.69			3,961,207	0	4,044,395	-65,119	-2.0	3,979,276	3,979.276
DD.70			554,109	0	600,658	-9,682	-2.0	590,976	590.976
DD.71			291,168	0	297,281	-4,787	-2.0	292,494	292.494
DD.72			370,994	0	402,150	-6,473	-2.0	395,677	395.677
DD.73			2,398,631	0	2,449,208	-39,432	-2.0	2,409,776	2,409.776
DD.74			4,576,418	0	4,959,352	-79,855	-2.0	4,879,497	4,879.497
DD.75			397,833	0	430,406	-6,918	-2.0	423,488	423.488
DD.76			220,896	0	239,460	-3,882	-2.0	235,578	235.578
DD.77			22,166	0	24,023	-355	-1.0	23,668	23.668
DD.78			4,970,665	0	5,388,017	-86,755	-2.0	5,301,262	5,301.262
DD.79			304,643	0	330,226	-5,315	-2.0	324,911	324.911
DD.80			43,342	0	46,978	-759	-2.0	46,219	46.219
DD.81			238,464	0	243,432	-4,017	-2.0	239,415	239.415
DD.82			1,102,176	0	1,125,309	-18,110	-2.0	1,107,199	1,107.199
DD.83			224,784	0	229,608	-3,873	-2.0	225,735	225.735
DD.84			330,605	0	358,368	-5,749	-2.0	352,619	352.619
DD.86			168,795	0	182,965	-2,946	-2.0	180,019	180.019
DD.87			146,546	0	158,861	-2,567	-2.0	156,294	156.294
DD.89			1,290,670	0	1,399,085	-22,522	-2.0	1,376,563	1,376.563
DD.90			1,104,866	0	1,197,555	-19,294	-2.0	1,178,261	1,178.261
DD.91			169,230	0	183,450	-2,995	-2.0	180,455	180.455
DD.92			229,627	0	248,909	-4,028	-2.0	244,881	244.881
DD.93			408,901	0	443,248	-7,154	-2.0	436,094	436.094
DD.94			232,040	0	251,515	-4,051	-2.0	247,464	247.464
DD.95			43,712,390	0	44,923,863	-1,866,225	-4.0	43,057,638	43,057.638
DD.97			1,373,365	0	1,488,730	-23,963	-2.0	1,464,767	1,464.767
DD.98			10,627	0	11,494	0	0.0	11,494	11.494
DD.99			129,978	0	140,906	-2,279	-2.0	138,627	138.627
DD.100			996,244	0	1,079,936	-17,406	-2.0	1,062,530	1,062.530
DD.101			110,092	0	119,338	-1,900	-2.0	117,438	117.438
DD.102			622,565	0	674,842	-10,864	-2.0	663,978	663.978
DD.103			193,051	0	209,275	-3,333	-2.0	205,942	205.942
DD.104			393,133	0	426,151	-6,895	-2.0	419,256	419.256
DD.105			137,928	0	149,516	-2,385	-2.0	147,131	147.131
DD.107			296,885	0	321,823	-5,197	-2.0	316,626	316.626
DD.108			116,852	0	126,642	-2,037	-2.0	124,605	124.605
DD.109			874,722	0	948,193	-15,272	-2.0	932,921	932.921
DD.110			78,556	0	85,134	-1,397	-2.0	83,737	83.737
DD.112			6,151,197	0	6,435,580	-103,634	-2.0	6,331,946	6,331.946
DD.113			385,302	0	417,681	-6,715	-2.0	410,966	410.966
DD.114			298,013	0	323,033	-5,210	-2.0	317,823	317.823
DD.115			320,640	0	347,573	-5,591	-2.0	341,982	341.982
DD.116			150,954,191	0	157,094,661	-2,529,691	-2.0	154,564,970	154,564.970
DD.117			373,384	0	404,755	-6,505	-2.0	398,250	398.250
DD.118			78,601	0	85,203	-1,345	-2.0	83,858	83.858
DD.119			215,828	0	233,953	-3,781	-2.0	230,172	230.172
DD.120			87,984	0	95,365	-1,556	-2.0	93,809	93.809
DD.122			352,377	0	381,968	-6,160	-2.0	375,808	375.808
D.1			0	0	3,145,517	0	0.0	3,145,517	3,145.517
D.2			0	0	1,069,288	0	0.0	1,069,288	1,069.288
D.3			256	0	262	-30	-13.0	232	0.232
D.4			1,851	0	1,889	0	0.0	1,889	1.889
D.5			141,247	0	147,894	-5,842	-4.0	142,052	142.052
D.6			398,067	0	402,080	-6,413	-2.0	395,667	395.667
D.7			588,692	0	594,630	-9,496	-2.0	585,134	585.134
D.8			803,482	0	811,614	-13,109	-2.0	798,505	798.505
		Zone Total	926,272,763	62,289,580	927,631,702	-22,799,612		904,832,090	904,832.090

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Dec-15	181,027,076	-8,578,566

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			80,252,604	180,533	86,536,092	-6,562,151	-8.0	79,973,941	79,973,932
EE.2			1,264,311	0	1,370,523	-22,066	-2.0	1,348,457	1,348.457
EE.3			3,956	0	4,255	0	0.0	4,255	4.255
EE.4			616,892	0	668,703	-10,756	-2.0	657,947	657.947
EE.6			5,455,077	0	5,879,595	-94,688	-2.0	5,784,907	5,784.907
EE.7			293,065	0	315,995	-5,080	-2.0	310,915	310.915
EE.9			4,441,428	0	4,777,807	-76,930	-2.0	4,700,877	4,700.877
EE.11			433,992	0	470,441	-7,552	-2.0	462,889	462.889
EE.12			13,608	0	14,726	0	0.0	14,726	14.726
EE.14			114,902	0	124,517	-1,949	-2.0	122,568	122.568
EE.15			332,391	0	360,316	-5,816	-2.0	354,500	354.500
EE.16			295,652	0	320,472	-5,144	-2.0	315,328	315.328
EE.17			459,045	0	497,602	-8,011	-2.0	489,591	489.591
EE.18			259,970	0	281,806	-4,559	-2.0	277,247	277.247
EE.19			1,881	0	1,881	0	0.0	1,881	1.881
EE.20			9,923,666	0	10,543,607	-169,791	-2.0	10,373,816	10,373.816
EE.21			4,111,441	0	4,347,049	-70,023	-2.0	4,277,026	4,277.026
EE.22			1,564,215	0	1,651,197	-26,591	-2.0	1,624,606	1,624.606
EE.23			530,132	0	574,653	-9,267	-2.0	565,386	565.386
EE.24			7,578	0	8,322	0	0.0	8,322	8.322
EE.25			2,203,782	0	2,338,211	-37,625	-2.0	2,300,586	2,300.586
EE.26			7,698,468	0	8,151,058	-131,258	-2.0	8,019,800	8,019.800
EE.27			985,231	0	1,066,969	-17,172	-2.0	1,049,797	1,049.797
EE.28			1,699,557	0	1,839,641	-29,631	-2.0	1,810,010	1,810.010
EE.29			1,813,979	0	1,960,439	-31,556	-2.0	1,928,883	1,928.883
EE.102			5,189,189	0	5,446,033	-412,405	-8.0	5,033,628	5,033.628
EE.101			591,283	0	603,697	-47,328	-9.0	556,369	556.369
EE.34			86,253	0	87,888	-1,542	-2.0	86,346	86.346
EE.35			5,389,056	0	5,502,255	-88,576	-2.0	5,413,679	5,413.679
EE.36			3,137,704	0	3,315,579	-53,406	-2.0	3,262,173	3,262.173
EE.37			25,049	0	27,104	-510	-2.0	26,594	26.594
EE.39			2,331,261	0	2,527,086	-40,684	-2.0	2,486,402	2,486.402
EE.40			309,466	0	335,466	-5,404	-2.0	330,062	330.062
EE.42			830,654	0	900,150	-14,494	-2.0	885,656	885.656
EE.43			1,336,400	0	1,448,643	-23,318	-2.0	1,425,325	1,425.325
EE.44			301,294	0	326,619	-5,249	-2.0	321,370	321.370
EE.45			2,031,584	0	2,201,984	-35,452	-2.0	2,166,532	2,166.532
EE.46			32,968	0	35,750	-735	-2.0	35,015	35.015
EE.47			28,421	0	30,827	-639	-2.0	30,188	30.188
EE.48			30,836	0	32,611	-744	-2.0	31,867	31.867
EE.49			388,627	0	420,984	-6,766	-2.0	414,218	414.218
EE.50			1,927,496	0	2,089,409	-33,642	-2.0	2,055,767	2,055.767
EE.51			60,253	0	65,311	-1,004	-2.0	64,307	64.307
EE.52			79,248	0	85,907	-1,366	-2.0	84,541	84.541
EE.54			4,042,729	0	4,382,326	-70,577	-2.0	4,311,749	4,311.749
EE.55			749,680	0	812,646	-13,087	-2.0	799,559	799.559
EE.57			40,191	0	43,543	-744	-2.0	42,799	42.799
EE.59			14,480	0	15,693	0	0.0	15,693	15.693
EE.60			1,102	0	1,103	0	0.0	1,103	1.103
EE.61			0	0	0	0	0.0	0	0.000
EE.62			830	0	833	0	0.0	833	0.833
EE.63			807,000	0	856,224	-13,782	-2.0	842,442	842.442
EE.64			118,907	0	128,892	-2,067	-2.0	126,825	126.825
EE.65			51,791	0	56,129	-842	-2.0	55,287	55.287
EE.66			1,019,703	0	1,105,361	-17,797	-2.0	1,087,564	1,087.564
EE.67			23,663	0	25,672	-471	-2.0	25,201	25.201
EE.68			2,477	0	2,497	0	0.0	2,497	2.497
EE.69			2,626	0	2,626	0	0.0	2,626	2.626
EE.70			136,988	0	148,479	-2,347	-2.0	146,132	146.132
EE.71			60,418	0	65,467	-1,016	-2.0	64,451	64.451
EE.72			812,592	0	880,850	-14,194	-2.0	866,656	866.656
EE.73			58,051	0	62,902	-973	-2.0	61,929	61.929
EE.75			31,987	0	34,666	-620	-2.0	34,046	34.046
EE.76			32,943	0	35,730	-740	-2.0	34,990	34.990
EE.78			59,674	0	64,673	-1,000	-2.0	63,673	63.673
EE.79			411,240	0	445,794	-7,198	-2.0	438,596	438.596
EE.80			48,687	0	52,750	-769	-1.0	51,981	51.981
EE.81			17,213	0	18,709	-76	0.0	18,633	18.633
EE.82			1,105,682	0	1,186,613	-19,129	-2.0	1,167,484	1,167.484
EE.83			2,906,263	0	3,030,882	-229,803	-8.0	2,801,079	2,801.079
EE.85			162,290	0	175,929	-2,850	-2.0	173,079	173.079
EE.86			4,160	0	4,510	0	0.0	4,510	4.510
EE.87			876	0	876	0	0.0	876	0.876
EE.88			140,273	0	152,044	-2,428	-2.0	149,616	149.616
EE.89			249,836	0	270,837	-4,355	-2.0	266,482	266.482
EE.90			134,584	0	145,899	-2,327	-2.0	143,572	143.572
EE.91			1,595	0	1,595	0	0.0	1,595	1.595
EE.92			86,817	0	94,078	-1,536	-2.0	92,542	92.542
EE.93			591	0	591	0	0.0	591	0.591
EE.95			5,173	0	5,759	0	0.0	5,759	5.759
EE.96			41,189	0	44,630	-744	-2.0	43,886	43.886
EE.97			190,963	0	206,995	-3,306	-2.0	203,689	203.689
EE.98			1,369	0	1,369	0	0.0	1,369	1.369
EE.100			61,407	0	66,563	-999	-2.0	65,564	65.564
EE.103			63,743	0	69,108	-1,067	-2.0	68,041	68.041
EE.104			132,394	0	143,492	-2,301	-2.0	141,191	141.191
EE.105			40,653	0	44,071	-744	-2.0	43,327	43.327
EE.106			3,294,938	0	3,507,772	-56,492	-2.0	3,451,280	3,451.280
EE.107			44,981	0	48,781	-750	-2.0	48,031	48.031
EE.108			15,428	0	16,743	-45	0.0	16,698	16.698
EE.109			24,741	0	26,829	-501	-2.0	26,328	26.328
EE.110			3,770	0	4,021	0	0.0	4,021	4.021
EE.111			9,304	0	10,048	0	0.0	10,048	10.048
E.1			0	0	10,047,238	0	0.0	10,047,238	10,047.238
E.3			0	0	1,465,624	0	0.0	1,465,624	1,465.624
		Zone Total	166,151,857	180,533	189,605,642	-8,578,557		181,027,085	181,027.076

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Dec-15	59,621,225	523,769

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			17,769,840	1,210,713	17,977,864	269,392	1.0	18,247,256	18,247.249
FF.2			450,161	0	487,967	-7,838	-2.0	480,129	480.129
FF.3			189,233	0	205,122	-3,268	-2.0	201,854	201.854
FF.5			1,668,480	0	1,780,820	-28,684	-2.0	1,752,136	1,752.136
FF.6			122,825	0	133,147	-2,176	-2.0	130,971	130.971
FF.8			2,502	0	2,502	0	0.0	2,502	2.502
FF.10			41,921	0	45,422	-744	-2.0	44,678	44.678
FF.12			16,950	0	18,400	-54	0.0	18,346	18.346
FF.13			1,177,797	0	1,268,348	-20,427	-2.0	1,247,921	1,247.921
FF.14			39,581	0	42,917	-744	-2.0	42,173	42.173
FF.15			832,378	0	900,302	-14,477	-2.0	885,825	885.825
FF.16			1,527,811	0	1,656,139	-26,669	-2.0	1,629,470	1,629.470
FF.17			153,219	0	166,089	-2,651	-2.0	163,438	163.438
FF.18			89,156	0	96,637	-1,616	-2.0	95,021	95.021
FF.19			1,364	0	1,364	0	0.0	1,364	1.364
FF.20			915,621	0	990,182	-15,953	-2.0	974,229	974.229
FF.21			18,266	0	19,869	-128	-1.0	19,741	19.741
FF.22			657,201	0	712,387	-11,463	-2.0	700,924	700.924
FF.23			131,043	0	142,057	-2,350	-2.0	139,707	139.707
FF.24			2,217,800	0	2,353,088	-37,896	-2.0	2,315,192	2,315.192
FF.25			84,630	0	91,724	-1,476	-2.0	90,248	90.248
FF.26			94,644	0	102,572	-1,681	-2.0	100,891	100.891
FF.29			201,925	0	218,890	-3,560	-2.0	215,330	215.330
FF.30			299,688	0	324,850	-5,225	-2.0	319,625	319.625
FF.31			73,290	0	79,431	-1,276	-2.0	78,155	78.155
FF.32			48,730	0	52,584	-744	-1.0	51,840	51.840
FF.33			10,935	0	11,809	0	0.0	11,809	11.809
FF.34			12,454	0	13,490	0	0.0	13,490	13.490
FF.35			89,419	0	96,911	-1,555	-2.0	95,356	95.356
FF.36			150,427	0	163,081	-2,616	-2.0	160,465	160.465
FF.38			13,903	0	15,057	-1	0.0	15,056	15.056
FF.40			1,316,835	0	1,427,460	-22,979	-2.0	1,404,481	1,404.481
FF.41			70,256	0	76,148	-1,234	-2.0	74,914	74.914
FF.42			11,889	0	12,864	0	0.0	12,864	12.864
FF.43			5,932	0	6,676	0	0.0	6,676	6.676
FF.44			0	0	0	0	0.0	0	0.000
FF.45			31	0	32	0	0.0	32	0.032
FF.46			0	0	0	0	0.0	0	0.000
FF.47			23,129	0	25,361	-744	-3.0	24,617	24.617
FF.48			5	0	5	0	0.0	5	0.005
FF.49			6,394	0	6,627	-3	0.0	6,624	6.624
FF.50			0	0	0	0	0.0	0	0.000
FF.51			42,762	0	46,359	-744	-2.0	45,615	45.615
FF.52			140,541	0	143,561	-2,324	-2.0	141,237	141.237
FF.53			13,695	0	14,848	0	0.0	14,848	14.848
FF.54			432,639	0	468,412	-7,559	-2.0	460,853	460.853
FF.55			20,121	0	21,841	-232	-1.0	21,609	21.609
FF.56			2,920	0	2,942	0	0.0	2,942	2.942
FF.58			69,895	0	75,749	-1,257	-2.0	74,492	74.492
FF.59			33,054	0	35,843	-736	-2.0	35,107	35.107
FF.60			728	0	728	0	0.0	728	0.728
FF.61			14,052	0	15,228	-4	0.0	15,224	15.224
FF.63			5,007	0	5,533	0	0.0	5,533	5.533
FF.64			7,067	0	7,811	0	0.0	7,811	7.811
FF.65			60,129	0	65,151	-1,020	-2.0	64,131	64.131
FF.66			20,783	0	22,550	-279	-1.0	22,271	22.271
FF.67			891	0	891	0	0.0	891	0.891
FF.68			807,433	0	848,566	12,650	1.0	861,216	861.216
FF.69			141,679	0	153,593	2,373	2.0	155,966	155.966
FF.71			28,840	0	31,255	-652	-2.0	30,603	30.603
FF.73			1,837	0	1,980	0	0.0	1,980	1.980
FF.74			7,924	0	8,668	0	0.0	8,668	8.668
FF.75			5,597	0	6,293	0	0.0	6,293	6.293
FF.76			57,682	0	62,526	-952	-2.0	61,574	61.574
FF.77			3,555	0	3,931	0	0.0	3,931	3.931
FF.78			18,245	0	19,823	-130	-1.0	19,693	19.693
FF.79			799	0	799	0	0.0	799	0.799
FF.81			3,374	0	3,508	0	0.0	3,508	3.508
FF.82			14,072	0	15,275	0	0.0	15,275	15.275
FF.83			100,151	0	108,562	-1,766	-2.0	106,796	106.796
FF.84			5,671	0	6,415	0	0.0	6,415	6.415
FF.86			2,606	0	2,607	0	0.0	2,607	2.607
FF.87			29,824	0	32,349	-674	-2.0	31,675	31.675
FF.88			2,489	0	2,567	0	0.0	2,567	2.567
FF.89			912,751	0	989,437	-15,932	-2.0	973,505	973.505
FF.90			24,866	0	26,978	-515	-2.0	26,463	26.463
FF.91			4,856	0	5,407	0	0.0	5,407	5.407
FF.92			34,884	0	37,818	-711	-2.0	37,107	37.107
FF.93			7,567	0	8,311	0	0.0	8,311	8.311
F.1			23,695,448	0	24,067,146	495,080	2.0	24,562,226	24,562.226
Zone Total	57,314,099	1,210,713	59,097,456	523,776	59,621,232	59,621.225		59,621,232	59,621.225
Grand Total			2,901,304,890	130,093,911	3,098,311,000	-71,068,293		3,027,242,707	3,027,243

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
1	42370	1,042,185,323	-12,274,736	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			269,346,761	10,069	290,370,031	-4,220,496	-1.0	286,149,535	286,149.559
AA.2			2,301,928	0	2,495,286	-27,869	-1.0	2,467,417	2,467.417
AA.3			2,064,809	0	2,238,264	-24,983	-1.0	2,213,281	2,213.281
AA.5			23,208,832	0	24,582,561	-274,397	-1.0	24,308,164	24,308.164
AA.6			2,444,462	0	2,621,788	-29,265	-1.0	2,592,523	2,592.523
AA.8			8,936,802	0	9,621,835	-107,399	-1.0	9,514,436	9,514.436
AA.10			1,696,353	0	1,838,837	-20,526	-1.0	1,818,311	1,818.311
AA.11			4,807,923	0	5,157,632	-57,570	-1.0	5,100,062	5,100.062
AA.12			16,117,838	0	17,092,572	-190,794	-1.0	16,901,778	16,901.778
AA.13			18,811,414	0	19,311,699	-215,568	-1.0	19,096,131	19,096.131
AA.14			3,691,517	0	3,865,027	-43,136	-1.0	3,821,891	3,821.891
AA.16			904,744	0	923,669	-12,257	-1.0	911,412	911.412
AA.17			3,598,512	0	3,825,777	-42,697	-1.0	3,783,080	3,783.080
AA.18			2,778,941	0	3,008,918	-33,579	-1.0	2,975,339	2,975.339
AA.19			3,966,520	0	4,273,644	-47,707	-1.0	4,225,937	4,225.937
AA.20			1,630,423	0	1,767,386	-19,730	-1.0	1,747,656	1,747.656
AA.21			5,791,621	0	6,103,826	-68,131	-1.0	6,035,695	6,035.695
AA.22			51,874,814	0	55,329,221	-617,581	-1.0	54,711,640	54,711.640
AA.23			11,833,344	0	12,673,775	-141,458	-1.0	12,532,317	12,532.317
AA.24			4,597,881	0	4,960,064	-55,366	-1.0	4,904,698	4,904.698
AA.25			3,242,440	0	3,310,521	-36,950	-1.0	3,273,571	3,273.571
AA.26			3,598,734	0	3,877,858	-43,277	-1.0	3,834,581	3,834.581
AA.27			139,820	0	151,556	-1,678	-1.0	149,878	149.878
AA.28			4,626,293	0	4,869,297	-54,352	-1.0	4,814,945	4,814.945
AA.29			40,741,845	0	43,375,774	-484,156	-1.0	42,891,618	42,891.618
AA.30			17,030,387	0	18,057,464	-201,558	-1.0	17,855,906	17,855.906
AA.31			4,960,169	0	5,375,499	-59,989	-1.0	5,315,510	5,315.510
AA.32			3,888,685	0	4,208,807	-46,964	-1.0	4,161,843	4,161.843
AA.122			199,451,942	0	204,273,443	-2,589,299	-1.0	201,684,144	201,684.144
AA.121			71,149,441	0	72,989,597	-925,161	-1.0	72,064,436	72,064.436
AA.36			219,680	0	230,025	-2,535	-1.0	227,490	227.490
AA.37			494,231	0	517,451	-5,766	-1.0	511,685	511.685
AA.38			1,073,494	0	1,123,957	-12,525	-1.0	1,111,432	1,111.432
AA.39			17,863	0	18,703	-209	-1.0	18,494	18.494
AA.40			649,464	0	679,953	-7,586	-1.0	672,367	672.367
AA.41			110,747	0	115,981	-1,295	-1.0	114,686	114.686
AA.42			873,204	0	914,242	-10,182	-1.0	904,060	904.060
AA.43			482,232	0	492,462	-5,494	-1.0	486,968	486.968
AA.44			1,657,518	0	1,758,771	-19,632	-1.0	1,739,139	1,739.139
AA.45			1,601,597	0	1,691,564	-20,401	-1.0	1,671,163	1,671.163
AA.46			157,681	0	160,970	-1,728	-1.0	159,242	159.242
AA.47			869,937	0	923,008	-10,301	-1.0	912,707	912.707
AA.48			1,958,216	0	2,056,540	-22,959	-1.0	2,033,581	2,033.581
AA.49			1,478,068	0	1,547,921	-17,274	-1.0	1,530,647	1,530.647
AA.50			1,364,377	0	1,451,707	-16,199	-1.0	1,435,508	1,435.508
AA.52			15,583,593	0	16,846,223	-188,024	-1.0	16,658,199	16,658.199
AA.53			762,767	0	826,842	-9,239	-1.0	817,603	817.603
AA.56			3,239,509	0	3,511,134	-39,182	-1.0	3,471,952	3,471.952
AA.57			2,565,790	0	2,781,307	-31,041	-1.0	2,750,266	2,750.266
AA.58			522,288	0	565,381	-6,311	-1.0	559,070	559.070
AA.59			8,512,797	0	8,956,542	-99,973	-1.0	8,856,569	8,856.569
AA.60			106,435	0	115,389	-1,285	-1.0	114,104	114.104
AA.61			2,494,595	0	2,661,358	-29,707	-1.0	2,631,651	2,631.651
AA.62			116,843	0	126,660	-1,419	-1.0	125,241	125.241
AA.63			149,053	0	159,958	-1,866	-1.0	158,092	158.092
AA.64			297,591	0	319,706	-3,557	-1.0	316,149	316.149
AA.65			512,786	0	548,890	-6,116	-1.0	542,774	542.774
AA.66			1,198,968	0	1,293,070	-14,440	-1.0	1,278,630	1,278.630
AA.67			853,099	0	916,575	-10,229	-1.0	906,346	906.346
AA.68			1,222,706	0	1,324,294	-14,780	-1.0	1,309,514	1,309.514
AA.69			5,408,747	0	5,864,283	-65,447	-1.0	5,798,836	5,798.836
AA.70			28,696	0	31,147	-225	-1.0	30,922	30.922
AA.72			689,716	0	747,661	-8,348	-1.0	739,313	739.313
AA.74			11,547,808	0	12,517,334	-139,715	-1.0	12,377,619	12,377.619
AA.75			65,200	0	68,275	-744	-1.0	67,531	67.531
AA.76			3,677,502	0	3,986,414	-44,510	-1.0	3,941,904	3,941.904
AA.78			1,775,650	0	1,924,809	-21,476	-1.0	1,903,333	1,903.333
AA.80			624,829	0	674,974	-7,529	-1.0	667,445	667.445
AA.81			188,928	0	197,873	-2,167	-1.0	195,706	195.706
AA.82			346,720	0	375,838	-4,185	-1.0	371,653	371.653
AA.83			121,843	0	132,080	-1,494	-1.0	130,586	130.586
AA.84			26,096	0	26,840	0	0.0	26,840	26.840
AA.85			2,897,576	0	3,140,954	-35,068	-1.0	3,105,886	3,105.886
AA.86			14,642	0	15,894	0	0.0	15,894	15.894
AA.87			6,025	0	6,769	0	0.0	6,769	6.769
AA.88			744	0	744	0	0.0	744	0.744
AA.89			179,272	0	194,331	-2,146	-1.0	192,185	192.185
AA.90			193,212	0	209,447	-2,335	-1.0	207,112	207.112
AA.91			10,805,162	0	11,651,849	-130,057	-1.0	11,521,792	11,521.792
AA.92			152,370	0	165,173	-1,836	-1.0	163,337	163.337
AA.94			8,939	0	9,696	-61	-1.0	9,635	9.635
AA.95			80,735	0	87,508	-927	-1.0	86,581	86.581
AA.97			300,846	0	326,099	-3,656	-1.0	322,443	322.443
AA.98			186,165	0	201,827	-2,241	-1.0	199,586	199.586
AA.99			32,486	0	35,188	-419	-1.0	34,769	34.769
AA.100			203,031	0	220,072	-2,427	-1.0	217,645	217.645
AA.101			12,937,761	0	13,926,039	-155,445	-1.0	13,770,594	13,770.594
AA.102			9,753,772	0	10,224,127	-124,064	-1.0	10,100,063	10,100.063
AA.104			280,389	0	303,949	-3,387	-1.0	300,562	300.562
AA.105			1,283	0	1,283	0	0.0	1,283	1.283
AA.107			696	0	696	0	0.0	696	0.696
AA.108			586,046	0	635,255	-7,086	-1.0	628,169	628.169
AA.109			112,536	0	121,999	-1,378	-1.0	120,621	120.621
AA.110			514,096	0	557,281	-6,221	-1.0	551,060	551.060
AA.111			6,705	0	7,449	0	0.0	7,449	7.449
AA.112			359,968	0	390,198	-4,320	-1.0	385,878	385.878
AA.113			13,050	0	14,130	0	0.0	14,130	14.130
AA.115			45,581	0	49,410	-743	-2.0	48,667	48.667
AA.116			105,840	0	114,726	-1,312	-1.0	113,414	113.414
AA.117			760,839	0	824,741	-9,195	-1.0	815,546	815.546
AA.118			75,945	0	75,374	-799	-1.0	74,575	74.575
AA.120			3,695,300	0	3,897,015	-43,492	-1.0	3,853,523	3,853.523
AA.123			86,064	0	93,276	-989	-1.0	92,287	92.287
AA.124			407,541	0	441,758	-4,930	-1.0	436,828	436.828
AA.125			67,646	0	73,330	-759	-1.0	72,571	72.571
AA.126			7,511,111	0	7,992,031	-89,208	-1.0	7,902,823	7,902.823
AA.127			322,155	0	349,224	-3,901	-1.0	345,323	345.323
AA.128			22,908	0	24,854	-52	0.0	24,802	24.802
AA.129			74,611	0	80,853	-838	-1.0	80,015	80.015
AA.130			8,461	0	9,205	0	0.0	9,205	9.205
AA.131			52,005	0	56,409	-744	-1.0	55,665	55.665
A.1			3,100,108	0	3,187,770	-33,446	-1.0	3,154,324	3,154.324
A.2			0	0	21,971,115	0	0.0	21,971,115	21,971.115
A.3			0	0	11,436,998	0	0.0	11,436,998	11,436.998
A.4			0	0	19,349,174	0	0.0	19,349,174	19,349.174
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	23,112,748	0	0.0	23,112,748	23,112.748
A.7			0	0	5,097,361	0	0.0	5,097,361	5,097.361
A.8			0	0	38,990	-290	-1.0	38,700	38.700
		Zone Total	920,844,981	10,069	1,054,460,059	-12,274,760		1,042,185,299	1,042,185.323

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
2	42370	643,465,000	-7,655,150	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			259,145,388	8,466,854	270,054,986	-3,981,089	-1.0	266,073,897	266,073.897
BB.2			3,787,331	0	4,105,472	-45,828	-1.0	4,059,644	4,059.644
BB.3			341,202	0	367,487	-4,078	-1.0	363,409	363.409
BB.4			2,538,978	0	2,752,247	-30,716	-1.0	2,721,531	2,721.531
BB.6			15,260,628	0	16,472,346	-183,868	-1.0	16,288,478	16,288.478
BB.7			2,019,843	0	2,188,926	-24,436	-1.0	2,164,490	2,164.490
BB.9			996,183	0	1,074,307	-11,994	-1.0	1,062,313	1,062.313
BB.11			1,289,207	0	1,397,497	-15,606	-1.0	1,381,891	1,381.891
BB.13			450,864	0	488,732	-5,422	-1.0	483,310	483.310
BB.14			398,916	0	432,429	-4,854	-1.0	427,575	427.575
BB.15			2,956,380	0	3,056,170	-34,101	-1.0	3,022,069	3,022.069
BB.16			39,163,727	0	41,923,231	-467,943	-1.0	41,455,288	41,455.288
BB.17			12,601,066	0	13,409,721	-149,683	-1.0	13,260,038	13,260.038
BB.18			9,973,846	0	10,369,337	-115,744	-1.0	10,253,593	10,253.593
BB.19			1,468,578	0	1,573,671	-17,565	-1.0	1,556,106	1,556.106
BB.20			18,294	0	19,896	0	0.0	19,896	19.896
BB.21			13,316,516	0	13,933,331	-155,537	-1.0	13,777,794	13,777.794
BB.22			26,367,975	0	28,062,841	-313,242	-1.0	27,749,599	27,749.599
BB.23			2,201,413	0	2,383,979	-26,606	-1.0	2,357,373	2,357.373
BB.24			3,687,565	0	3,996,986	-44,614	-1.0	3,952,372	3,952.372
BB.25			4,124,361	0	4,470,792	-49,911	-1.0	4,420,881	4,420.881
BB.29			1,277,094	0	1,303,941	-14,532	-1.0	1,289,409	1,289.409
BB.30			689,574	0	704,089	-7,859	-1.0	696,230	696.230
BB.31			3,441	0	3,441	0	0.0	3,441	3.441
BB.32			74,376	0	75,912	-793	-1.0	75,119	75.119
BB.33			0	0	0	0	0.0	0	0.000
BB.34			2,255,184	0	2,302,622	-25,673	-1.0	2,276,949	2,276.949
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,136,442	0	2,181,318	-24,400	-1.0	2,156,918	2,156.918
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,385,608	0	1,476,220	-16,475	-1.0	1,459,745	1,459.745
BB.39			2,136,747	0	2,267,093	-25,293	-1.0	2,241,800	2,241.800
BB.41			1,698,173	0	1,840,803	-20,550	-1.0	1,820,253	1,820.253
BB.42			476,516	0	516,545	-5,752	-1.0	510,793	510.793
BB.45			2,577,420	0	2,793,908	-31,181	-1.0	2,762,727	2,762.727
BB.46			2,943,047	0	3,190,243	-35,614	-1.0	3,154,629	3,154.629
BB.47			834,328	0	904,424	-10,104	-1.0	894,320	894.320
BB.48			10,723,742	0	11,553,580	-128,954	-1.0	11,424,626	11,424.626
BB.49			56,140	0	60,867	-744	-1.0	60,123	60.123
BB.50			170,576	0	184,893	-2,049	-1.0	182,844	182.844
BB.51			761,470	0	825,416	-9,211	-1.0	816,205	816.205
BB.52			4,455,527	0	4,829,788	-53,907	-1.0	4,775,881	4,775.881
BB.53			38,681	0	41,948	-677	-2.0	41,271	41.271
BB.54			633,760	0	686,979	-7,686	-1.0	679,293	679.293
BB.56			1,904	0	1,947	0	0.0	1,947	1.947
BB.57			2,313	0	2,313	0	0.0	2,313	2.313
BB.58			9,133,597	0	9,900,434	-110,501	-1.0	9,789,933	9,789.933
BB.59			1,850,840	0	2,006,316	-22,395	-1.0	1,983,921	1,983.921
BB.61			881,187	0	955,216	-10,661	-1.0	944,555	944.555
BB.63			96,837	0	104,968	-1,102	-1.0	103,866	103.866
BB.64			2,043	0	2,075	0	0.0	2,075	2.075
BB.65			5,621	0	5,621	0	0.0	5,621	5.621
BB.66			0	0	0	0	0.0	0	0.000
BB.67			0	0	0	0	0.0	0	0.000
BB.68			643	0	673	-9	-1.0	664	0.664
BB.69			5,293	0	5,540	-61	-1.0	5,479	5.479
BB.70			0	0	0	0	0.0	0	0.000
BB.71			6,749,405	0	6,891,137	-76,936	-1.0	6,814,201	6,814.201
BB.72			291,492	0	315,976	-3,511	-1.0	312,465	312.465
BB.73			229,016	0	248,247	-2,769	-1.0	245,478	245.478
BB.74			1,174,091	0	1,198,730	-13,378	-1.0	1,185,352	1,185.352
BB.75			2,218,971	0	2,404,970	-26,859	-1.0	2,378,111	2,378.111
BB.76			115,458	0	125,164	-1,411	-1.0	123,753	123.753
BB.77			138,077	0	149,685	-1,690	-1.0	147,995	147.995
BB.78			6,089	0	6,827	0	0.0	6,827	6.827
BB.79			1,472,591	0	1,596,285	-17,807	-1.0	1,578,478	1,578.478
BB.80			222,897	0	241,616	-2,696	-1.0	238,920	238.920
BB.81			50,299	0	54,524	-744	-1.0	53,780	53.780
BB.82			102,394	0	110,996	-1,217	-1.0	109,779	109.779
BB.84			8,274	0	9,029	-55	-1.0	8,974	8.974
BB.85			36,217	0	39,265	-572	-1.0	38,693	38.693
BB.87			275,386	0	298,519	-3,318	-1.0	295,201	295.201
BB.88			2,104,123	0	2,280,874	-25,468	-1.0	2,255,406	2,255.406
BB.89			118,827	0	128,820	-1,487	-1.0	127,333	127.333
BB.90			399,439	0	432,976	-4,827	-1.0	428,149	428.149
BB.92			136,357	0	147,806	-1,685	-1.0	146,121	146.121
BB.93			11,190,507	0	11,711,361	-100,239	-1.0	11,611,122	11,611.122
BB.95			282,203	0	305,907	-3,405	-1.0	302,502	302.502
BB.96			624	0	624	0	0.0	624	0.624
BB.97			3,013	0	3,127	0	0.0	3,127	3.127
BB.98			227,484	0	246,596	-2,793	-1.0	243,803	243.803
BB.99			240,884	0	261,119	-2,898	-1.0	258,221	258.221
BB.100			304,651	0	330,234	-3,708	-1.0	326,526	326.526
BB.101			80,216	0	86,928	-914	-1.0	86,014	86.014
BB.102			117,141	0	126,988	-1,424	-1.0	125,564	125.564
BB.103			141,790	0	153,704	-1,720	-1.0	151,984	151.984
BB.105			66,474	0	72,047	-753	-1.0	71,294	71.294
BB.106			96,484	0	104,579	-1,139	-1.0	103,440	103.440
BB.107			427,941	0	463,882	-5,154	-1.0	458,728	458.728
BB.108			54,942	0	59,535	-744	-1.0	58,791	58.791
BB.110			1,306,903	0	1,416,445	-15,802	-1.0	1,400,643	1,400.643
BB.111			50,073	0	54,274	-744	-1.0	53,530	53.530
BB.112			196,409	0	212,912	-2,366	-1.0	210,546	210.546
BB.113			236,814	0	256,690	-2,861	-1.0	253,829	253.829
BB.114			391,916	0	400,167	-4,459	-1.0	395,708	395.708
BB.115			36,944,611	0	39,626,535	-442,288	-1.0	39,184,247	39,184.247
BB.116			538,298	0	583,513	-6,515	-1.0	576,998	576.998
BB.117			32,224	0	34,939	-388	-1.0	34,551	34.551
BB.118			42,999	0	46,614	-744	-2.0	45,870	45.870
BB.119			7,358	0	8,102	0	0.0	8,102	8.102
BB.121			25,872	0	28,108	-170	-1.0	27,938	27.938
B.1			51,126,440	0	51,642,871	-618,472	-1.0	51,024,399	51,024.399
B.2			0	0	40,525,394	0	0.0	40,525,394	40,525.394
B.3			0	0	12,411,992	0	0.0	12,411,992	12,411.992
		Zone Total	569,400,059	8,466,854	651,120,150	-7,655,150		643,465,000	643,465.000

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
3	42370	377,662,582	4,011,727	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			165,034,625	52,167,272	124,626,212	4,936,494	4.0	129,562,706	129,562.714
CC.2			3,770,033	0	4,086,717	-45,606	-1.0	4,041,111	4,041.111
CC.3			36,631	0	39,676	-587	-2.0	39,089	39.089
CC.4			1,957,413	0	2,121,704	-23,673	-1.0	2,098,031	2,098.031
CC.6			20,518,349	0	21,897,802	-244,428	-1.0	21,653,374	21,653.374
CC.7			678,702	0	735,306	-8,212	-1.0	727,094	727.094
CC.9			415,955	0	449,442	-5,007	-1.0	444,435	444.435
CC.11			954,018	0	1,034,156	-11,549	-1.0	1,022,607	1,022.607
CC.13			141,645	0	153,537	-1,704	-1.0	151,833	151.833
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,646,696	0	5,033,536	-56,192	-1.0	4,977,344	4,977.344
CC.16			346,811	0	375,939	-4,188	-1.0	371,751	371.751
CC.17			38,648,250	0	40,802,467	-455,421	-1.0	40,347,046	40,347.046
CC.18			4,160,802	0	4,507,774	-50,306	-1.0	4,457,468	4,457.468
CC.19			1,507,619	0	1,634,266	-18,246	-1.0	1,616,020	1,616.020
CC.20			7,004,518	0	7,328,753	-81,800	-1.0	7,246,953	7,246.953
CC.21			17,373	0	18,877	0	0.0	18,877	18.877
CC.22			3,955,620	0	4,184,581	-46,709	-1.0	4,137,872	4,137.872
CC.23			13,331,386	0	14,175,297	-158,220	-1.0	14,017,077	14,017.077
CC.24			1,243,735	0	1,347,024	-15,040	-1.0	1,331,984	1,331.984
CC.25			3,640,924	0	3,946,346	-44,043	-1.0	3,902,303	3,902.303
CC.26			3,606,403	0	3,870,097	-43,195	-1.0	3,826,902	3,826.902
CC.30			81,888	0	83,594	-942	-1.0	82,652	82.652
CC.31			173,905	0	177,596	-2,005	-1.0	175,591	175.591
CC.32			6,702,671	0	7,132,651	-79,611	-1.0	7,053,040	7,053.040
CC.33			8,902	0	9,646	0	0.0	9,646	9.646
CC.35			251,857	0	273,001	-3,018	-1.0	269,983	269.983
CC.36			377,708	0	409,427	-4,585	-1.0	404,842	404.842
CC.37			108,207	0	110,485	-1,229	-1.0	109,256	109.256
CC.40			2,328,179	0	2,523,748	-28,180	-1.0	2,495,568	2,495.568
CC.41			3,839,997	0	4,162,555	-46,446	-1.0	4,116,109	4,116.109
CC.42			672,986	0	729,516	-8,140	-1.0	721,376	721.376
CC.43			6,589,070	0	7,101,997	-79,271	-1.0	7,022,726	7,022.726
CC.44			53,620	0	58,117	-744	-1.0	57,373	57.373
CC.45			80,265	0	87,002	-917	-1.0	86,085	86.085
CC.46			31,654	0	32,321	-358	-1.0	31,963	31.963
CC.47			644,839	0	699,014	-7,815	-1.0	691,199	691.199
CC.48			4,435,781	0	4,808,391	-53,675	-1.0	4,754,716	4,754.716
CC.49			2,060	0	2,060	0	0.0	2,060	2.060
CC.50			644,118	0	698,224	-7,793	-1.0	690,431	690.431
CC.52			12,922,297	0	14,007,698	-156,370	-1.0	13,851,328	13,851.328
CC.96			1,423,120	0	1,542,663	-17,217	-1.0	1,525,446	1,525.446
CC.54			276,835	0	300,079	-3,354	-1.0	296,725	296.725
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			0	0	0	0	0.0	0	0.000
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			122	0	129	0	0.0	129	0.129
CC.68			22	0	23	0	0.0	23	0.023
CC.69			372	0	391	-1	0.0	390	0.390
CC.70			115	0	115	0	0.0	115	0.115
CC.71			729	0	801	0	0.0	801	0.801
CC.72			0	0	0	0	0.0	0	0.000
CC.73			229	0	242	0	0.0	242	0.242
CC.74			0	0	0	0	0.0	0	0.000
CC.75			0	0	0	0	0.0	0	0.000
CC.76			1,938	0	1,969	-27	-1.0	1,942	1.942
CC.77			0	0	0	0	0.0	0	0.000
CC.78			344	0	353	0	0.0	353	0.353
CC.79			0	0	0	0	0.0	0	0.000
CC.80			1,962	0	2,062	-3	0.0	2,059	2.059
CC.81			0	0	0	0	0.0	0	0.000
CC.82			26	0	27	0	0.0	27	0.027
CC.83			273	0	280	0	0.0	280	0.280
CC.84			499	0	524	-6	-1.0	518	0.518
CC.85			0	0	0	0	0.0	0	0.000
CC.86			339	0	353	0	0.0	353	0.353
CC.87			2	0	2	0	0.0	2	0.002
CC.88			2	0	2	0	0.0	2	0.002
CC.89			2	0	2	0	0.0	2	0.002
CC.90			0	0	0	0	0.0	0	0.000
CC.91			1	0	1	0	0.0	1	0.001
CC.92			2	0	2	0	0.0	2	0.002
CC.93			0	0	0	0	0.0	0	0.000
CC.94			242,405	0	262,774	-2,929	-1.0	259,845	259.845
CC.95			148,626	0	161,097	-1,796	-1.0	159,301	159.301
CC.97			2,817,043	0	3,053,503	-34,073	-1.0	3,019,430	3,019.430
CC.98			153,179	0	166,042	-1,834	-1.0	164,208	164.208
CC.99			179,921	0	195,024	-2,192	-1.0	192,832	192.832
CC.100			17,627	0	19,164	0	0.0	19,164	19.164
CC.101			1,518,772	0	1,646,352	-18,381	-1.0	1,627,971	1,627.971
CC.102			129,627	0	140,518	-1,609	-1.0	138,909	138.909
CC.103			88,974	0	96,436	-1,074	-1.0	95,362	95.362
CC.104			183,500	0	198,904	-2,240	-1.0	196,664	196.664
CC.106			17,576	0	19,065	-143	-1.0	18,922	18.922
CC.107			50,853	0	55,107	-744	-1.0	54,363	54.363
CC.109			169,971	0	184,268	-2,013	-1.0	182,255	182.255
CC.110			607,103	0	658,101	-7,338	-1.0	650,763	650.763
CC.111			63,044	0	68,353	-744	-1.0	67,609	67.609
CC.112			42,186	0	43,076	-478	-1.0	42,598	42.598
CC.113			79,235	0	85,901	-965	-1.0	84,936	84.936
CC.114			1,000,948	0	1,085,012	-12,106	-1.0	1,072,906	1,072.906
CC.115			51,889	0	56,233	-744	-1.0	55,489	55.489
CC.116			13,373,577	0	13,966,421	873,280	6.0	14,839,701	14,839.701
CC.118			423,551	0	459,133	-5,099	-1.0	454,034	454.034
CC.119			7,210	0	7,922	0	0.0	7,922	7.922
CC.120			2,490	0	2,631	0	0.0	2,631	2.631
CC.121			114,504	0	124,115	-1,384	-1.0	122,731	122.731
CC.122			82,737	0	89,677	-946	-1.0	88,731	88.731
CC.123			350,222	0	379,632	-4,216	-1.0	375,416	375.416
CC.124			107,626	0	116,653	-1,291	-1.0	115,362	115.362
CC.125			153,692	0	166,590	-1,834	-1.0	164,756	164.756
CC.126			86,396	0	93,645	-1,003	-1.0	92,642	92.642
CC.128			32,935	0	35,711	-417	-1.0	35,294	35.294
CC.129			108,774	0	117,896	-1,326	-1.0	116,570	116.570
CC.130			526,653	0	570,879	-6,377	-1.0	564,502	564.502
CC.131			17,793	0	19,324	0	0.0	19,324	19.324
CC.133			516,149	0	558,862	-6,242	-1.0	552,620	552.620
CC.134			53,910	0	58,419	-744	-1.0	57,675	57.675
CC.135			185,118	0	200,650	-2,247	-1.0	198,403	198.403
CC.136			212,956	0	230,846	-2,586	-1.0	228,260	228.260
CC.137			15,469,232	0	16,633,935	-185,673	-1.0	16,448,262	16,448.262
CC.138			175,629	0	190,377	-2,102	-1.0	188,275	188.275
CC.139			62,399	0	67,610	-744	-1.0	66,866	66.866
CC.140			53,204	0	57,672	-744	-1.0	56,928	56.928
CC.141			12,480	0	13,514	0	0.0	13,514	13.514
CC.142			155,572	0	158,833	-1,695	-1.0	157,138	157.138
CC.143			72,720	0	74,233	-745	-1.0	73,488	73.488
CC.144			75,400	0	81,722	-892	-1.0	80,830	80.830
C.1			6,549,547	0	6,615,699	384,465	5.0	7,000,164	7,000.164
C.2			0	0	10,902,446	0	0.0	10,902,446	10,902.446
C.3			0	0	2,887,221	0	0.0	2,887,221	2,887.221
C.4			571,950	0	598,734	30,608	5.0	629,342	629.342
C.5			0	0	0	0	0.0	0	0.000
C.6			0	0	11,669,918	0	0.0	11,669,918	11,669.918
C.7			0	0	4,028,977	0	0.0	4,028,977	4,028.977
C.8			6,806,510	0	6,949,456	-77,585	-1.0	6,871,871	6,871.871
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	371,214,861	52,167,272	373,650,855	4,011,719		377,662,574	377,662.582

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
4	42370	987,569,791	-6,493,636	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			400,156,338	62,188,973	368,776,032	-428,661	0.0	368,347,371	368,347.349
DD.2			6,706,800	0	7,270,015	-81,152	-1.0	7,188,863	7,188.863
DD.3			118,267	0	128,203	-1,332	-1.0	126,871	126.871
DD.4			4,134,198	0	4,481,475	-50,024	-1.0	4,431,451	4,431.451
DD.6			31,290,177	0	33,513,270	-374,076	-1.0	33,139,194	33,139.194
DD.7			9,298,967	0	9,657,711	-107,798	-1.0	9,549,913	9,549.913
DD.9			1,581,107	0	1,687,089	-18,834	-1.0	1,668,255	1,668.255
DD.11			2,002,096	0	2,170,260	-24,228	-1.0	2,146,032	2,146.032
DD.13			8,286,978	0	8,461,012	36,317	0.0	8,497,329	8,497.329
DD.14			609,917	0	661,158	-7,371	-1.0	653,787	653.787
DD.15			89,088	0	96,572	-1,026	-1.0	95,546	95.546
DD.16			2,007,554	0	2,176,182	-24,289	-1.0	2,151,893	2,151.893
DD.17			79,612,771	0	84,508,194	-943,281	-1.0	83,564,913	83,564.913
DD.18			29,390,494	0	31,387,602	-350,349	-1.0	31,037,253	31,037.253
DD.19			10,359,760	0	10,890,623	-121,552	-1.0	10,769,071	10,769.071
DD.20			8,179,485	0	8,717,118	-97,296	-1.0	8,619,822	8,619.822
DD.21			52,051	0	56,413	-744	-1.0	55,669	55.669
DD.22			3,974,218	0	4,179,262	-46,645	-1.0	4,132,617	4,132.617
DD.23			25,731,300	0	27,631,387	-308,418	-1.0	27,322,969	27,322.969
DD.24			568,713	0	616,479	-6,892	-1.0	609,587	609.587
DD.25			8,730,066	0	9,442,239	-105,402	-1.0	9,336,837	9,336.837
DD.26			11,638,053	0	12,596,007	-140,589	-1.0	12,455,418	12,455.418
DD.29			45,886	0	46,846	-509	-1.0	46,337	46.337
DD.30			27,060,757	0	28,274,472	-315,597	-1.0	27,958,875	27,958.875
DD.31			2,427,867	0	2,578,833	-28,786	-1.0	2,550,047	2,550.047
DD.32			1,205,100	0	1,261,735	-14,076	-1.0	1,247,659	1,247.659
DD.34			559,630	0	606,649	-6,754	-1.0	599,895	599.895
DD.35			754,526	0	817,907	-9,128	-1.0	808,779	808.779
DD.38			8,817,120	0	9,556,671	-106,684	-1.0	9,449,987	9,449.987
DD.39			6,818,212	0	7,345,743	-81,994	-1.0	7,263,749	7,263.749
DD.40			2,487,525	0	2,696,485	-30,096	-1.0	2,666,389	2,666.389
DD.41			8,598,312	0	9,314,682	-103,971	-1.0	9,210,711	9,210.711
DD.42			154,136	0	157,371	-1,757	-1.0	155,614	155.614
DD.43			1,056,888	0	1,079,086	-12,040	-1.0	1,067,046	1,067.046
DD.44			117,161	0	127,018	-1,431	-1.0	125,587	125.587
DD.45			147,448	0	159,838	-1,783	-1.0	158,055	158.055
DD.46			2,150,456	0	2,331,098	-26,019	-1.0	2,305,079	2,305.079
DD.47			5,169,635	0	5,603,887	-62,534	-1.0	5,541,353	5,541.353
DD.48			174,854	0	189,527	-2,113	-1.0	187,414	187.414
DD.49			5,560,930	0	6,028,040	-67,285	-1.0	5,960,755	5,960.755
DD.51			24,190,700	0	26,222,710	-292,701	-1.0	25,930,009	25,930.009
DD.52			255,782	0	261,148	-2,875	-1.0	258,273	258.273
DD.53			3,809,791	0	4,122,483	-46,035	-1.0	4,076,448	4,076.448
DD.56			1,404,165	0	1,522,116	-16,996	-1.0	1,505,120	1,505.120
DD.57			191,998	0	208,127	-2,327	-1.0	205,800	205.800
DD.58			4,393	0	4,423	0	0.0	4,423	4.423
DD.59			0	0	0	0	0.0	0	0.000
DD.60			17,112	0	17,856	0	0.0	17,856	17.856
DD.61			210	0	220	0	0.0	220	0.220
DD.62			535	0	561	-5	-1.0	556	0.556
DD.63			54	0	56	-1	-2.0	55	0.055
DD.64			2,046	0	2,082	-1	0.0	2,081	2.081
DD.65			0	0	0	0	0.0	0	0.000
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			4,198,732	0	4,286,908	-47,870	-1.0	4,239,038	4,239.038
DD.70			593,121	0	642,937	-7,168	-1.0	635,769	635.769
DD.71			127,980	0	130,667	-1,459	-1.0	129,208	129.208
DD.72			393,734	0	426,808	-4,792	-1.0	422,016	422.016
DD.73			2,413,647	0	2,464,148	-27,528	-1.0	2,436,620	2,436.620
DD.74			4,881,774	0	5,290,261	-59,038	-1.0	5,231,223	5,231.223
DD.75			424,089	0	458,907	-5,126	-1.0	453,781	453.781
DD.76			232,110	0	251,601	-2,802	-1.0	248,799	248.799
DD.77			19,382	0	21,051	0	0.0	21,051	21.051
DD.78			5,230,186	0	5,669,356	-63,282	-1.0	5,606,074	5,606.074
DD.79			339,030	0	367,503	-4,113	-1.0	363,390	363.390
DD.80			63,107	0	68,390	-744	-1.0	67,646	67.646
DD.81			281,232	0	287,091	-3,139	-1.0	283,952	283.952
DD.82			1,050,768	0	1,072,823	-11,951	-1.0	1,060,872	1,060.872
DD.83			281,736	0	287,719	-3,204	-1.0	284,515	284.515
DD.84			367,658	0	398,553	-4,412	-1.0	394,141	394.141
DD.86			23,606	0	25,554	-216	-1.0	25,338	25.338
DD.87			165,784	0	179,712	-1,972	-1.0	177,740	177.740
DD.89			1,364,802	0	1,479,446	-16,502	-1.0	1,462,944	1,462.944
DD.90			1,068,775	0	1,158,444	-12,937	-1.0	1,145,507	1,145.507
DD.91			174,224	0	188,845	-2,098	-1.0	186,747	186.747
DD.92			359,529	0	389,722	-4,360	-1.0	385,362	385.362
DD.93			400,460	0	434,109	-4,827	-1.0	429,282	429.282
DD.94			226,563	0	245,591	-2,690	-1.0	242,901	242.901
DD.95			42,527,455	0	43,723,093	264,624	1.0	43,987,717	43,987.717
DD.97			1,462,110	0	1,584,932	-17,673	-1.0	1,567,259	1,567.259
DD.98			11,657	0	12,607	0	0.0	12,607	12.607
DD.99			17,159	0	18,682	-192	-1.0	18,490	18.490
DD.100			1,048,667	0	1,136,760	-12,680	-1.0	1,124,080	1,124.080
DD.101			118,832	0	128,819	-1,446	-1.0	127,373	127.373
DD.102			671,069	0	727,442	-8,106	-1.0	719,336	719.336
DD.103			195,668	0	212,113	-2,405	-1.0	209,708	209.708
DD.104			509,244	0	552,020	-6,151	-1.0	545,869	545.869
DD.105			137,628	0	149,196	-1,692	-1.0	147,504	147.504
DD.107			329,694	0	357,398	-4,017	-1.0	353,381	353.381
DD.108			116,878	0	126,690	-1,426	-1.0	125,264	125.264
DD.109			999,516	0	1,083,464	-12,078	-1.0	1,071,386	1,071.386
DD.110			82,747	0	89,684	-941	-1.0	88,743	88.743
DD.112			9,513,626	0	10,000,047	-111,622	-1.0	9,888,425	9,888.425
DD.113			392,424	0	425,390	-4,770	-1.0	420,620	420.620
DD.114			340,176	0	368,741	-4,129	-1.0	364,612	364.612
DD.115			370,967	0	402,124	-4,462	-1.0	397,662	397.662
DD.116			151,907,366	0	158,074,711	-1,764,431	-1.0	156,310,280	156,310.280
DD.117			445,918	0	483,372	-5,401	-1.0	477,971	477.971
DD.118			124,763	0	135,218	-1,540	-1.0	133,678	133.678
DD.119			230,850	0	250,239	-2,814	-1.0	247,425	247.425
DD.120			92,942	0	100,748	-1,108	-1.0	99,640	99.640
DD.122			581,387	0	630,212	-7,053	-1.0	623,159	623.159
D.1			0	0	1,494,184	0	0.0	1,494,184	1,494.184
D.2			0	0	810,289	0	0.0	810,289	810.289
D.3			764	0	780	80	9.0	860	0.860
D.4			0	0	0	0	0.0	0	0.000
D.5			194,970	0	204,113	2,113	1.0	206,226	206.226
D.6			518,628	0	523,874	-5,878	-1.0	517,996	517.996
D.7			896,054	0	905,103	-10,154	-1.0	894,949	894.949
D.8			618,226	0	624,548	-6,991	-1.0	617,557	617.557
D.14			2,780,096	0	2,858,715	-31,901	-1.0	2,826,814	2,826.814
		Zone Total	989,621,137	62,188,973	994,063,427	-6,493,614		987,569,813	987,569.791

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
29	42370	195,151,024	-8,939,915	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			86,621,442	331,314	93,292,539	-7,347,014	-9.0	85,945,525	85,945.511
EE.2			1,317,818	0	1,428,510	-15,936	-1.0	1,412,574	1,412.574
EE.3			3,696	0	3,920	0	0.0	3,920	3.920
EE.4			654,219	0	709,169	-7,911	-1.0	701,258	701.258
EE.6			5,647,184	0	6,085,000	-67,935	-1.0	6,017,065	6,017.065
EE.7			248,223	0	267,335	-3,008	-1.0	264,327	264.327
EE.9			4,615,178	0	4,965,442	-55,421	-1.0	4,910,021	4,910.021
EE.11			455,417	0	493,662	-5,513	-1.0	488,149	488.149
EE.12			14,187	0	15,386	0	0.0	15,386	15.386
EE.14			113,117	0	122,601	-1,208	-1.0	121,393	121.393
EE.15			346,656	0	375,773	-4,166	-1.0	371,607	371.607
EE.16			326,008	0	353,409	-3,959	-1.0	349,450	349.450
EE.17			484,980	0	525,726	-5,870	-1.0	519,856	519.856
EE.18			286,040	0	310,057	-3,448	-1.0	306,609	306.609
EE.19			2,275	0	2,275	0	0.0	2,275	2.275
EE.20			12,153,116	0	12,841,710	-143,332	-1.0	12,698,378	12,698.378
EE.21			4,049,478	0	4,279,184	-47,778	-1.0	4,231,406	4,231.406
EE.22			1,006,731	0	1,080,762	-12,075	-1.0	1,068,687	1,068.687
EE.23			526,952	0	571,218	-6,379	-1.0	564,839	564.839
EE.24			8,293	0	9,037	0	0.0	9,037	9.037
EE.25			2,362,122	0	2,506,216	-27,987	-1.0	2,478,229	2,478.229
EE.26			6,230,096	0	6,663,714	-74,381	-1.0	6,589,333	6,589.333
EE.27			1,016,197	0	1,100,679	-12,285	-1.0	1,088,394	1,088.394
EE.28			1,729,312	0	1,873,453	-20,906	-1.0	1,852,547	1,852.547
EE.29			1,743,350	0	1,883,382	-21,028	-1.0	1,862,354	1,862.354
EE.102			5,312,366	0	5,570,361	-380,807	-7.0	5,189,554	5,189.554
EE.101			664,315	0	678,276	-40,337	-6.0	637,939	637.939
EE.34			102,884	0	105,063	-1,106	-1.0	103,957	103.957
EE.35			7,895,952	0	8,061,766	-89,971	-1.0	7,971,795	7,971.795
EE.36			3,487,675	0	3,684,348	-41,114	-1.0	3,643,234	3,643.234
EE.37			24,439	0	26,439	-10	0.0	26,429	26.429
EE.39			2,497,728	0	2,707,545	-30,228	-1.0	2,677,317	2,677.317
EE.40			333,822	0	361,865	-4,038	-1.0	357,827	357.827
EE.42			923,785	0	1,001,105	-11,169	-1.0	989,936	989.936
EE.43			1,324,938	0	1,436,232	-16,018	-1.0	1,420,214	1,420.214
EE.44			329,586	0	357,266	-3,961	-1.0	353,305	353.305
EE.45			2,007,304	0	2,175,588	-24,290	-1.0	2,151,298	2,151.298
EE.46			34,145	0	37,009	-470	-1.0	36,539	36.539
EE.47			31,263	0	33,905	-358	-1.0	33,547	33.547
EE.48			32,752	0	34,673	-234	-1.0	34,439	34.439
EE.49			413,290	0	447,656	-4,999	-1.0	442,657	442.657
EE.50			2,071,689	0	2,245,700	-25,070	-1.0	2,220,630	2,220.630
EE.51			61,059	0	66,176	-791	-1.0	65,385	65.385
EE.52			85,885	0	93,089	-971	-1.0	92,118	92.118
EE.54			4,404,820	0	4,774,822	-53,293	-1.0	4,721,529	4,721.529
EE.55			821,257	0	890,231	-9,938	-1.0	880,293	880.293
EE.57			52,778	0	57,208	-742	-1.0	56,466	56.466
EE.59			15,419	0	16,762	0	0.0	16,762	16.762
EE.60			305	0	323	0	0.0	323	0.323
EE.61			0	0	0	0	0.0	0	0.000
EE.62			2,916	0	3,062	-35	-1.0	3,027	3.027
EE.63			952,668	0	1,010,775	-11,281	-1.0	999,494	999.494
EE.64			126,841	0	137,490	-1,586	-1.0	135,904	135.904
EE.65			55,129	0	59,775	-744	-1.0	59,031	59.031
EE.66			1,030,708	0	1,117,295	-12,463	-1.0	1,104,832	1,104.832
EE.67			23,856	0	25,840	-35	0.0	25,805	25.805
EE.68			1,844	0	1,844	0	0.0	1,844	1.844
EE.69			2,359	0	2,359	0	0.0	2,359	2.359
EE.70			142,636	0	154,616	-1,704	-1.0	152,912	152.912
EE.71			68,089	0	73,799	-764	-1.0	73,035	73.035
EE.72			790,046	0	856,631	-9,567	-1.0	847,064	847.064
EE.73			67,969	0	73,670	-761	-1.0	72,909	72.909
EE.75			3,815	0	4,073	0	0.0	4,073	4.073
EE.76			32,832	0	35,597	-413	-1.0	35,184	35.184
EE.78			65,450	0	70,935	-747	-1.0	70,188	70.188
EE.79			419,064	0	454,262	-5,082	-1.0	449,180	449.180
EE.80			54,120	0	58,644	-744	-1.0	57,900	57.900
EE.81			18,418	0	20,023	0	0.0	20,023	20.023
EE.82			1,215,549	0	1,305,082	-14,565	-1.0	1,290,517	1,290.517
EE.83			2,898,050	0	3,026,646	-193,566	-7.0	2,833,080	2,833.080
EE.85			166,635	0	180,640	-1,999	-1.0	178,641	178.641
EE.86			3,702	0	3,995	0	0.0	3,995	3.995
EE.88			156,331	0	169,464	-1,878	-1.0	167,586	167.586
EE.89			271,760	0	294,575	-3,296	-1.0	291,279	291.279
EE.90			146,093	0	158,366	-1,760	-1.0	156,606	156.606
EE.91			2,698	0	2,698	0	0.0	2,698	2.698
EE.92			92,057	0	99,772	-1,091	-1.0	98,681	98.681
EE.93			1,308	0	1,308	0	0.0	1,308	1.308
EE.95			6,451	0	7,195	0	0.0	7,195	7.195
EE.96			42,364	0	45,915	-713	-2.0	45,202	45.202
EE.97			220,815	0	239,374	-2,671	-1.0	236,703	236.703
EE.98			1,536	0	1,536	0	0.0	1,536	1.536
EE.100			91,383	0	99,066	-1,109	-1.0	97,957	97.957
EE.103			70,156	0	76,033	-778	-1.0	75,255	75.255
EE.104			152,324	0	165,119	-1,835	-1.0	163,284	163.284
EE.105			46,030	0	49,890	-743	-2.0	49,147	49.147
EE.106			3,318,693	0	3,532,748	-39,445	-1.0	3,493,303	3,493.303
EE.107			51,026	0	55,288	-744	-1.0	54,544	54.544
EE.108			21,594	0	23,412	-15	0.0	23,397	23.397
EE.109			30,132	0	32,685	-312	-1.0	32,373	32.373
EE.110			4,443	0	4,896	0	0.0	4,896	4.896
EE.111			10,405	0	11,160	0	0.0	11,160	11.160
E.1			0	0	10,131,724	0	0.0	10,131,724	10,131.724
E.3			0	0	3,588,095	0	0.0	3,588,095	3,588.095
		Zone Total	177,772,038	331,314	204,090,939	-8,939,901		195,151,038	195,151.024

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	
31	42370	72,876,973	1,849,240	

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			19,582,758	1,120,261	20,034,975	693,718	3.0	20,728,693	20,728.707
FF.2			494,689	0	536,242	-5,977	-1.0	530,265	530.265
FF.3			205,963	0	223,259	-2,486	-1.0	220,773	220.773
FF.5			1,991,005	0	2,123,514	-23,711	-1.0	2,099,803	2,099.803
FF.6			112,463	0	121,915	-1,381	-1.0	120,534	120.534
FF.8			2,557	0	2,557	0	0.0	2,557	2.557
FF.10			42,510	0	46,075	-714	-2.0	45,361	45.361
FF.12			20,379	0	22,098	0	0.0	22,098	22.098
FF.13			1,215,120	0	1,308,446	-14,602	-1.0	1,293,844	1,293.844
FF.14			48,563	0	52,634	-744	-1.0	51,890	51.890
FF.15			877,474	0	949,080	-10,602	-1.0	938,478	938.478
FF.16			1,628,260	0	1,765,038	-19,700	-1.0	1,745,338	1,745.338
FF.17			149,640	0	162,222	-1,768	-1.0	160,454	160.454
FF.18			73,963	0	80,144	-772	-1.0	79,372	79.372
FF.19			1,458	0	1,458	0	0.0	1,458	1.458
FF.20			1,031,006	0	1,114,778	-12,437	-1.0	1,102,341	1,102.341
FF.21			16,718	0	18,206	0	0.0	18,206	18.206
FF.22			703,647	0	762,754	-8,509	-1.0	754,245	754.245
FF.23			134,768	0	146,078	-1,634	-1.0	144,444	144.444
FF.24			2,344,111	0	2,487,105	-27,768	-1.0	2,459,337	2,459.337
FF.25			81,872	0	88,731	-927	-1.0	87,804	87.804
FF.26			103,311	0	111,979	-1,246	-1.0	110,733	110.733
FF.29			202,329	0	219,326	-2,456	-1.0	216,870	216.870
FF.30			304,527	0	330,118	-3,663	-1.0	326,455	326.455
FF.31			80,365	0	87,090	-917	-1.0	86,173	86.173
FF.32			55,708	0	60,367	-744	-1.0	59,623	59.623
FF.33			13,512	0	14,665	0	0.0	14,665	14.665
FF.34			13,371	0	14,486	0	0.0	14,486	14.486
FF.35			98,597	0	106,883	-1,262	-1.0	105,621	105.621
FF.36			166,261	0	180,226	-1,983	-1.0	178,243	178.243
FF.38			12,470	0	13,485	0	0.0	13,485	13.485
FF.40			1,400,449	0	1,518,075	-16,954	-1.0	1,501,121	1,501.121
FF.41			85,186	0	92,339	-975	-1.0	91,364	91.364
FF.42			12,192	0	13,192	0	0.0	13,192	13.192
FF.43			8,028	0	8,772	0	0.0	8,772	8.772
FF.44			0	0	0	0	0.0	0	0.000
FF.45			0	0	0	0	0.0	0	0.000
FF.46			27	0	28	0	0.0	28	0.028
FF.47			23,217	0	25,449	0	0.0	25,449	25.449
FF.48			421	0	437	0	0.0	437	0.437
FF.49			0	0	0	0	0.0	0	0.000
FF.50			7	0	7	0	0.0	7	0.007
FF.51			42,070	0	45,587	-705	-2.0	44,882	44.882
FF.52			128,102	0	130,848	-1,353	-1.0	129,495	129.495
FF.53			15,865	0	17,222	0	0.0	17,222	17.222
FF.54			507,033	0	548,756	-6,126	-1.0	542,630	542.630
FF.55			23,001	0	24,921	-23	0.0	24,898	24.898
FF.56			2,984	0	3,010	0	0.0	3,010	3.010
FF.58			80,079	0	86,790	-862	-1.0	85,928	85.928
FF.59			34,675	0	37,598	-502	-1.0	37,096	37.096
FF.60			733	0	733	0	0.0	733	0.733
FF.61			17,784	0	19,304	0	0.0	19,304	19.304
FF.63			825	0	825	0	0.0	825	0.825
FF.64			8,321	0	9,065	0	0.0	9,065	9.065
FF.65			62,686	0	67,945	-745	-1.0	67,200	67.200
FF.66			21,527	0	23,350	0	0.0	23,350	23.350
FF.67			940	0	940	0	0.0	940	0.940
FF.68			725,744	0	762,652	28,648	4.0	791,300	791.300
FF.69			155,433	0	168,493	6,343	4.0	174,836	174.836
FF.71			30,856	0	33,466	-349	-1.0	33,117	33.117
FF.74			8,111	0	8,855	0	0.0	8,855	8.855
FF.75			5,713	0	6,423	0	0.0	6,423	6.423
FF.76			58,182	0	63,083	-744	-1.0	62,339	62.339
FF.77			5,296	0	5,955	0	0.0	5,955	5.955
FF.78			23,151	0	25,095	-48	0.0	25,047	25.047
FF.79			821	0	821	0	0.0	821	0.821
FF.81			4,064	0	4,402	0	0.0	4,402	4.402
FF.82			14,963	0	16,245	0	0.0	16,245	16.245
FF.83			109,000	0	118,156	-1,325	-1.0	116,831	116.831
FF.84			6,421	0	7,165	0	0.0	7,165	7.165
FF.95			19,467	0	21,098	-240	-1.0	20,858	20.858
FF.86			2,066	0	2,066	0	0.0	2,066	2.066
FF.87			41,987	0	45,520	-689	-2.0	44,831	44.831
FF.88			4,183	0	4,549	0	0.0	4,549	4.549
FF.89			907,347	0	983,545	-10,973	-1.0	972,572	972.572
FF.90			26,368	0	28,607	-160	-1.0	28,447	28.447
FF.91			6,266	0	6,985	0	0.0	6,985	6.985
FF.92			51,141	0	55,454	-744	-1.0	54,710	54.710
FF.93			7,323	0	8,067	0	0.0	8,067	8.067
F.1			32,287,229	0	32,789,904	1,310,037	4.0	34,099,941	34,099.941
		Zone Total	68,786,659	1,120,261	71,027,733	1,849,226		72,876,959	72,876.973
		Grand Total	3,097,639,735	124,284,743	3,348,413,163	-29,502,480		3,318,910,683	3,318,911

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Feb-16	965,329,795	-12,354,252

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			245,682,299	2,634	264,757,845	-3,471,487	-1.0	261,286,358	261,286.320
AA.2			2,091,250	0	2,266,905	-34,723	-2.0	2,232,182	2,232.182
AA.3			1,789,129	0	1,939,427	-29,714	-2.0	1,909,713	1,909.713
AA.5			21,994,572	0	23,273,744	-356,513	-2.0	22,917,231	22,917.231
AA.6			1,851,969	0	1,988,446	-30,454	-2.0	1,957,992	1,957.992
AA.8			8,516,234	0	9,166,876	-140,419	-2.0	9,026,457	9,026.457
AA.10			1,494,251	0	1,619,767	-24,826	-2.0	1,594,941	1,594.941
AA.11			4,491,032	0	4,818,025	-73,801	-2.0	4,744,224	4,744.224
AA.12			15,477,012	0	16,410,713	-251,385	-2.0	16,159,328	16,159.328
AA.13			18,191,822	0	18,678,051	-286,107	-2.0	18,391,944	18,391.944
AA.14			3,532,921	0	3,698,957	-56,657	-2.0	3,642,300	3,642.300
AA.16			935,621	0	955,289	-11,111	-1.0	944,178	944.178
AA.17			3,558,840	0	3,781,521	-57,922	-2.0	3,723,599	3,723.599
AA.18			2,645,025	0	2,863,460	-43,857	-2.0	2,819,603	2,819.603
AA.19			3,785,040	0	4,079,127	-62,496	-2.0	4,016,631	4,016.631
AA.20			1,439,305	0	1,560,198	-23,905	-2.0	1,536,293	1,536.293
AA.21			5,480,906	0	5,775,942	-88,479	-2.0	5,687,463	5,687.463
AA.22			49,150,339	0	52,422,417	-802,990	-2.0	51,619,427	51,619.427
AA.23			11,306,356	0	12,108,151	-185,474	-2.0	11,922,677	11,922.677
AA.24			4,347,690	0	4,688,544	-71,819	-2.0	4,616,725	4,616.725
AA.25			3,311,623	0	3,381,174	-51,795	-2.0	3,329,379	3,329.379
AA.26			3,434,552	0	3,698,579	-56,665	-2.0	3,641,914	3,641.914
AA.27			126,329	0	136,944	-2,074	-2.0	134,870	134.870
AA.28			4,901,060	0	5,159,148	-79,034	-2.0	5,080,114	5,080.114
AA.29			38,175,860	0	40,632,544	-622,407	-2.0	40,010,137	40,010.137
AA.30			15,944,606	0	16,906,533	-258,978	-2.0	16,647,555	16,647.555
AA.31			4,693,632	0	5,086,662	-77,925	-2.0	5,008,737	5,008.737
AA.32			4,090,555	0	4,418,570	-67,687	-2.0	4,350,883	4,350.883
AA.122			185,666,290	0	190,178,859	-2,317,474	-1.0	187,861,385	187,861.385
AA.121			68,687,927	0	70,474,087	-815,085	-1.0	69,659,002	69,659.002
AA.36			212,901	0	222,929	-3,363	-2.0	219,566	219.566
AA.37			460,165	0	481,796	-7,372	-2.0	474,424	474.424
AA.38			950,493	0	995,179	-15,200	-2.0	979,979	979.979
AA.39			11,066	0	11,586	-179	-2.0	11,407	11.407
AA.40			587,400	0	614,963	-9,380	-2.0	605,583	605.583
AA.41			94,161	0	98,551	-1,531	-2.0	97,020	97.020
AA.42			820,332	0	858,900	-13,150	-2.0	845,750	845.750
AA.43			439,896	0	449,224	-6,934	-2.0	442,290	442.290
AA.44			1,664,630	0	1,766,288	-27,057	-2.0	1,739,231	1,739.231
AA.45			1,495,614	0	1,579,427	-17,049	-1.0	1,562,378	1,562.378
AA.46			146,892	0	149,763	-2,306	-2.0	147,457	147.457
AA.47			755,381	0	801,455	-12,267	-2.0	789,188	789.188
AA.48			1,784,436	0	1,873,984	-28,693	-2.0	1,845,291	1,845.291
AA.49			1,422,819	0	1,490,018	-22,831	-2.0	1,467,187	1,467.187
AA.50			1,307,796	0	1,391,187	-21,326	-2.0	1,369,861	1,369.861
AA.52			14,738,734	0	15,931,720	-244,043	-2.0	15,687,677	15,687.677
AA.53			674,676	0	731,332	-11,197	-2.0	720,135	720.135
AA.56			3,037,171	0	3,291,839	-50,419	-2.0	3,241,420	3,241.420
AA.57			2,358,691	0	2,556,820	-39,154	-2.0	2,517,666	2,517.666
AA.58			454,944	0	492,490	-7,541	-2.0	484,949	484.949
AA.59			5,449,676	0	5,793,234	-88,735	-2.0	5,704,499	5,704.499
AA.60			91,949	0	99,638	-1,552	-2.0	98,086	98.086
AA.61			2,344,099	0	2,500,304	-38,302	-2.0	2,462,002	2,462.002
AA.62			102,020	0	110,594	-1,670	-2.0	108,924	108.924
AA.63			147,810	0	158,725	-2,431	-2.0	156,294	156.294
AA.64			278,804	0	299,436	-4,594	-2.0	294,842	294.842
AA.65			479,806	0	513,633	-7,888	-2.0	505,745	505.745
AA.66			1,096,367	0	1,181,996	-18,099	-2.0	1,163,897	1,163.897
AA.67			812,407	0	873,228	-13,390	-2.0	859,838	859.838
AA.68			1,083,474	0	1,173,243	-17,978	-2.0	1,155,265	1,155.265
AA.69			4,727,004	0	5,124,072	-78,491	-2.0	5,045,581	5,045.581
AA.70			27,507	0	29,851	-696	-2.0	29,155	29.155
AA.72			598,100	0	648,347	-9,919	-2.0	638,428	638.428
AA.74			10,250,271	0	11,110,866	-170,202	-2.0	10,940,664	10,940.664
AA.75			57,464	0	60,222	-717	-1.0	59,505	59.505
AA.76			3,309,002	0	3,586,961	-54,942	-2.0	3,532,019	3,532.019
AA.78			1,517,984	0	1,645,491	-25,213	-2.0	1,620,278	1,620.278
AA.80			557,808	0	602,492	-9,232	-2.0	593,260	593.260
AA.81			81,708	0	85,653	-1,263	-1.0	84,390	84.390
AA.82			298,645	0	323,736	-4,963	-2.0	318,773	318.773
AA.83			105,594	0	114,470	-1,726	-2.0	112,744	112.744
AA.84			57,315	0	58,707	-696	-1.0	58,011	58.011
AA.85			2,672,336	0	2,896,791	-44,365	-2.0	2,852,426	2,852.426
AA.86			13,276	0	14,396	0	0.0	14,396	14.396
AA.87			5,355	0	6,047	0	0.0	6,047	6.047
AA.88			352	0	352	0	0.0	352	0.352
AA.89			157,048	0	170,237	-2,658	-2.0	167,579	167.579
AA.90			172,349	0	186,828	-2,855	-2.0	183,973	183.973
AA.91			10,213,015	0	11,013,153	-168,685	-2.0	10,844,468	10,844.468
AA.92			152,974	0	165,824	-2,547	-2.0	163,277	163.277
AA.95			75,001	0	81,309	-1,270	-2.0	80,039	80.039
AA.97			262,369	0	284,400	-4,348	-2.0	280,052	280.052
AA.98			167,498	0	181,542	-2,748	-2.0	178,794	178.794
AA.99			31,884	0	34,549	-696	-2.0	33,853	33.853
AA.100			238,848	0	258,912	-3,956	-2.0	254,956	254.956
AA.101			12,629,348	0	13,589,164	-208,164	-2.0	13,381,000	13,381.000
AA.102			9,366,951	0	9,816,887	-117,179	-1.0	9,699,708	9,699.708
AA.104			238,467	0	258,485	-3,925	-2.0	254,560	254.560
AA.105			87	0	87	0	0.0	87	0.087
AA.106			197,602	0	201,737	-3,121	-2.0	198,616	198.616
AA.108			532,036	0	576,750	-8,831	-2.0	567,919	567.919
AA.109			100,633	0	109,073	-1,662	-2.0	107,411	107.411
AA.110			455,030	0	493,254	-7,543	-2.0	485,711	485.711
AA.111			6,168	0	6,864	0	0.0	6,864	6.864
AA.112			308,795	0	334,721	-5,142	-2.0	329,579	329.579
AA.113			11,046	0	11,954	0	0.0	11,954	11.954
AA.115			38,107	0	41,306	-696	-2.0	40,610	40.610
AA.116			73,278	0	79,422	-1,195	-2.0	78,227	78.227
AA.117			710,441	0	770,104	-11,788	-2.0	758,316	758.316
AA.118			55,291	0	59,908	-880	-1.0	59,028	59.028
AA.120			3,343,397	0	3,529,468	-54,063	-2.0	3,475,405	3,475.405
AA.123			73,400	0	79,554	-1,243	-2.0	78,311	78.311
AA.124			371,713	0	402,929	-6,183	-2.0	396,746	396.746
AA.125			58,114	0	62,978	-922	-1.0	62,056	62.056
AA.126			7,055,910	0	7,506,297	-114,982	-2.0	7,391,315	7,391.315
AA.127			290,970	0	315,402	-4,812	-2.0	310,590	310.590
AA.128			25,109	0	27,231	-576	-2.0	26,655	26.655
AA.129			60,835	0	65,962	-989	-2.0	64,973	64.973
AA.130			7,809	0	8,505	0	0.0	8,505	8.505
AA.131			47,061	0	50,974	-696	-1.0	50,278	50.278
A.1			2,762,890	0	2,841,013	-18,813	-1.0	2,822,200	2,822.200
A.2			0	0	20,506,813	0	0.0	20,506,813	20,506.813
A.3			0	0	9,514,551	0	0.0	9,514,551	9,514.551
A.4			0	0	16,786,104	0	0.0	16,786,104	16,786.104
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	21,580,615	0	0.0	21,580,615	21,580.615
A.7			0	0	3,911,476	0	0.0	3,911,476	3,911.476
A.8			0	0	39,264	273	1.0	39,537	39.537
		Zone Total	856,669,652	2,634	977,684,047	-12,354,214		965,329,833	965,329.795

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Feb-16	595,374,321	-9,081,616

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			240,302,465	8,514,076	249,582,912	-4,394,199	-2.0	245,188,713	245,188.713
BB.2			3,394,048	0	3,679,149	-56,367	-2.0	3,622,782	3,622.782
BB.3			325,768	0	350,618	-5,380	-2.0	345,238	345.238
BB.4			2,247,626	0	2,436,428	-37,319	-2.0	2,399,109	2,399.109
BB.6			14,742,277	0	15,911,864	-243,750	-2.0	15,668,114	15,668.114
BB.7			1,757,774	0	1,905,142	-29,167	-2.0	1,875,975	1,875.975
BB.9			948,673	0	1,023,318	-15,671	-2.0	1,007,647	1,007.647
BB.11			1,123,667	0	1,218,068	-18,659	-2.0	1,199,409	1,199.409
BB.13			423,127	0	458,653	-6,998	-2.0	451,655	451.655
BB.14			354,220	0	383,975	-5,900	-2.0	378,075	378.075
BB.15			959,159	0	1,013,082	-15,517	-2.0	997,565	997.565
BB.16			37,580,451	0	40,222,504	-616,127	-2.0	39,606,377	39,606.377
BB.17			11,246,461	0	11,969,438	-183,341	-2.0	11,786,097	11,786.097
BB.18			9,679,566	0	10,067,230	-154,215	-2.0	9,913,015	9,913.015
BB.19			1,336,498	0	1,430,414	-21,908	-2.0	1,408,506	1,408.506
BB.20			15,729	0	17,121	-64	0.0	17,057	17.057
BB.21			13,546,294	0	14,171,529	-217,074	-2.0	13,954,455	13,954.455
BB.22			25,894,567	0	27,550,808	-422,018	-2.0	27,128,790	27,128.790
BB.23			2,077,601	0	2,249,862	-34,451	-2.0	2,215,411	2,215.411
BB.24			3,396,314	0	3,681,315	-56,388	-2.0	3,624,927	3,624.927
BB.25			3,556,172	0	3,854,892	-59,038	-2.0	3,795,854	3,795.854
BB.29			1,526,556	0	1,558,624	-23,885	-2.0	1,534,739	1,534.739
BB.30			633,234	0	646,540	-9,908	-2.0	636,632	636.632
BB.31			3,192	0	3,192	0	0.0	3,192	3.192
BB.32			71,208	0	72,673	-1,211	-2.0	71,462	71.462
BB.33			0	0	0	0	0.0	0	0.000
BB.34			2,276,964	0	2,324,833	-35,606	-2.0	2,289,227	2,289.227
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,028,744	0	2,071,346	-31,710	-2.0	2,039,636	2,039.636
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,283,493	0	1,367,725	-20,961	-2.0	1,346,764	1,346.764
BB.39			1,964,253	0	2,084,068	-31,927	-2.0	2,052,141	2,052.141
BB.41			1,593,934	0	1,727,829	-26,456	-2.0	1,701,373	1,701.373
BB.42			429,714	0	465,792	-7,157	-2.0	458,635	458.635
BB.45			2,358,424	0	2,556,534	-39,160	-2.0	2,517,374	2,517.374
BB.46			2,710,829	0	2,938,535	-45,009	-2.0	2,893,526	2,893.526
BB.47			715,253	0	775,341	-11,867	-2.0	763,474	763.474
BB.48			9,818,185	0	10,575,238	-161,987	-2.0	10,413,251	10,413.251
BB.49			51,768	0	56,129	-818	-1.0	55,311	55.311
BB.50			146,627	0	158,934	-2,460	-2.0	156,474	156.474
BB.51			663,771	0	719,526	-11,014	-2.0	708,512	708.512
BB.52			3,984,000	0	4,318,658	-66,150	-2.0	4,252,508	4,252.508
BB.53			37,097	0	40,267	-696	-2.0	39,571	39.571
BB.54			577,922	0	626,463	-9,600	-2.0	616,863	616.863
BB.56			2,796	0	2,939	0	0.0	2,939	2.939
BB.58			8,199,636	0	8,888,033	-136,147	-2.0	8,751,886	8,751.886
BB.59			1,687,012	0	1,828,720	-28,006	-2.0	1,800,714	1,800.714
BB.61			757,704	0	821,363	-12,586	-2.0	808,777	808.777
BB.63			98,121	0	106,335	-1,640	-2.0	104,695	104.695
BB.64			415	0	415	0	0.0	415	0.415
BB.65			6,780	0	7,124	0	0.0	7,124	7.124
BB.66			0	0	0	0	0.0	0	0.000
BB.67			36	0	38	-1	-3.0	37	0.037
BB.68			0	0	0	0	0.0	0	0.000
BB.69			0	0	0	0	0.0	0	0.000
BB.70			0	0	0	0	0.0	0	0.000
BB.71			6,260,800	0	6,392,277	-97,913	-2.0	6,294,364	6,294.364
BB.72			258,519	0	280,212	-4,328	-2.0	275,884	275.884
BB.73			197,277	0	213,833	-3,268	-2.0	210,565	210.565
BB.74			829,877	0	847,294	-13,032	-2.0	834,262	834.262
BB.75			2,038,592	0	2,209,567	-33,859	-2.0	2,175,708	2,175.708
BB.76			100,619	0	109,047	-1,663	-2.0	107,384	107.384
BB.77			119,100	0	129,107	-1,994	-2.0	127,113	127.113
BB.78			5,526	0	6,202	0	0.0	6,202	6.202
BB.79			1,316,102	0	1,426,656	-21,852	-2.0	1,404,804	1,404.804
BB.80			195,487	0	211,898	-3,248	-2.0	208,650	208.650
BB.81			48,170	0	52,251	-696	-1.0	51,555	51.555
BB.82			95,605	0	103,626	-1,590	-2.0	102,036	102.036
BB.85			34,243	0	37,127	-696	-2.0	36,431	36.431
BB.87			229,615	0	248,894	-3,831	-2.0	245,063	245.063
BB.88			1,838,203	0	1,992,625	-30,521	-2.0	1,962,104	1,962.104
BB.89			113,441	0	122,999	-1,829	-2.0	121,170	121.170
BB.90			617,449	0	669,295	-10,258	-2.0	659,037	659.037
BB.92			134,619	0	145,923	-2,321	-2.0	143,602	143.602
BB.93			10,642,742	0	11,144,245	-189,327	-2.0	10,954,918	10,954.918
BB.95			259,915	0	281,754	-4,357	-2.0	277,397	277.397
BB.96			58	0	58	0	0.0	58	0.058
BB.97			84	0	84	0	0.0	84	0.084
BB.98			208,022	0	225,498	-3,457	-2.0	222,041	222.041
BB.99			211,346	0	229,095	-3,520	-2.0	225,575	225.575
BB.100			271,329	0	294,121	-4,499	-2.0	289,622	289.622
BB.101			74,855	0	81,110	-1,230	-2.0	79,880	79.880
BB.102			110,647	0	119,954	-1,792	-2.0	118,162	118.162
BB.103			115,663	0	125,378	-1,938	-2.0	123,440	123.440
BB.105			57,846	0	62,680	-918	-1.0	61,762	61.762
BB.106			84,952	0	92,078	-1,472	-2.0	90,606	90.606
BB.107			389,345	0	422,051	-6,454	-2.0	415,597	415.597
BB.108			47,734	0	51,723	-761	-1.0	50,962	50.962
BB.110			1,327,953	0	1,439,242	-22,043	-2.0	1,417,199	1,417.199
BB.111			38,635	0	41,901	-696	-2.0	41,205	41.205
BB.112			177,980	0	192,941	-2,946	-2.0	189,995	189.995
BB.113			196,522	0	213,030	-3,275	-2.0	209,755	209.755
BB.114			351,992	0	359,396	-5,485	-2.0	353,911	353.911
BB.115			35,040,869	0	37,574,362	-575,558	-2.0	36,998,804	36,998.804
BB.116			582,812	0	631,767	-9,669	-2.0	622,098	622.098
BB.117			41,907	0	45,445	-718	-2.0	44,727	44.727
BB.118			37,481	0	40,653	-696	-2.0	39,957	39.957
BB.119			7,717	0	8,413	0	0.0	8,413	8.413
BB.121			31,080	0	33,659	-696	-2.0	32,963	32.963
B.1			47,324,470	0	47,802,493	-697,697	-1.0	47,104,796	47,104.796
B.2			0	0	40,216,968	0	0.0	40,216,968	40,216.968
B.3			0	0	7,605,469	0	0.0	7,605,469	7,605.469
		Zone Total	530,603,325	8,514,076	604,455,937	-9,081,616		595,374,321	595,374.321

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Feb-16	333,095,549	-15,861,073

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			152,762,324	49,856,749	113,698,039	-10,947,088	-11.0	102,750,951	102,750.949
CC.2			3,451,145	0	3,741,051	-57,322	-2.0	3,683,729	3,683.729
CC.3			32,873	0	35,588	-696	-2.0	34,892	34.892
CC.4			1,694,377	0	1,836,709	-28,138	-2.0	1,808,571	1,808.571
CC.6			19,416,296	0	20,696,924	-317,028	-2.0	20,379,896	20,379.896
CC.7			507,796	0	550,283	-8,444	-2.0	541,839	541.839
CC.9			255,008	0	275,080	-4,233	-2.0	270,847	270.847
CC.11			825,620	0	894,978	-13,714	-2.0	881,264	881.264
CC.13			134,826	0	146,130	-2,253	-2.0	143,877	143.877
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,347,014	0	4,708,977	-72,121	-2.0	4,636,856	4,636.856
CC.16			311,439	0	337,586	-5,188	-2.0	332,398	332.398
CC.17			37,195,319	0	39,271,364	-601,548	-2.0	38,669,816	38,669.816
CC.18			4,097,930	0	4,439,794	-68,006	-2.0	4,371,788	4,371.788
CC.19			1,411,509	0	1,530,071	-23,448	-2.0	1,506,623	1,506.623
CC.20			7,311,261	0	7,653,055	-117,217	-2.0	7,535,838	7,535.838
CC.21			15,696	0	17,048	-38	0.0	17,010	17.010
CC.22			4,301,366	0	4,550,649	-69,711	-2.0	4,480,938	4,480.938
CC.23			12,606,621	0	13,393,416	-205,158	-2.0	13,188,258	13,188.258
CC.24			1,267,144	0	1,372,482	-21,018	-2.0	1,351,464	1,351.464
CC.25			3,392,071	0	3,676,611	-56,317	-2.0	3,620,294	3,620.294
CC.26			3,399,828	0	3,645,561	-55,843	-2.0	3,589,718	3,589.718
CC.30			76,512	0	78,106	-1,413	-2.0	76,693	76.693
CC.31			165,614	0	169,100	-2,613	-2.0	166,487	166.487
CC.32			6,297,096	0	6,701,421	-102,637	-2.0	6,598,784	6,598.784
CC.33			8,288	0	9,024	0	0.0	9,024	9.024
CC.35			237,705	0	257,675	-3,928	-2.0	253,747	253.747
CC.36			340,691	0	369,311	-5,659	-2.0	363,652	363.652
CC.37			145,053	0	148,101	-2,266	-2.0	145,835	145.835
CC.40			2,167,976	0	2,350,090	-36,019	-2.0	2,314,071	2,314.071
CC.41			3,625,232	0	3,929,752	-60,201	-2.0	3,869,551	3,869.551
CC.42			598,113	0	648,354	-9,934	-2.0	638,420	638.420
CC.43			6,235,266	0	6,722,189	-102,955	-2.0	6,619,234	6,619.234
CC.44			56,479	0	61,192	-885	-1.0	60,307	60.307
CC.45			73,629	0	79,811	-1,249	-2.0	78,562	78.562
CC.46			29,880	0	30,507	-468	-2.0	30,039	30.039
CC.47			588,280	0	637,681	-9,788	-2.0	627,893	627.893
CC.48			3,945,466	0	4,276,881	-65,526	-2.0	4,211,355	4,211.355
CC.50			560,556	0	607,632	-9,320	-2.0	598,312	598.312
CC.52			11,706,398	0	12,689,732	-194,392	-2.0	12,495,340	12,495.340
CC.96			1,321,087	0	1,432,063	-21,921	-2.0	1,410,142	1,410.142
CC.54			244,965	0	265,549	-4,026	-2.0	261,523	261.523
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			4	0	4	0	0.0	4	0.004
CC.61			992	0	1,045	0	0.0	1,045	1.045
CC.62			33	0	35	0	0.0	35	0.035
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			7	0	7	0	0.0	7	0.007
CC.66			6	0	6	0	0.0	6	0.006
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000
CC.69			357	0	378	-7	-2.0	371	0.371
CC.70			180	0	191	-1	-1.0	190	0.190
CC.71			11,098	0	12,017	-263	-2.0	11,754	11.754
CC.72			0	0	0	0	0.0	0	0.000
CC.73			398	0	418	0	0.0	418	0.418
CC.74			0	0	0	0	0.0	0	0.000
CC.75			0	0	0	0	0.0	0	0.000
CC.76			13,011	0	13,225	-210	-2.0	13,015	13.015
CC.77			64	0	67	0	0.0	67	0.067
CC.78			591	0	607	-13	-2.0	594	0.594
CC.79			10	0	10	0	0.0	10	0.010
CC.80			12,618	0	13,288	-330	-3.0	12,958	12.958
CC.81			0	0	0	0	0.0	0	0.000
CC.82			664	0	692	-9	-1.0	683	0.683
CC.83			0	0	0	0	0.0	0	0.000
CC.84			0	0	0	0	0.0	0	0.000
CC.85			0	0	0	0	0.0	0	0.000
CC.86			1,681	0	1,764	-35	-2.0	1,729	1.729
CC.87			0	0	0	0	0.0	0	0.000
CC.88			0	0	0	0	0.0	0	0.000
CC.89			0	0	0	0	0.0	0	0.000
CC.90			0	0	0	0	0.0	0	0.000
CC.91			0	0	0	0	0.0	0	0.000
CC.92			1	0	1	0	0.0	1	0.001
CC.93			0	0	0	0	0.0	0	0.000
CC.94			218,772	0	237,157	-3,665	-2.0	233,492	233.492
CC.95			132,243	0	143,354	-2,164	-2.0	141,190	141.190
CC.97			2,634,285	0	2,855,504	-43,751	-2.0	2,811,753	2,811.753
CC.98			136,159	0	147,612	-2,247	-2.0	145,365	145.365
CC.99			157,385	0	170,585	-2,610	-2.0	167,975	167.975
CC.100			14,158	0	15,394	-10	0.0	15,384	15.384
CC.101			1,377,526	0	1,493,236	-22,872	-2.0	1,470,364	1,470.364
CC.102			111,873	0	121,268	-1,829	-2.0	119,439	119.439
CC.103			80,827	0	87,612	-1,369	-2.0	86,243	86.243
CC.104			178,886	0	193,902	-2,972	-2.0	190,930	190.930
CC.107			47,650	0	51,598	-732	-1.0	50,866	50.866
CC.109			275,216	0	298,352	-4,571	-2.0	293,781	293.781
CC.110			538,215	0	583,426	-8,946	-2.0	574,480	574.480
CC.111			61,305	0	66,402	-1,056	-2.0	65,346	65.346
CC.112			19,203	0	19,604	-300	-2.0	19,304	19.304
CC.113			127,182	0	137,848	-2,107	-2.0	135,741	135.741
CC.114			906,741	0	982,913	-15,050	-2.0	967,863	967.863
CC.115			48,476	0	52,557	-696	-1.0	51,861	51.861
CC.116			13,079,606	0	13,660,921	-1,453,251	-12.0	12,207,670	12,207.670
CC.118			373,375	0	404,757	-6,198	-2.0	398,559	398.559
CC.119			386	0	399	0	0.0	399	0.399
CC.120			96	0	96	0	0.0	96	0.096
CC.121			112,679	0	122,164	-1,857	-2.0	120,307	120.307
CC.122			70,143	0	76,045	-1,199	-2.0	74,846	74.846
CC.123			324,513	0	351,767	-5,377	-2.0	346,390	346.390
CC.124			101,691	0	110,227	-1,735	-2.0	108,492	108.492
CC.125			131,925	0	142,996	-2,163	-2.0	140,833	140.833
CC.126			69,627	0	75,450	-1,167	-2.0	74,283	74.283
CC.128			32,051	0	34,754	-696	-2.0	34,058	34.058
CC.129			95,955	0	104,022	-1,591	-2.0	102,431	102.431
CC.130			483,917	0	524,542	-8,050	-2.0	516,492	516.492
CC.131			16,885	0	18,351	-74	0.0	18,277	18.277
CC.133			636,113	0	688,089	-10,545	-2.0	677,544	677.544
CC.134			39,363	0	42,666	-696	-2.0	41,970	41.970
CC.135			179,888	0	194,997	-2,981	-2.0	192,016	192.016
CC.136			195,788	0	212,248	-3,263	-2.0	208,985	208.985
CC.137			14,361,695	0	15,418,664	-236,171	-2.0	15,182,493	15,182.493
CC.138			175,585	0	190,323	-2,911	-2.0	187,412	187.412
CC.139			70,682	0	76,599	-1,178	-2.0	75,421	75.421
CC.140			50,274	0	54,459	-706	-1.0	53,753	53.753
CC.141			14,372	0	15,605	-4	0.0	15,601	15.601
CC.142			146,928	0	149,993	-2,261	-2.0	147,732	147.732
CC.143			68,340	0	69,766	-1,294	-2.0	68,472	68.472
CC.144			72,791	0	78,904	-1,168	-2.0	77,736	77.736
C.1			6,114,140	0	6,175,886	-531,011	-9.0	5,644,875	5,644.875
C.2			0	0	10,620,148	0	0.0	10,620,148	10,620.148
C.3			0	0	2,050,991	0	0.0	2,050,991	2,050.991
C.4			551,754	0	577,854	-54,377	-10.0	523,477	523.477
C.5			0	0	0	0	0.0	0	0.000
C.6			0	0	11,484,200	0	0.0	11,484,200	11,484.200
C.7			0	0	2,957,737	0	0.0	2,957,737	2,957.737
C.8			6,496,913	0	6,633,356	-101,603	-2.0	6,531,753	6,531.753
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	348,337,041	49,856,749	348,956,622	-15,861,071		333,095,551	333,095.549

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Feb-16	917,283,532	5,368,861

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			358,356,529	54,579,857	331,348,421	11,799,146	3.0	343,147,567	343,147.539
DD.2			6,078,803	0	6,589,285	-100,927	-2.0	6,488,358	6,488.358
DD.3			126,107	0	136,700	-2,105	-2.0	134,595	134.595
DD.4			3,542,627	0	3,840,214	-58,824	-2.0	3,781,390	3,781.390
DD.6			29,805,724	0	31,906,726	-488,751	-2.0	31,417,975	31,417.975
DD.7			8,556,752	0	8,889,089	-136,162	-2.0	8,752,927	8,752.927
DD.9			1,464,427	0	1,562,976	-23,942	-2.0	1,539,034	1,539.034
DD.11			1,680,393	0	1,821,546	-27,896	-2.0	1,793,650	1,793.650
DD.13			7,836,925	0	8,001,496	285,145	3.0	8,286,641	8,286.641
DD.14			667,853	0	723,956	-11,094	-2.0	712,862	712.862
DD.15			81,779	0	88,635	-1,411	-2.0	87,224	87.224
DD.16			1,792,120	0	1,942,655	-29,761	-2.0	1,912,894	1,912.894
DD.17			74,844,741	0	79,445,718	-1,216,949	-2.0	78,228,769	78,228.769
DD.18			33,143,810	0	35,339,262	-541,321	-2.0	34,797,941	34,797.941
DD.19			8,149,121	0	8,584,955	-131,520	-2.0	8,453,435	8,453.435
DD.20			2,584,973	0	2,782,961	-42,631	-2.0	2,740,330	2,740.330
DD.21			44,984	0	48,726	-696	-1.0	48,030	48.030
DD.22			4,067,948	0	4,271,437	-65,431	-2.0	4,206,006	4,206.006
DD.23			24,801,245	0	26,625,720	-407,842	-2.0	26,217,878	26,217.878
DD.24			523,456	0	567,430	-8,693	-2.0	558,737	558.737
DD.25			8,361,914	0	9,044,566	-138,534	-2.0	8,906,032	8,906.032
DD.26			11,871,483	0	12,830,406	-196,544	-2.0	12,633,862	12,633.862
DD.29			134,382	0	137,172	-2,077	-2.0	135,095	135.095
DD.30			26,769,537	0	27,956,930	-428,256	-2.0	27,528,674	27,528.674
DD.31			2,312,542	0	2,456,156	-37,631	-2.0	2,418,525	2,418.525
DD.32			1,174,174	0	1,229,354	-18,820	-2.0	1,210,534	1,210.534
DD.34			521,766	0	565,594	-8,667	-2.0	556,927	556.927
DD.35			668,476	0	724,624	-11,092	-2.0	713,532	713.532
DD.38			7,969,749	0	8,638,110	-132,308	-2.0	8,505,802	8,505.802
DD.39			6,386,005	0	6,879,733	-105,367	-2.0	6,774,366	6,774.366
DD.40			2,274,563	0	2,465,622	-37,775	-2.0	2,427,847	2,427.847
DD.41			8,043,746	0	8,713,392	-133,467	-2.0	8,579,925	8,579.925
DD.42			1,190,336	0	1,215,327	-18,590	-2.0	1,196,737	1,196.737
DD.43			1,876,007	0	1,915,410	-29,339	-2.0	1,886,071	1,886.071
DD.44			101,071	0	109,546	-1,666	-2.0	107,880	107.880
DD.45			135,724	0	147,125	-2,244	-2.0	144,881	144.881
DD.46			1,882,948	0	2,041,122	-31,263	-2.0	2,009,859	2,009.859
DD.47			4,592,256	0	4,977,997	-76,249	-2.0	4,901,748	4,901.748
DD.48			141,053	0	152,913	-2,374	-2.0	150,539	150.539
DD.49			5,678,371	0	6,155,183	-94,285	-2.0	6,060,898	6,060.898
DD.51			21,356,231	0	23,150,147	-354,614	-2.0	22,795,533	22,795.533
DD.52			180,798	0	184,579	-2,837	-2.0	181,742	181.742
DD.53			3,593,453	0	3,888,530	-59,558	-2.0	3,828,972	3,828.972
DD.56			1,208,781	0	1,310,320	-20,075	-2.0	1,290,245	1,290.245
DD.57			185,605	0	201,193	-3,088	-2.0	198,105	198.105
DD.58			5,142	0	5,202	-12	0.0	5,190	5.190
DD.59			0	0	0	0	0.0	0	0.000
DD.60			6,461	0	6,733	0	0.0	6,733	6.733
DD.61			510	0	535	-11	-2.0	524	0.524
DD.62			340	0	354	-3	-1.0	351	0.351
DD.63			87	0	91	-1	-1.0	90	0.090
DD.64			5,103	0	5,190	-4	0.0	5,186	5.186
DD.65			0	0	0	0	0.0	0	0.000
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			1,419,021	0	1,448,834	-22,223	-2.0	1,426,611	1,426.611
DD.70			529,494	0	573,972	-8,798	-2.0	565,174	565.174
DD.71			217,134	0	221,696	-3,396	-2.0	218,300	218.300
DD.72			347,039	0	376,178	-5,766	-2.0	370,412	370.412
DD.73			2,256,707	0	2,304,017	-35,391	-2.0	2,268,626	2,268.626
DD.74			4,528,191	0	4,907,162	-75,161	-2.0	4,832,001	4,832.001
DD.75			372,937	0	403,513	-6,186	-2.0	397,327	397.327
DD.76			199,668	0	216,441	-3,322	-2.0	213,119	213.119
DD.77			15,180	0	16,495	-27	0.0	16,468	16.468
DD.78			4,713,158	0	5,108,904	-78,262	-2.0	5,030,642	5,030.642
DD.79			308,602	0	334,517	-5,155	-2.0	329,362	329.362
DD.80			61,179	0	66,293	-1,042	-2.0	65,251	65.251
DD.81			254,544	0	259,847	-4,047	-2.0	255,800	255.800
DD.82			937,944	0	957,654	-14,665	-2.0	942,989	942.989
DD.83			230,472	0	235,390	-3,851	-2.0	231,539	231.539
DD.84			354,640	0	384,424	-5,905	-2.0	378,519	378.519
DD.86			1,086	0	1,086	0	0.0	1,086	1.086
DD.87			151,359	0	164,073	-2,528	-2.0	161,545	161.545
DD.89			1,241,437	0	1,345,716	-20,628	-2.0	1,325,088	1,325.088
DD.90			958,411	0	1,038,917	-15,910	-2.0	1,023,007	1,023.007
DD.91			171,105	0	185,494	-2,882	-2.0	182,612	182.612
DD.92			499,190	0	541,128	-8,273	-2.0	532,855	532.855
DD.93			368,445	0	399,373	-6,122	-2.0	393,251	393.251
DD.94			211,838	0	229,621	-3,523	-2.0	226,098	226.098
DD.95			40,199,211	0	41,337,358	1,379,119	3.0	42,716,477	42,716.477
DD.97			1,268,120	0	1,374,647	-21,054	-2.0	1,353,593	1,353.593
DD.98			2,590	0	2,796	0	0.0	2,796	2.796
DD.99			114	0	114	0	0.0	114	0.114
DD.100			935,002	0	1,013,533	-15,525	-2.0	998,008	998.008
DD.101			105,145	0	113,984	-1,713	-2.0	112,271	112.271
DD.102			615,334	0	667,018	-10,200	-2.0	656,818	656.818
DD.103			181,026	0	196,228	-3,065	-2.0	193,163	193.163
DD.104			521,282	0	565,064	-8,652	-2.0	556,412	556.412
DD.105			114,942	0	124,604	-1,912	-2.0	122,692	122.692
DD.107			284,867	0	308,791	-4,707	-2.0	304,084	304.084
DD.108			99,669	0	108,021	-1,641	-2.0	106,380	106.380
DD.109			938,035	0	1,016,833	-15,576	-2.0	1,001,257	1,001.257
DD.110			76,020	0	82,378	-1,289	-2.0	81,089	81.089
DD.112			7,038,797	0	7,389,434	-113,183	-2.0	7,276,251	7,276.251
DD.113			313,940	0	340,301	-5,237	-2.0	335,064	335.064
DD.114			317,479	0	344,145	-5,285	-2.0	338,860	338.860
DD.115			309,456	0	335,458	-5,136	-2.0	330,322	330.322
DD.116			139,067,717	0	144,757,353	-2,217,403	-2.0	142,539,950	142,539.950
DD.117			410,668	0	445,167	-6,830	-2.0	438,337	438.337
DD.118			119,275	0	129,312	-2,002	-2.0	127,310	127.310
DD.119			208,995	0	226,551	-3,486	-2.0	223,065	223.065
DD.120			88,191	0	95,603	-1,511	-2.0	94,092	94.092
DD.122			621,698	0	673,924	-10,345	-2.0	663,579	663.579
D.1			0	0	1,476,831	0	0.0	1,476,831	1,476.831
D.2			0	0	569,315	0	0.0	569,315	569.315
D.3			0	0	0	0	0.0	0	0.000
D.4			0	0	0	0	0.0	0	0.000
D.5			185,982	0	194,743	8,616	4.0	203,359	203.359
D.6			549,291	0	554,851	-8,444	-2.0	546,407	546.407
D.7			618,854	0	625,092	-9,554	-2.0	615,538	615.538
D.8			751,697	0	759,327	-11,665	-2.0	747,662	747.662
D.14			2,662,779	0	2,738,086	-41,952	-2.0	2,696,134	2,696.134
		Zone Total	905,733,888	54,579,857	911,914,671	5,368,889		917,283,560	917,283.532

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Feb-16	178,107,898	-11,022,949

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			80,894,897	286,578	87,078,438	-8,938,115	-11.0	78,140,323	78,140.301
EE.2			1,198,689	0	1,299,383	-19,924	-2.0	1,279,459	1,279.459
EE.3			3,448	0	3,653	0	0.0	3,653	3.653
EE.4			579,719	0	628,425	-9,623	-2.0	618,802	618.802
EE.6			5,168,489	0	5,568,410	-85,295	-2.0	5,483,115	5,483.115
EE.7			233,901	0	251,748	-3,811	-2.0	247,937	247.937
EE.9			4,359,720	0	4,691,620	-71,878	-2.0	4,619,742	4,619.742
EE.11			401,917	0	435,669	-6,681	-2.0	428,988	428.988
EE.12			13,320	0	14,440	0	0.0	14,440	14.440
EE.14			103,048	0	111,667	-1,704	-2.0	109,963	109.963
EE.15			330,374	0	358,124	-5,488	-2.0	352,636	352.636
EE.16			317,824	0	344,534	-5,326	-2.0	339,208	339.208
EE.17			457,048	0	495,441	-7,583	-2.0	487,858	487.858
EE.18			259,538	0	281,330	-4,355	-2.0	276,975	276.975
EE.19			2,303	0	2,303	0	0.0	2,303	2.303
EE.20			11,405,839	0	12,066,778	-184,837	-2.0	11,881,941	11,881.941
EE.21			3,681,207	0	3,888,685	-59,570	-2.0	3,829,115	3,829.115
EE.22			829,337	0	899,007	-13,785	-2.0	885,222	885.222
EE.23			398,541	0	432,011	-6,626	-2.0	425,385	425.385
EE.24			7,021	0	7,717	0	0.0	7,717	7.717
EE.25			2,528,140	0	2,682,355	-41,091	-2.0	2,641,264	2,641.264
EE.26			5,961,174	0	6,376,069	-97,668	-2.0	6,278,401	6,278.401
EE.27			1,101,736	0	1,192,397	-18,269	-2.0	1,174,128	1,174.128
EE.28			1,562,359	0	1,692,438	-25,911	-2.0	1,666,527	1,666.527
EE.29			1,634,141	0	1,766,310	-27,062	-2.0	1,739,248	1,739.248
EE.102			5,061,299	0	5,306,509	-521,731	-11.0	4,784,778	4,784.778
EE.101			635,104	0	648,456	-63,255	-11.0	585,201	585.201
EE.34			91,814	0	93,794	-1,419	-2.0	92,375	92.375
EE.35			6,345,144	0	6,478,463	-99,234	-2.0	6,379,229	6,379.229
EE.36			3,221,853	0	3,403,547	-52,141	-2.0	3,351,406	3,351.406
EE.37			33,830	0	36,706	-632	-2.0	36,074	36.074
EE.39			2,315,432	0	2,509,927	-38,445	-2.0	2,471,482	2,471.482
EE.40			301,921	0	327,280	-5,027	-2.0	322,253	322.253
EE.42			830,721	0	900,261	-13,780	-2.0	886,481	886.481
EE.43			1,236,830	0	1,340,710	-20,536	-2.0	1,320,174	1,320.174
EE.44			297,527	0	322,525	-4,911	-2.0	317,614	317.614
EE.45			1,880,040	0	2,037,622	-31,205	-2.0	2,006,417	2,006.417
EE.46			30,454	0	33,018	-696	-2.0	32,322	32.322
EE.47			28,152	0	30,551	-688	-2.0	29,863	29.863
EE.48			31,417	0	33,468	-696	-2.0	32,772	32.772
EE.49			365,628	0	396,044	-6,109	-2.0	389,935	389.935
EE.50			1,854,117	0	2,009,858	-30,792	-2.0	1,979,066	1,979.066
EE.51			63,551	0	68,868	-998	-1.0	67,870	67.870
EE.52			76,927	0	83,381	-1,278	-2.0	82,103	82.103
EE.54			4,015,596	0	4,352,906	-66,677	-2.0	4,286,229	4,286.229
EE.55			736,778	0	798,668	-12,229	-2.0	786,439	786.439
EE.57			44,315	0	48,037	-718	-2.0	47,319	47.319
EE.59			16,044	0	17,417	0	0.0	17,417	17.417
EE.60			1,210	0	1,279	0	0.0	1,279	1.279
EE.61			0	0	0	0	0.0	0	0.000
EE.62			374	0	396	0	0.0	396	0.396
EE.63			897,442	0	952,181	-14,586	-2.0	937,595	937.595
EE.64			112,518	0	121,960	-1,833	-2.0	120,127	120.127
EE.65			49,057	0	53,147	-765	-1.0	52,382	52.382
EE.66			867,334	0	940,181	-14,405	-2.0	925,776	925.776
EE.67			21,483	0	23,246	-362	-2.0	22,884	22.884
EE.68			1,502	0	1,502	0	0.0	1,502	1.502
EE.69			977	0	977	0	0.0	977	0.977
EE.70			125,898	0	136,503	-2,058	-2.0	134,445	134.445
EE.71			64,445	0	69,843	-1,050	-2.0	68,793	68.793
EE.72			672,519	0	728,999	-11,175	-2.0	717,824	717.824
EE.73			62,231	0	67,474	-1,016	-2.0	66,458	66.458
EE.76			28,966	0	31,434	-696	-2.0	30,738	30.738
EE.78			57,897	0	62,727	-914	-1.0	61,813	61.813
EE.79			371,027	0	402,190	-6,180	-2.0	396,010	396.010
EE.80			52,592	0	56,992	-809	-1.0	56,183	56.183
EE.81			18,787	0	20,393	-215	-1.0	20,178	20.178
EE.82			1,201,145	0	1,289,760	-19,757	-2.0	1,270,003	1,270.003
EE.83			2,548,505	0	2,669,346	-263,235	-11.0	2,406,111	2,406.111
EE.85			145,471	0	157,689	-2,434	-2.0	155,255	155.255
EE.86			349	0	349	0	0.0	349	0.349
EE.88			140,262	0	152,040	-2,322	-2.0	149,718	149.718
EE.89			246,974	0	267,740	-4,073	-2.0	263,667	263.667
EE.90			132,253	0	143,357	-2,179	-2.0	141,178	141.178
EE.91			2,428	0	2,428	0	0.0	2,428	2.428
EE.92			85,641	0	92,825	-1,466	-2.0	91,359	91.359
EE.93			2,239	0	2,239	0	0.0	2,239	2.239
EE.95			5,690	0	6,386	0	0.0	6,386	6.386
EE.96			38,431	0	41,654	-696	-2.0	40,958	40.958
EE.97			210,216	0	227,886	-3,488	-2.0	224,398	224.398
EE.98			1,448	0	1,448	0	0.0	1,448	1.448
EE.100			135,243	0	146,597	-2,224	-2.0	144,373	144.373
EE.103			60,789	0	65,909	-988	-2.0	64,921	64.921
EE.104			139,563	0	151,281	-2,330	-2.0	148,951	148.951
EE.105			40,455	0	43,846	-696	-2.0	43,150	43.150
EE.106			3,164,034	0	3,368,132	-51,588	-2.0	3,316,544	3,316.544
EE.107			44,098	0	47,818	-702	-1.0	47,116	47.116
EE.108			20,276	0	21,973	-295	-1.0	21,678	21.678
EE.109			25,809	0	27,974	-591	-2.0	27,383	27.383
EE.110			4,179	0	4,603	0	0.0	4,603	4.603
EE.111			8,962	0	9,676	0	0.0	9,676	9.676
E.1			0	0	9,895,575	0	0.0	9,895,575	9,895.575
E.3			0	0	2,773,924	0	0.0	2,773,924	2,773.924
		Zone Total	164,758,943	286,578	189,130,847	-11,022,927		178,107,920	178,107.898

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Feb-16	67,247,330	1,738,443

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			18,493,558	1,261,115	18,705,954	638,340	3.0	19,344,294	19,344.317
FF.2			472,478	0	512,172	-7,859	-2.0	504,313	504.313
FF.3			187,890	0	203,684	-3,119	-2.0	200,565	200.565
FF.5			1,798,310	0	1,918,515	-29,389	-2.0	1,889,126	1,889.126
FF.6			105,009	0	113,829	-1,748	-2.0	112,081	112.081
FF.8			2,584	0	2,584	0	0.0	2,584	2.584
FF.10			37,820	0	40,996	-696	-2.0	40,300	40.300
FF.12			18,887	0	20,465	-186	-1.0	20,279	20.279
FF.13			1,124,083	0	1,210,565	-18,552	-2.0	1,192,013	1,192.013
FF.14			46,371	0	50,245	-719	-1.0	49,526	49.526
FF.15			860,473	0	930,795	-14,248	-2.0	916,547	916.547
FF.16			1,535,689	0	1,664,675	-25,507	-2.0	1,639,168	1,639.168
FF.17			142,588	0	154,571	-2,362	-2.0	152,209	152.209
FF.18			65,725	0	71,238	-1,097	-2.0	70,141	70.141
FF.19			1,448	0	1,448	0	0.0	1,448	1.448
FF.20			717,829	0	775,449	-11,839	-2.0	763,610	763.610
FF.21			15,662	0	17,054	0	0.0	17,054	17.054
FF.22			664,493	0	720,315	-11,042	-2.0	709,273	709.273
FF.23			127,499	0	138,211	-2,124	-2.0	136,087	136.087
FF.24			2,169,039	0	2,301,364	-35,245	-2.0	2,266,119	2,266.119
FF.25			77,020	0	83,480	-1,316	-2.0	82,164	82.164
FF.26			95,385	0	103,400	-1,575	-2.0	101,825	101.825
FF.29			186,113	0	201,756	-3,124	-2.0	198,632	198.632
FF.30			283,174	0	306,958	-4,657	-2.0	302,301	302.301
FF.31			74,874	0	81,160	-1,264	-2.0	79,896	79.896
FF.32			52,798	0	56,993	-712	-1.0	56,281	56.281
FF.33			12,157	0	13,175	0	0.0	13,175	13.175
FF.34			11,161	0	12,056	0	0.0	12,056	12.056
FF.35			89,770	0	97,296	-1,510	-2.0	95,786	95.786
FF.36			159,056	0	172,432	-2,666	-2.0	169,766	169.766
FF.38			9,073	0	9,815	0	0.0	9,815	9.815
FF.40			1,280,622	0	1,388,175	-21,265	-2.0	1,366,910	1,366.910
FF.41			105,251	0	114,090	-1,735	-2.0	112,355	112.355
FF.42			11,630	0	12,583	0	0.0	12,583	12.583
FF.43			7,939	0	8,635	0	0.0	8,635	8.635
FF.44			299	0	305	-6	-2.0	299	0.299
FF.45			119	0	122	0	0.0	122	0.122
FF.46			31	0	32	0	0.0	32	0.032
FF.47			21,723	0	23,811	-696	-3.0	23,115	23.115
FF.48			114	0	117	0	0.0	117	0.117
FF.49			0	0	0	0	0.0	0	0.000
FF.50			6	0	6	0	0.0	6	0.006
FF.51			37,241	0	40,384	-696	-2.0	39,688	39.688
FF.52			133,709	0	136,572	-2,101	-2.0	134,471	134.471
FF.53			16,146	0	17,556	-60	0.0	17,496	17.496
FF.54			481,430	0	520,885	-7,974	-2.0	512,911	512.911
FF.55			19,998	0	21,675	-285	-1.0	21,390	21.390
FF.56			2,377	0	2,377	0	0.0	2,377	2.377
FF.58			67,041	0	72,648	-1,176	-2.0	71,472	71.472
FF.59			34,393	0	37,292	-696	-2.0	36,596	36.596
FF.60			696	0	696	0	0.0	696	0.696
FF.61			18,915	0	20,518	-211	-1.0	20,307	20.307
FF.64			8,880	0	9,596	0	0.0	9,596	9.596
FF.65			54,674	0	59,245	-853	-1.0	58,392	58.392
FF.66			19,119	0	20,720	-209	-1.0	20,511	20.511
FF.67			846	0	846	0	0.0	846	0.846
FF.68			693,435	0	728,677	25,011	3.0	753,688	753.688
FF.69			132,820	0	143,972	5,420	4.0	149,392	149.392
FF.71			29,113	0	31,579	-696	-2.0	30,883	30.883
FF.74			6,834	0	7,530	0	0.0	7,530	7.530
FF.75			4,701	0	5,280	0	0.0	5,280	5.280
FF.76			52,982	0	57,477	-840	-1.0	56,637	56.637
FF.77			4,634	0	5,206	0	0.0	5,206	5.206
FF.78			22,407	0	24,278	-419	-2.0	23,859	23.859
FF.79			737	0	737	0	0.0	737	0.737
FF.81			3,535	0	3,759	0	0.0	3,759	3.759
FF.82			13,341	0	14,467	0	0.0	14,467	14.467
FF.83			103,567	0	112,252	-1,703	-2.0	110,549	110.549
FF.84			6,345	0	7,041	0	0.0	7,041	7.041
FF.95			159,806	0	173,205	-2,614	-2.0	170,591	170.591
FF.86			983	0	983	0	0.0	983	0.983
FF.87			43,687	0	47,361	-703	-2.0	46,658	46.658
FF.88			3,474	0	3,674	0	0.0	3,674	3.674
FF.89			820,482	0	889,413	-13,627	-2.0	875,786	875.786
FF.90			23,259	0	25,221	-477	-2.0	24,744	24.744
FF.91			6,597	0	7,293	0	0.0	7,293	7.293
FF.92			51,041	0	55,358	-792	-1.0	54,566	54.566
FF.93			6,291	0	6,987	0	0.0	6,987	6.987
F.1			29,495,653	0	29,955,601	1,312,039	4.0	31,267,640	31,267.640
		Zone Total	63,646,939	1,261,115	65,508,887	1,738,420		67,247,307	67,247.330
		Grand Total	2,869,749,788	114,501,009	3,097,651,011	-41,212,519		3,056,438,492	3,056,438

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Mar-16	968,817,508	-28,993,920

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			246,583,575	11	265,555,337	-11,520,201	-5.0	254,035,136	254,035.185
AA.2			2,083,850	0	2,258,885	-34,013	-2.0	2,224,872	2,224.872
AA.3			1,720,578	0	1,865,120	-28,098	-2.0	1,837,022	1,837.022
AA.5			22,280,997	0	23,582,405	-355,153	-2.0	23,227,252	23,227.252
AA.6			1,398,227	0	1,506,360	-22,686	-2.0	1,483,674	1,483.674
AA.8			8,685,676	0	9,350,867	-140,830	-2.0	9,210,037	9,210.037
AA.10			1,430,553	0	1,550,709	-23,348	-2.0	1,527,361	1,527.361
AA.11			4,641,489	0	4,978,026	-74,978	-2.0	4,903,048	4,903.048
AA.12			15,738,453	0	16,682,307	-251,226	-2.0	16,431,081	16,431.081
AA.13			17,194,409	0	17,664,119	-266,011	-2.0	17,398,108	17,398.108
AA.14			3,793,963	0	3,972,274	-59,823	-2.0	3,912,451	3,912.451
AA.16			944,881	0	964,816	-41,572	-5.0	923,244	923.244
AA.17			3,592,370	0	3,818,591	-57,502	-2.0	3,761,089	3,761.089
AA.18			2,745,804	0	2,971,256	-44,733	-2.0	2,926,523	2,926.523
AA.19			3,832,340	0	4,130,328	-62,195	-2.0	4,068,133	4,068.133
AA.20			1,419,380	0	1,538,606	-23,178	-2.0	1,515,428	1,515.428
AA.21			6,024,722	0	6,347,874	-95,593	-2.0	6,252,281	6,252.281
AA.22			50,569,785	0	53,940,190	-812,338	-2.0	53,127,852	53,127.852
AA.23			11,511,764	0	12,327,159	-185,638	-2.0	12,141,521	12,141.521
AA.24			4,395,614	0	4,739,012	-71,360	-2.0	4,667,652	4,667.652
AA.25			3,204,942	0	3,272,250	-49,262	-2.0	3,222,988	3,222.988
AA.26			3,500,917	0	3,770,071	-56,768	-2.0	3,713,303	3,713.303
AA.27			122,895	0	133,227	-2,006	-2.0	131,221	131.221
AA.28			4,876,394	0	5,132,328	-77,296	-2.0	5,055,032	5,055.032
AA.29			39,303,708	0	41,823,652	-629,867	-2.0	41,193,785	41,193.785
AA.30			16,184,008	0	17,181,161	-258,745	-2.0	16,922,416	16,922.416
AA.31			4,667,606	0	5,058,529	-76,188	-2.0	4,982,341	4,982.341
AA.32			4,008,049	0	4,327,234	-65,164	-2.0	4,262,070	4,262.070
AA.122			198,615,025	0	203,430,554	-8,253,699	-4.0	195,176,855	195,176.855
AA.121			71,770,824	0	73,643,012	-3,063,346	-4.0	70,579,666	70,579.666
AA.36			200,104	0	209,532	-3,038	-1.0	206,494	206.494
AA.37			428,011	0	448,128	-6,761	-2.0	441,367	441.367
AA.38			790,764	0	827,925	-12,515	-2.0	815,410	815.410
AA.39			351,631	0	368,140	-5,528	-2.0	362,612	362.612
AA.40			608,136	0	636,687	-9,545	-2.0	627,142	627.142
AA.41			77,883	0	81,570	-1,215	-2.0	80,355	80.355
AA.42			664,848	0	696,096	-10,462	-2.0	685,634	685.634
AA.43			431,328	0	440,464	-6,616	-2.0	433,848	433.848
AA.44			1,551,139	0	1,645,916	-24,782	-2.0	1,621,134	1,621.134
AA.45			1,479,021	0	1,562,232	-60,048	-4.0	1,502,184	1,502.184
AA.46			154,237	0	157,460	-2,429	-2.0	155,031	155.031
AA.47			716,629	0	760,349	-11,452	-2.0	748,897	748.897
AA.48			1,837,042	0	1,929,142	-29,054	-2.0	1,900,088	1,900.088
AA.49			1,519,804	0	1,591,555	-23,957	-2.0	1,567,598	1,567.598
AA.50			1,447,459	0	1,539,346	-23,181	-2.0	1,516,165	1,516.165
AA.52			15,255,703	0	16,494,210	-248,407	-2.0	16,245,803	16,245.803
AA.53			655,630	0	710,681	-10,685	-2.0	699,996	699.996
AA.56			3,048,491	0	3,304,087	-49,743	-2.0	3,254,344	3,254.344
AA.57			2,589,652	0	2,807,172	-42,298	-2.0	2,764,874	2,764.874
AA.58			439,539	0	475,932	-7,161	-2.0	468,771	468.771
AA.59			4,439,181	0	4,757,760	-71,653	-2.0	4,686,107	4,686.107
AA.60			90,073	0	97,639	-1,508	-2.0	96,131	96.131
AA.61			2,295,323	0	2,450,605	-36,908	-2.0	2,413,697	2,413.697
AA.62			97,788	0	106,002	-1,624	-2.0	104,378	104.378
AA.63			153,811	0	165,117	-2,494	-2.0	162,623	162.623
AA.64			252,826	0	271,309	-4,094	-2.0	267,215	267.215
AA.65			492,816	0	527,530	-7,935	-2.0	519,595	519.595
AA.66			1,082,401	0	1,167,049	-17,560	-2.0	1,149,489	1,149.489
AA.67			789,181	0	848,292	-12,773	-2.0	835,519	835.519
AA.68			1,048,922	0	1,135,754	-17,097	-2.0	1,118,657	1,118.657
AA.69			4,625,666	0	5,014,224	-75,508	-2.0	4,938,716	4,938.716
AA.70			29,463	0	31,954	-734	-2.0	31,220	31.220
AA.72			569,537	0	617,376	-9,284	-2.0	608,092	608.092
AA.74			9,999,674	0	10,839,226	-163,230	-2.0	10,675,996	10,675.996
AA.75			57,167	0	59,921	-745	-1.0	59,176	59.176
AA.76			3,274,165	0	3,549,191	-53,449	-2.0	3,495,742	3,495.742
AA.78			1,455,348	0	1,577,583	-23,761	-2.0	1,553,822	1,553.822
AA.80			492,659	0	531,865	-7,997	-2.0	523,868	523.868
AA.81			436,392	0	456,916	-6,892	-2.0	450,024	450.024
AA.82			288,157	0	312,364	-4,722	-2.0	307,642	307.642
AA.83			102,033	0	110,605	-1,688	-2.0	108,917	108.917
AA.84			27,195	0	27,914	-715	-3.0	27,199	27.199
AA.85			2,640,156	0	2,861,841	-43,099	-2.0	2,818,742	2,818.742
AA.86			12,750	0	13,820	0	0.0	13,820	13.820
AA.87			5,176	0	5,815	0	0.0	5,815	5.815
AA.88			508	0	508	0	0.0	508	0.508
AA.89			147,810	0	160,230	-2,375	-2.0	157,855	157.855
AA.90			174,287	0	188,931	-2,831	-2.0	186,100	186.100
AA.91			10,572,185	0	11,403,149	-171,725	-2.0	11,231,424	11,231.424
AA.92			162,812	0	176,487	-2,676	-2.0	173,811	173.811
AA.95			69,644	0	75,489	-1,109	-1.0	74,380	74.380
AA.97			248,842	0	269,736	-4,079	-2.0	265,657	265.657
AA.98			164,877	0	178,723	-2,766	-2.0	175,957	175.957
AA.99			32,548	0	35,227	-743	-2.0	34,484	34.484
AA.100			290,109	0	314,478	-4,742	-2.0	309,736	309.736
AA.101			12,659,143	0	13,634,964	-205,337	-2.0	13,429,627	13,429.627
AA.102			9,791,704	0	10,261,121	-423,071	-4.0	9,838,050	9,838.050
AA.104			229,196	0	248,450	-3,790	-2.0	244,660	244.660
AA.106			193,263	0	197,345	-2,926	-2.0	194,419	194.419
AA.108			561,424	0	608,581	-9,164	-2.0	599,417	599.417
AA.109			99,135	0	107,463	-1,649	-2.0	105,814	105.814
AA.110			503,899	0	546,225	-8,230	-2.0	537,995	537.995
AA.111			5,916	0	6,653	0	0.0	6,653	6.653
AA.112			303,834	0	329,362	-4,960	-2.0	324,402	324.402
AA.113			12,674	0	13,723	0	0.0	13,723	13.723
AA.115			38,855	0	42,116	-743	-2.0	41,373	41.373
AA.116			59,137	0	64,093	-893	-1.0	63,200	63.200
AA.117			692,985	0	751,191	-11,306	-2.0	739,885	739.885
AA.118			42,455	0	46,046	-766	-2.0	45,280	45.280
AA.120			3,383,045	0	3,570,515	-53,769	-2.0	3,516,746	3,516.746
AA.123			71,392	0	77,354	-1,130	-1.0	76,224	76.224
AA.124			344,882	0	373,857	-5,642	-2.0	368,215	368.215
AA.125			50,864	0	55,111	-777	-1.0	54,334	54.334
AA.126			7,148,564	0	7,608,975	-114,593	-2.0	7,494,382	7,494.382
AA.127			281,249	0	304,861	-4,605	-2.0	300,256	300.256
AA.128			23,435	0	25,416	-398	-2.0	25,018	25.018
AA.129			54,547	0	59,146	-844	-1.0	58,302	58.302
AA.130			7,594	0	8,337	0	0.0	8,337	8.337
AA.131			50,763	0	55,033	-743	-1.0	54,290	54.290
A.1			2,336,400	0	2,402,464	-87,508	-4.0	2,314,956	2,314.956
A.2			0	0	19,458,859	0	0.0	19,458,859	19,458.859
A.3			0	0	6,686,997	0	0.0	6,686,997	6,686.997
A.4			0	0	23,082,006	0	0.0	23,082,006	23,082.006
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	20,627,467	0	0.0	20,627,467	20,627.467
A.7			0	0	1,934,212	0	0.0	1,934,212	1,934.212
A.8			0	0	79,972	-915	-1.0	79,057	79.057
		Zone Total	876,657,686	11	997,811,428	-28,993,969		968,817,459	968,817.508

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Mar-16	584,970,872	-16,765,628

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			240,556,202	9,508,337	248,657,624	-10,636,383	-4.0	238,021,241	238,021.248
BB.2			3,405,391	0	3,691,446	-55,587	-2.0	3,635,859	3,635.859
BB.3			382,197	0	409,938	-6,206	-2.0	403,732	403.732
BB.4			2,117,733	0	2,295,632	-34,588	-2.0	2,261,044	2,261.044
BB.6			15,620,941	0	16,860,117	-253,924	-2.0	16,606,193	16,606.193
BB.7			1,805,155	0	1,956,779	-29,463	-2.0	1,927,316	1,927.316
BB.9			919,225	0	991,919	-14,938	-2.0	976,981	976.981
BB.11			1,081,675	0	1,172,524	-17,657	-2.0	1,154,867	1,154.867
BB.13			436,223	0	472,866	-7,137	-2.0	465,729	465.729
BB.14			337,420	0	365,756	-5,518	-2.0	360,238	360.238
BB.15			876,024	0	924,143	-13,911	-2.0	910,232	910.232
BB.16			38,948,326	0	41,664,347	-627,451	-2.0	41,036,896	41,036.896
BB.17			10,872,523	0	11,576,236	-174,347	-2.0	11,401,889	11,401.889
BB.18			10,399,512	0	10,814,189	-162,850	-2.0	10,651,339	10,651.339
BB.19			1,441,180	0	1,541,478	-23,207	-2.0	1,518,271	1,518.271
BB.20			12,678	0	13,736	0	0.0	13,736	13.736
BB.21			13,462,918	0	14,090,733	-212,206	-2.0	13,878,527	13,878.527
BB.22			26,363,994	0	28,040,718	-422,297	-2.0	27,618,421	27,618.421
BB.23			2,116,607	0	2,292,063	-34,528	-2.0	2,257,535	2,257.535
BB.24			3,338,418	0	3,618,567	-54,498	-2.0	3,564,069	3,564.069
BB.25			2,922,143	0	3,167,606	-47,705	-2.0	3,119,901	3,119.901
BB.29			1,253,508	0	1,279,858	-19,265	-2.0	1,260,593	1,260.593
BB.30			781,890	0	798,341	-12,017	-2.0	786,324	786.324
BB.31			3,423	0	3,423	0	0.0	3,423	3.423
BB.32			71,676	0	73,247	-1,182	-2.0	72,065	72.065
BB.33			0	0	0	0	0.0	0	0.000
BB.34			2,327,724	0	2,376,687	-35,784	-2.0	2,340,903	2,340.903
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,157,965	0	2,203,270	-33,170	-2.0	2,170,100	2,170.100
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,265,175	0	1,348,183	-20,298	-2.0	1,327,885	1,327.885
BB.39			1,780,534	0	1,889,133	-28,449	-2.0	1,860,684	1,860.684
BB.41			1,653,530	0	1,792,428	-27,004	-2.0	1,765,424	1,765.424
BB.42			425,834	0	461,604	-6,949	-2.0	454,655	454.655
BB.45			2,349,125	0	2,546,452	-38,337	-2.0	2,508,115	2,508.115
BB.46			2,828,348	0	3,065,926	-46,152	-2.0	3,019,774	3,019.774
BB.47			665,296	0	721,186	-10,856	-2.0	710,330	710.330
BB.48			9,762,820	0	10,513,486	-158,338	-2.0	10,355,148	10,355.148
BB.49			53,043	0	57,489	-813	-1.0	56,676	56.676
BB.50			133,629	0	144,853	-2,182	-2.0	142,671	142.671
BB.51			647,268	0	701,630	-10,567	-2.0	691,063	691.063
BB.52			3,878,263	0	4,204,030	-63,320	-2.0	4,140,710	4,140.710
BB.53			38,278	0	41,500	-743	-2.0	40,757	40.757
BB.54			564,632	0	612,053	-9,206	-2.0	602,847	602.847
BB.56			2,354	0	2,444	0	0.0	2,444	2.444
BB.57			15,325	0	16,170	0	0.0	16,170	16.170
BB.58			8,005,422	0	8,677,514	-130,674	-2.0	8,546,840	8,546.840
BB.59			1,618,931	0	1,754,930	-26,434	-2.0	1,728,496	1,728.496
BB.61			708,319	0	767,813	-11,583	-2.0	756,230	756.230
BB.63			75,963	0	82,332	-1,157	-1.0	81,175	81.175
BB.64			21	0	21	0	0.0	21	0.021
BB.65			6,292	0	6,450	0	0.0	6,450	6.450
BB.66			6,212	0	6,590	-80	-1.0	6,510	6.510
BB.67			0	0	0	0	0.0	0	0.000
BB.68			0	0	0	0	0.0	0	0.000
BB.69			866	0	908	-15	-2.0	893	0.893
BB.70			0	0	0	0	0.0	0	0.000
BB.71			6,833,241	0	6,976,751	-105,072	-2.0	6,871,679	6,871.679
BB.72			247,335	0	268,108	-4,032	-2.0	264,076	264.076
BB.73			192,984	0	209,180	-3,154	-2.0	206,026	206.026
BB.74			1,066,667	0	1,089,078	-16,415	-2.0	1,072,663	1,072.663
BB.75			1,916,467	0	2,077,353	-31,281	-2.0	2,046,072	2,046.072
BB.76			96,654	0	104,785	-1,612	-2.0	103,173	103.173
BB.77			109,742	0	118,965	-1,786	-2.0	117,179	117.179
BB.78			4,480	0	4,954	0	0.0	4,954	4.954
BB.79			1,299,308	0	1,408,444	-21,212	-2.0	1,387,232	1,387.232
BB.80			188,143	0	203,960	-3,073	-2.0	200,887	200.887
BB.81			54,510	0	59,104	-799	-1.0	58,305	58.305
BB.82			107,211	0	116,213	-1,758	-2.0	114,455	114.455
BB.85			29,551	0	32,043	-655	-2.0	31,388	31.388
BB.87			220,395	0	238,899	-3,629	-2.0	235,270	235.270
BB.88			1,758,757	0	1,906,484	-28,710	-2.0	1,877,774	1,877.774
BB.89			118,480	0	128,430	-1,895	-1.0	126,535	126.535
BB.90			733,746	0	795,385	-12,005	-2.0	783,380	783.380
BB.92			139,036	0	150,692	-2,293	-2.0	148,399	148.399
BB.93			11,240,717	0	11,768,303	-483,188	-4.0	11,285,115	11,285.115
BB.95			253,611	0	274,910	-4,083	-2.0	270,827	270.827
BB.98			200,691	0	217,553	-3,260	-2.0	214,293	214.293
BB.99			208,869	0	226,412	-3,384	-2.0	223,028	223.028
BB.100			316,984	0	343,613	-5,163	-2.0	338,450	338.450
BB.101			74,609	0	80,857	-1,216	-2.0	79,641	79.641
BB.102			99,606	0	107,969	-1,661	-2.0	106,308	106.308
BB.103			92,869	0	100,657	-1,533	-2.0	99,124	99.124
BB.105			58,570	0	63,481	-892	-1.0	62,589	62.589
BB.106			77,911	0	84,448	-1,302	-2.0	83,146	83.146
BB.107			387,168	0	419,686	-6,322	-2.0	413,364	413.364
BB.108			16,139	0	17,553	-150	-1.0	17,403	17.403
BB.110			1,317,287	0	1,427,683	-21,499	-2.0	1,406,184	1,406.184
BB.111			37,197	0	40,312	-743	-2.0	39,569	39.569
BB.112			161,787	0	175,355	-2,656	-2.0	172,699	172.699
BB.113			172,456	0	186,923	-2,808	-2.0	184,115	184.115
BB.114			319,660	0	326,382	-4,882	-2.0	321,500	321.500
BB.115			35,460,799	0	38,019,502	-572,557	-2.0	37,446,945	37,446.945
BB.116			646,916	0	701,251	-10,574	-2.0	690,677	690.677
BB.117			61,369	0	66,529	-967	-1.0	65,562	65.562
BB.118			34,782	0	37,663	-743	-2.0	36,920	36.920
BB.119			7,553	0	8,296	0	0.0	8,296	8.296
BB.121			29,331	0	31,871	-724	-2.0	31,147	31.147
B.1			47,599,450	0	48,080,255	-1,866,971	-4.0	46,213,284	46,213.284
B.2			0	0	36,823,585	0	0.0	36,823,585	36,823.585
B.3			0	0	5,448,255	0	0.0	5,448,255	5,448.255
		Zone Total	534,491,189	9,508,337	601,736,500	-16,765,635		584,970,865	584,970.872

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Mar-16	316,416,317	-17,480,124

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			151,027,405	62,318,246	98,798,273	-12,165,612	-14.0	86,632,661	86,632.684
CC.2			3,445,739	0	3,735,174	-56,246	-2.0	3,678,928	3,678.928
CC.3			32,935	0	35,724	-743	-2.0	34,981	34.981
CC.4			1,609,308	0	1,744,499	-26,266	-2.0	1,718,233	1,718.233
CC.6			19,839,767	0	21,141,623	-318,404	-2.0	20,823,219	20,823.219
CC.7			472,332	0	512,006	-7,688	-2.0	504,318	504.318
CC.9			220,855	0	238,024	-3,559	-2.0	234,465	234.465
CC.11			795,016	0	861,794	-12,991	-2.0	848,803	848.803
CC.13			136,334	0	147,791	-2,143	-1.0	145,648	145.648
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,607,605	0	4,991,320	-75,174	-2.0	4,916,146	4,916.146
CC.16			284,809	0	308,728	-4,666	-2.0	304,062	304.062
CC.17			37,216,710	0	39,352,337	-592,637	-2.0	38,759,700	38,759.700
CC.18			4,141,102	0	4,486,636	-67,566	-2.0	4,419,070	4,419.070
CC.19			1,549,324	0	1,679,464	-25,301	-2.0	1,654,163	1,654.163
CC.20			6,936,114	0	7,261,524	-109,361	-2.0	7,152,163	7,152.163
CC.21			16,005	0	17,366	-4	0.0	17,362	17.362
CC.22			4,287,731	0	4,536,288	-68,302	-2.0	4,467,986	4,467.986
CC.23			13,420,020	0	14,246,272	-214,554	-2.0	14,031,718	14,031.718
CC.24			1,184,805	0	1,283,154	-19,322	-2.0	1,263,832	1,263.832
CC.25			3,414,670	0	3,699,785	-55,708	-2.0	3,644,077	3,644.077
CC.26			3,378,696	0	3,622,303	-54,560	-2.0	3,567,743	3,567.743
CC.30			81,360	0	83,055	-984	-1.0	82,071	82.071
CC.31			156,160	0	159,485	-2,432	-2.0	157,053	157.053
CC.32			6,496,604	0	6,913,393	-104,120	-2.0	6,809,273	6,809.273
CC.33			7,426	0	8,169	0	0.0	8,169	8.169
CC.35			229,538	0	248,807	-3,753	-2.0	245,054	245.054
CC.36			330,438	0	358,202	-5,401	-2.0	352,801	352.801
CC.37			265,925	0	271,510	-4,085	-2.0	267,425	267.425
CC.40			2,114,530	0	2,292,141	-34,504	-2.0	2,257,637	2,257.637
CC.41			3,820,610	0	4,141,541	-62,374	-2.0	4,079,167	4,079.167
CC.42			581,770	0	630,630	-9,505	-2.0	621,125	621.125
CC.43			6,218,753	0	6,706,282	-101,000	-2.0	6,605,282	6,605.282
CC.44			57,998	0	62,870	-887	-1.0	61,983	61.983
CC.45			69,720	0	75,561	-1,119	-2.0	74,442	74.442
CC.46			9,930	0	10,138	-153	-2.0	9,985	9.985
CC.47			567,820	0	615,517	-9,269	-2.0	606,248	606.248
CC.48			3,846,191	0	4,169,273	-62,787	-2.0	4,106,486	4,106.486
CC.50			495,684	0	537,319	-8,081	-2.0	529,238	529.238
CC.52			11,499,511	0	12,465,431	-187,729	-2.0	12,277,702	12,277.702
CC.96			1,287,246	0	1,395,371	-21,013	-2.0	1,374,358	1,374.358
CC.54			224,306	0	243,134	-3,682	-2.0	239,452	239.452
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			36	0	38	0	0.0	38	0.038
CC.60			0	0	0	0	0.0	0	0.000
CC.61			660	0	696	0	0.0	696	0.696
CC.62			0	0	0	0	0.0	0	0.000
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			114	0	119	-1	-1.0	118	0.118
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000
CC.69			252	0	266	-2	-1.0	264	0.264
CC.70			0	0	0	0	0.0	0	0.000
CC.71			22,106	0	24,064	-538	-2.0	23,526	23.526
CC.72			51	0	52	-1	-2.0	51	0.051
CC.73			24	0	24	0	0.0	24	0.024
CC.74			34	0	35	0	0.0	35	0.035
CC.75			52	0	52	0	0.0	52	0.052
CC.76			44,692	0	45,435	-743	-2.0	44,692	44.692
CC.77			0	0	0	0	0.0	0	0.000
CC.78			274	0	277	0	0.0	277	0.277
CC.79			44	0	45	0	0.0	45	0.045
CC.80			5,238	0	5,527	-71	-1.0	5,456	5.456
CC.81			0	0	0	0	0.0	0	0.000
CC.82			1,528	0	1,597	-18	-1.0	1,579	1.579
CC.83			0	0	0	0	0.0	0	0.000
CC.84			25	0	26	0	0.0	26	0.026
CC.85			0	0	0	0	0.0	0	0.000
CC.86			3,069	0	3,235	-26	-1.0	3,209	3.209
CC.87			0	0	0	0	0.0	0	0.000
CC.88			0	0	0	0	0.0	0	0.000
CC.89			0	0	0	0	0.0	0	0.000
CC.90			2	0	2	0	0.0	2	0.002
CC.91			0	0	0	0	0.0	0	0.000
CC.92			0	0	0	0	0.0	0	0.000
CC.93			151	0	160	-2	-1.0	158	0.158
CC.94			213,574	0	231,507	-3,440	-2.0	228,067	228.067
CC.95			132,801	0	143,947	-2,180	-2.0	141,767	141.767
CC.97			2,584,400	0	2,801,363	-42,176	-2.0	2,759,187	2,759.187
CC.98			130,183	0	141,113	-2,142	-2.0	138,971	138.971
CC.99			145,447	0	157,683	-2,361	-2.0	155,322	155.322
CC.100			11,047	0	11,926	0	0.0	11,926	11.926
CC.101			1,329,647	0	1,441,328	-21,707	-2.0	1,419,621	1,419.621
CC.102			117,279	0	127,120	-1,862	-1.0	125,258	125.258
CC.103			105,700	0	114,584	-1,748	-2.0	112,836	112.836
CC.104			184,436	0	199,930	-3,015	-2.0	196,915	196.915
CC.107			43,080	0	46,702	-743	-2.0	45,959	45.959
CC.109			291,377	0	315,840	-4,747	-2.0	311,093	311.093
CC.110			530,729	0	575,310	-8,659	-2.0	566,651	566.651
CC.111			63,544	0	68,893	-1,051	-2.0	67,842	67.842
CC.112			63,735	0	65,078	-978	-2.0	64,100	64.100
CC.113			165,027	0	178,890	-2,716	-2.0	176,174	176.174
CC.114			859,833	0	932,050	-14,044	-2.0	918,006	918.006
CC.115			48,755	0	52,858	-743	-1.0	52,115	52.115
CC.116			14,126,958	0	14,747,279	-1,804,574	-14.0	12,942,705	12,942.705
CC.118			350,487	0	379,918	-5,724	-2.0	374,194	374.194
CC.121			116,398	0	126,165	-1,962	-2.0	124,203	124.203
CC.122			68,939	0	74,715	-1,092	-1.0	73,623	73.623
CC.123			394,638	0	427,786	-6,460	-2.0	421,326	421.326
CC.124			104,050	0	112,797	-1,726	-2.0	111,071	111.071
CC.125			134,406	0	145,697	-2,191	-2.0	143,506	143.506
CC.126			57,271	0	62,069	-889	-1.0	61,180	61.180
CC.128			31,200	0	33,846	-709	-2.0	33,137	33.137
CC.129			91,742	0	99,455	-1,547	-2.0	97,908	97.908
CC.130			463,034	0	501,926	-7,558	-2.0	494,368	494.368
CC.131			13,154	0	14,244	0	0.0	14,244	14.244
CC.133			614,448	0	664,583	-10,007	-2.0	654,576	654.576
CC.134			38,071	0	41,273	-743	-2.0	40,530	40.530
CC.135			169,065	0	183,260	-2,763	-2.0	180,497	180.497
CC.136			178,952	0	193,991	-2,913	-2.0	191,078	191.078
CC.137			14,901,394	0	16,001,601	-240,996	-2.0	15,760,605	15,760.605
CC.138			164,398	0	178,214	-2,692	-2.0	175,522	175.522
CC.139			81,478	0	88,297	-1,339	-2.0	86,958	86.958
CC.140			45,280	0	49,070	-743	-2.0	48,327	48.327
CC.141			12,753	0	13,828	0	0.0	13,828	13.828
CC.142			136,489	0	139,364	-2,098	-2.0	137,266	137.266
CC.143			344,520	0	351,749	-5,552	-2.0	346,197	346.197
CC.144			75,092	0	81,379	-1,163	-1.0	80,216	80.216
C.1			5,584,854	0	5,641,275	-581,127	-11.0	5,060,148	5,060.148
C.2			0	0	10,396,443	0	0.0	10,396,443	10,396.443
C.3			0	0	1,269,308	0	0.0	1,269,308	1,269.308
C.4			544,050	0	569,718	-69,506	-14.0	500,212	500.212
C.5			120	0	122	-20	-20.0	102	0.102
C.6			0	0	10,663,245	0	0.0	10,663,245	10,663.245
C.7			0	0	1,918,628	0	0.0	1,918,628	1,918.628
C.8			6,806,577	0	6,949,510	-104,654	-2.0	6,844,856	6,844.856
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	349,127,566	62,318,246	333,896,441	-17,480,147		316,416,294	316,416.317

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Mar-16	864,174,536	-22,502,973

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			348,575,747	79,331,711	295,137,280	-12,152,335	-4.0	282,984,945	282,984.953
DD.2			5,930,286	0	6,428,272	-96,812	-2.0	6,331,460	6,331.460
DD.3			125,348	0	135,863	-2,147	-2.0	133,716	133.716
DD.4			3,270,695	0	3,545,425	-53,387	-2.0	3,492,038	3,492.038
DD.6			29,859,398	0	31,979,297	-481,612	-2.0	31,497,685	31,497.685
DD.7			9,039,678	0	9,382,465	-141,301	-2.0	9,241,164	9,241.164
DD.9			1,500,549	0	1,601,572	-24,122	-2.0	1,577,450	1,577.450
DD.11			1,440,022	0	1,560,984	-23,510	-2.0	1,537,474	1,537.474
DD.13			8,444,749	0	8,622,090	-373,692	-5.0	8,248,398	8,248.398
DD.14			646,542	0	700,856	-10,558	-2.0	690,298	690.298
DD.15			92,719	0	100,457	-1,621	-2.0	98,836	98.836
DD.16			1,712,248	0	1,856,061	-27,962	-2.0	1,828,099	1,828.099
DD.17			76,872,607	0	81,591,259	-1,228,759	-2.0	80,362,500	80,362.500
DD.18			34,101,629	0	36,360,088	-547,589	-2.0	35,812,499	35,812.499
DD.19			9,711,825	0	10,202,879	-153,659	-2.0	10,049,220	10,049.220
DD.20			2,577,455	0	2,774,507	-41,795	-2.0	2,732,712	2,732.712
DD.21			44,571	0	48,347	-743	-2.0	47,604	47.604
DD.22			3,884,655	0	4,085,375	-61,533	-2.0	4,023,842	4,023.842
DD.23			25,841,147	0	27,743,289	-417,802	-2.0	27,325,487	27,325.487
DD.24			486,058	0	526,891	-7,920	-2.0	518,971	518.971
DD.25			8,537,530	0	9,233,157	-139,051	-2.0	9,094,106	9,094.106
DD.26			11,833,681	0	12,788,498	-192,586	-2.0	12,595,912	12,595.912
DD.29			212,809	0	217,233	-3,284	-2.0	213,949	213.949
DD.30			28,452,651	0	29,725,510	-447,669	-2.0	29,277,841	29,277.841
DD.31			2,603,657	0	2,764,813	-41,642	-2.0	2,723,171	2,723.171
DD.32			1,274,342	0	1,334,242	-20,089	-2.0	1,314,153	1,314.153
DD.34			527,039	0	571,321	-8,606	-2.0	562,715	562.715
DD.35			635,080	0	688,414	-10,364	-2.0	678,050	678.050
DD.38			7,727,039	0	8,375,232	-126,135	-2.0	8,249,097	8,249.097
DD.39			6,711,547	0	7,231,113	-108,909	-2.0	7,122,204	7,122.204
DD.40			2,075,387	0	2,249,708	-33,892	-2.0	2,215,816	2,215.816
DD.41			7,892,635	0	8,547,482	-128,706	-2.0	8,418,776	8,418.776
DD.42			678,070	0	692,314	-10,426	-2.0	681,888	681.888
DD.43			1,070,156	0	1,092,626	-16,474	-2.0	1,076,152	1,076.152
DD.44			97,277	0	105,458	-1,623	-2.0	103,835	103.835
DD.45			122,709	0	133,027	-1,979	-2.0	131,048	131.048
DD.46			1,783,336	0	1,933,137	-29,119	-2.0	1,904,018	1,904.018
DD.47			4,385,315	0	4,753,675	-71,590	-2.0	4,682,085	4,682.085
DD.48			138,139	0	149,742	-2,270	-2.0	147,472	147.472
DD.49			5,565,170	0	6,032,209	-90,858	-2.0	5,941,351	5,941.351
DD.51			20,417,825	0	22,132,917	-333,312	-2.0	21,799,605	21,799.605
DD.52			192,631	0	196,692	-2,980	-2.0	193,712	193.712
DD.53			3,596,542	0	3,891,491	-58,615	-2.0	3,832,876	3,832.876
DD.56			1,111,891	0	1,205,306	-18,133	-2.0	1,187,173	1,187.173
DD.57			175,242	0	189,959	-2,849	-2.0	187,110	187.110
DD.58			2,235	0	2,273	-9	0.0	2,264	2.264
DD.59			0	0	0	0	0.0	0	0.000
DD.60			6	0	6	0	0.0	6	0.006
DD.61			30	0	32	0	0.0	32	0.032
DD.62			40	0	42	-1	-2.0	41	0.041
DD.63			0	0	0	0	0.0	0	0.000
DD.64			7,534	0	7,702	-5	0.0	7,697	7.697
DD.65			0	0	0	0	0.0	0	0.000
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,075,428	0	3,139,804	-46,981	-2.0	3,092,823	3,092.823
DD.70			506,554	0	549,099	-8,254	-2.0	540,845	540.845
DD.71			18,792	0	19,187	-289	-2.0	18,898	18.898
DD.72			328,146	0	355,721	-5,345	-2.0	350,376	350.376
DD.73			2,425,957	0	2,476,925	-37,298	-2.0	2,439,627	2,439.627
DD.74			4,262,900	0	4,619,535	-69,575	-2.0	4,549,960	4,549.960
DD.75			356,598	0	385,802	-5,821	-2.0	379,981	379.981
DD.76			174,221	0	188,841	-2,830	-2.0	186,011	186.011
DD.77			15,123	0	16,431	0	0.0	16,431	16.431
DD.78			4,517,242	0	4,896,525	-73,739	-2.0	4,822,786	4,822.786
DD.79			294,484	0	319,224	-4,819	-2.0	314,405	314.405
DD.80			127,111	0	137,787	-2,100	-2.0	135,687	135.687
DD.81			193,488	0	197,519	-2,929	-2.0	194,590	194.590
DD.82			894,168	0	912,956	-13,733	-2.0	899,223	899.223
DD.83			191,088	0	195,219	-2,793	-1.0	192,426	192.426
DD.84			359,063	0	389,216	-5,851	-2.0	383,365	383.365
DD.87			134,429	0	145,724	-2,196	-2.0	143,528	143.528
DD.89			1,273,886	0	1,380,882	-20,791	-2.0	1,360,091	1,360.091
DD.90			999,355	0	1,083,291	-16,319	-2.0	1,066,972	1,066.972
DD.91			175,420	0	190,149	-2,918	-2.0	187,231	187.231
DD.92			647,001	0	701,348	-10,564	-2.0	690,784	690.784
DD.93			403,466	0	437,337	-6,591	-2.0	430,746	430.746
DD.94			227,027	0	246,100	-3,720	-2.0	242,380	242.380
DD.95			42,950,533	0	44,167,892	-1,887,972	-4.0	42,279,920	42,279.920
DD.97			1,189,662	0	1,289,604	-19,433	-2.0	1,270,171	1,270.171
DD.100			896,092	0	971,373	-14,642	-2.0	956,731	956.731
DD.101			98,366	0	106,622	-1,642	-2.0	104,980	104.980
DD.102			630,856	0	683,829	-10,292	-2.0	673,537	673.537
DD.103			190,851	0	206,896	-3,120	-2.0	203,776	203.776
DD.104			535,166	0	580,114	-8,741	-2.0	571,373	571.373
DD.105			101,296	0	109,798	-1,678	-2.0	108,120	108.120
DD.107			280,441	0	303,996	-4,607	-2.0	299,389	299.389
DD.108			90,212	0	97,788	-1,488	-2.0	96,300	96.300
DD.109			899,870	0	975,459	-14,695	-2.0	960,764	960.764
DD.110			22,308	0	24,255	-372	-2.0	23,883	23.883
DD.112			5,657,637	0	5,926,011	-89,261	-2.0	5,836,750	5,836.750
DD.113			291,093	0	315,534	-4,784	-2.0	310,750	310.750
DD.114			298,318	0	323,375	-4,868	-2.0	318,507	318.507
DD.115			255,837	0	277,323	-4,170	-2.0	273,153	273.153
DD.116			143,664,640	0	149,462,364	-2,250,906	-2.0	147,211,458	147,211.458
DD.117			358,090	0	388,156	-5,855	-2.0	382,301	382.301
DD.118			119,535	0	129,575	-1,897	-1.0	127,678	127.678
DD.119			206,854	0	224,223	-3,352	-2.0	220,871	220.871
DD.120			79,692	0	86,367	-1,316	-2.0	85,051	85.051
DD.122			646,809	0	701,130	-10,540	-2.0	690,590	690.590
D.1			0	0	1,385,996	0	0.0	1,385,996	1,385.996
D.2			0	0	314,856	0	0.0	314,856	314.856
D.3			0	0	0	0	0.0	0	0.000
D.4			0	0	0	0	0.0	0	0.000
D.5			151,380	0	158,500	-3,774	-2.0	154,726	154.726
D.6			586,746	0	592,660	-8,896	-2.0	583,764	583.764
D.7			300,716	0	303,747	-4,649	-2.0	299,098	299.098
D.8			316,747	0	319,953	-4,820	-2.0	315,133	315.133
D.14			2,564,391	0	2,636,903	-39,720	-2.0	2,597,183	2,597.183
		Zone Total	906,970,557	79,331,711	886,677,509	-22,502,981		864,174,528	864,174.536

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Mar-16	178,731,373	-10,267,631

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			79,151,247	364,154	85,151,902	-8,173,693	-11.0	76,978,209	76,978.203
EE.2			1,197,337	0	1,297,899	-19,550	-2.0	1,278,349	1,278.349
EE.3			3,824	0	4,101	0	0.0	4,101	4.101
EE.4			562,768	0	610,037	-9,163	-2.0	600,874	600.874
EE.6			5,339,762	0	5,751,918	-86,610	-2.0	5,665,308	5,665.308
EE.7			184,046	0	198,485	-3,034	-2.0	195,451	195.451
EE.9			4,389,747	0	4,723,725	-71,145	-2.0	4,652,580	4,652.580
EE.11			381,987	0	414,083	-6,225	-2.0	407,858	407.858
EE.12			13,825	0	14,998	0	0.0	14,998	14.998
EE.14			103,163	0	111,854	-1,726	-2.0	110,128	110.128
EE.15			347,921	0	377,152	-5,704	-2.0	371,448	371.448
EE.16			319,784	0	346,635	-5,203	-2.0	341,432	341.432
EE.17			459,225	0	497,822	-7,494	-2.0	490,328	490.328
EE.18			248,093	0	288,939	-4,044	-2.0	264,895	264.895
EE.19			2,060	0	2,060	0	0.0	2,060	2.060
EE.20			12,278,737	0	12,976,108	-195,417	-2.0	12,780,691	12,780.691
EE.21			3,905,565	0	4,121,616	-62,065	-2.0	4,059,551	4,059.551
EE.22			912,514	0	989,157	-14,899	-2.0	974,258	974.258
EE.23			344,922	0	373,908	-5,655	-2.0	368,253	368.253
EE.24			6,313	0	7,056	0	0.0	7,056	7.056
EE.25			2,471,490	0	2,622,248	-39,499	-2.0	2,582,749	2,582.749
EE.26			6,346,153	0	6,784,286	-102,187	-2.0	6,682,099	6,682.099
EE.27			1,185,148	0	1,280,696	-19,290	-2.0	1,261,406	1,261.406
EE.28			1,602,193	0	1,734,021	-26,120	-2.0	1,707,901	1,707.901
EE.29			1,797,610	0	1,943,419	-29,265	-2.0	1,914,154	1,914.154
EE.102			5,402,972	0	5,664,208	-517,274	-10.0	5,146,934	5,146.934
EE.101			683,996	0	698,395	-64,122	-10.0	634,273	634.273
EE.34			99,507	0	101,492	-1,631	-2.0	99,861	99.861
EE.35			5,854,896	0	5,977,864	-89,999	-2.0	5,887,865	5,887.865
EE.36			3,257,369	0	3,441,163	-51,817	-2.0	3,389,346	3,389.346
EE.37			41,850	0	45,402	-743	-2.0	44,659	44.659
EE.39			2,381,201	0	2,581,222	-38,884	-2.0	2,542,338	2,542.338
EE.40			293,872	0	318,547	-4,783	-2.0	313,764	313.764
EE.42			821,394	0	890,135	-13,402	-2.0	876,733	876.733
EE.43			1,303,277	0	1,412,749	-21,272	-2.0	1,391,477	1,391.477
EE.44			274,546	0	297,605	-4,469	-2.0	293,136	293.136
EE.45			1,946,783	0	2,109,908	-31,762	-2.0	2,078,146	2,078.146
EE.46			33,075	0	35,861	-743	-2.0	35,118	35.118
EE.47			27,684	0	30,015	-608	-2.0	29,407	29.407
EE.48			33,120	0	35,139	-743	-2.0	34,396	34.396
EE.49			357,182	0	386,924	-5,848	-2.0	381,076	381.076
EE.50			1,800,199	0	1,951,417	-29,394	-2.0	1,922,023	1,922.023
EE.51			70,037	0	75,895	-1,072	-1.0	74,823	74.823
EE.52			79,576	0	86,238	-1,352	-2.0	84,886	84.886
EE.54			3,956,499	0	4,288,851	-64,590	-2.0	4,224,261	4,224.261
EE.55			694,834	0	753,215	-11,349	-2.0	741,866	741.866
EE.57			40,028	0	43,376	-743	-2.0	42,633	42.633
EE.59			15,350	0	16,654	0	0.0	16,654	16.654
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			0	0	0	0	0.0	0	0.000
EE.63			889,512	0	943,767	-14,225	-2.0	929,542	929.542
EE.64			111,535	0	120,904	-1,809	-2.0	119,095	119.095
EE.65			48,934	0	53,024	-751	-1.0	52,273	52.273
EE.66			838,496	0	908,927	-13,688	-2.0	895,239	895.239
EE.67			20,540	0	22,271	-196	-1.0	22,075	22.075
EE.68			1,398	0	1,398	0	0.0	1,398	1.398
EE.69			1,063	0	1,063	0	0.0	1,063	1.063
EE.70			127,877	0	138,626	-2,036	-1.0	136,590	136.590
EE.71			67,202	0	72,854	-1,071	-1.0	71,783	71.783
EE.72			712,311	0	772,146	-11,623	-2.0	760,523	760.523
EE.73			60,105	0	65,124	-933	-1.0	64,191	64.191
EE.76			26,519	0	28,778	-548	-2.0	28,230	28.230
EE.78			53,614	0	58,133	-820	-1.0	57,313	57.313
EE.79			368,915	0	399,900	-5,994	-2.0	393,906	393.906
EE.80			45,636	0	49,480	-652	-1.0	48,828	48.828
EE.81			30,370	0	32,924	-638	-2.0	32,286	32.286
EE.82			1,236,950	0	1,328,277	-20,006	-2.0	1,308,271	1,308.271
EE.83			2,790,958	0	2,919,347	-270,270	-10.0	2,649,077	2,649.077
EE.85			141,327	0	153,194	-2,283	-2.0	150,911	150.911
EE.88			139,740	0	151,471	-2,294	-2.0	149,177	149.177
EE.89			237,743	0	257,702	-3,922	-2.0	253,780	253.780
EE.90			163,270	0	176,988	-2,677	-2.0	174,311	174.311
EE.91			2,709	0	2,716	0	0.0	2,716	2.716
EE.92			94,822	0	102,794	-1,598	-2.0	101,196	101.196
EE.93			2,120	0	2,120	0	0.0	2,120	2.120
EE.95			6,049	0	6,746	0	0.0	6,746	6.746
EE.96			34,427	0	37,308	-743	-2.0	36,565	36.565
EE.97			214,540	0	232,562	-3,463	-2.0	229,099	229.099
EE.98			891	0	891	0	0.0	891	0.891
EE.100			138,252	0	149,858	-2,316	-2.0	147,542	147.542
EE.103			55,331	0	59,957	-841	-1.0	59,116	59.116
EE.104			128,286	0	139,071	-2,108	-2.0	136,963	136.963
EE.105			37,842	0	41,034	-743	-2.0	40,291	40.291
EE.106			3,344,413	0	3,563,830	-53,656	-2.0	3,510,174	3,510.174
EE.107			41,511	0	44,970	-743	-2.0	44,227	44.227
EE.108			15,303	0	16,614	-19	0.0	16,595	16.595
EE.109			28,016	0	30,409	-371	-1.0	30,038	30.038
EE.110			3,606	0	3,797	0	0.0	3,797	3.797
EE.111			5,132	0	5,787	0	0.0	5,787	5.787
E.1			0	0	9,786,219	0	0.0	9,786,219	9,786.219
E.3			0	0	2,269,623	0	0.0	2,269,623	2,269.623
		Zone Total	165,291,946	364,154	188,999,004	-10,267,625		178,731,379	178,731.373

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Mar-16	60,609,155	-130,650

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			18,379,047	1,591,142	18,232,263	-60,293	0.0	18,171,970	18,171.950
FF.2			474,727	0	514,610	-7,766	-2.0	506,844	506.844
FF.3			185,856	0	201,473	-3,020	-2.0	198,453	198.453
FF.5			1,666,306	0	1,778,493	-26,783	-2.0	1,751,710	1,751.710
FF.6			105,802	0	114,676	-1,776	-2.0	112,900	112.900
FF.8			2,660	0	2,660	0	0.0	2,660	2.660
FF.10			36,301	0	39,377	-743	-2.0	38,634	38.634
FF.12			18,310	0	19,915	-84	0.0	19,831	19.831
FF.13			1,159,460	0	1,249,531	-18,819	-2.0	1,230,712	1,230.712
FF.14			44,805	0	48,623	-743	-2.0	47,880	47.880
FF.15			883,444	0	955,751	-14,393	-2.0	941,358	941.358
FF.16			1,586,257	0	1,719,500	-25,888	-2.0	1,693,612	1,693.612
FF.17			156,190	0	169,306	-2,539	-2.0	166,767	166.767
FF.18			69,919	0	75,770	-1,149	-2.0	74,621	74.621
FF.19			1,346	0	1,346	0	0.0	1,346	1.346
FF.20			693,848	0	749,627	-11,305	-2.0	738,322	738.322
FF.21			17,319	0	18,832	-14	0.0	18,818	18.818
FF.22			653,588	0	708,480	-10,688	-2.0	697,792	697.792
FF.23			132,918	0	144,092	-2,072	-1.0	142,020	142.020
FF.24			2,160,499	0	2,292,291	-34,523	-2.0	2,257,768	2,257.768
FF.25			73,338	0	79,482	-1,201	-2.0	78,281	78.281
FF.26			94,664	0	102,612	-1,596	-2.0	101,016	101.016
FF.29			190,236	0	206,232	-3,082	-2.0	203,150	203.150
FF.30			293,040	0	317,643	-4,770	-2.0	312,873	312.873
FF.31			73,721	0	79,873	-1,205	-2.0	78,668	78.668
FF.32			51,775	0	56,039	-743	-1.0	55,296	55.296
FF.33			10,287	0	11,087	0	0.0	11,087	11.087
FF.34			11,625	0	12,570	0	0.0	12,570	12.570
FF.35			80,501	0	87,268	-1,335	-2.0	85,933	85.933
FF.36			161,107	0	174,641	-2,645	-2.0	171,996	171.996
FF.38			7,839	0	8,582	0	0.0	8,582	8.582
FF.40			1,273,849	0	1,380,854	-20,805	-2.0	1,360,049	1,360.049
FF.41			103,753	0	112,483	-1,693	-2.0	110,790	110.790
FF.42			11,172	0	12,070	0	0.0	12,070	12.070
FF.43			6,513	0	7,256	0	0.0	7,256	7.256
FF.44			0	0	0	0	0.0	0	0.000
FF.45			103	0	109	-2	-2.0	107	0.107
FF.46			0	0	0	0	0.0	0	0.000
FF.47			23,094	0	25,323	-742	-3.0	24,581	24.581
FF.48			942	0	1,000	0	0.0	1,000	1.000
FF.49			27	0	27	0	0.0	27	0.027
FF.50			798	0	830	-2	0.0	828	0.828
FF.51			38,533	0	41,786	-743	-2.0	41,043	41.043
FF.52			143,248	0	146,280	-2,214	-2.0	144,066	144.066
FF.53			16,799	0	18,250	-21	0.0	18,229	18.229
FF.54			447,031	0	483,645	-7,260	-2.0	476,385	476.385
FF.55			20,005	0	21,705	-171	-1.0	21,534	21.534
FF.56			2,084	0	2,084	0	0.0	2,084	2.084
FF.58			65,227	0	70,709	-1,090	-2.0	69,619	69.619
FF.59			33,208	0	36,011	-742	-2.0	35,269	35.269
FF.60			4,500	0	4,840	0	0.0	4,840	4.840
FF.61			20,395	0	22,142	-216	-1.0	21,926	21.926
FF.64			8,079	0	8,826	0	0.0	8,826	8.826
FF.65			50,151	0	54,363	-773	-1.0	53,590	53.590
FF.66			19,180	0	20,817	-174	-1.0	20,643	20.643
FF.67			1,785	0	1,785	0	0.0	1,785	1.785
FF.68			761,635	0	801,084	-4,291	-1.0	796,793	796.793
FF.69			139,324	0	151,012	-210	0.0	150,802	150.802
FF.71			30,852	0	33,479	-720	-2.0	32,759	32.759
FF.74			6,770	0	7,513	0	0.0	7,513	7.513
FF.75			4,800	0	5,363	0	0.0	5,363	5.363
FF.76			73,173	0	79,299	-1,192	-2.0	78,107	78.107
FF.77			4,792	0	5,356	0	0.0	5,356	5.356
FF.78			23,258	0	25,203	-373	-2.0	24,830	24.830
FF.79			930	0	930	0	0.0	930	0.930
FF.81			3,407	0	3,538	0	0.0	3,538	3.538
FF.82			12,124	0	13,121	0	0.0	13,121	13.121
FF.83			98,796	0	107,097	-1,648	-2.0	105,449	105.449
FF.84			5,374	0	5,949	0	0.0	5,949	5.949
FF.95			137,702	0	149,226	-2,188	-1.0	147,038	147.038
FF.86			1,064	0	1,064	0	0.0	1,064	1.064
FF.87			37,130	0	40,257	-743	-2.0	39,514	39.514
FF.88			2,733	0	2,740	0	0.0	2,740	2.740
FF.89			858,024	0	930,097	-14,031	-2.0	916,066	916.066
FF.90			21,082	0	22,858	-257	-1.0	22,601	22.601
FF.91			6,503	0	7,246	0	0.0	7,246	7.246
FF.92			53,505	0	58,020	-813	-1.0	57,207	57.207
FF.93			6,670	0	7,413	0	0.0	7,413	7.413
F.1			25,241,471	0	25,636,100	171,659	1.0	25,807,759	25,807.759
		Zone Total	59,298,330	1,591,142	60,739,805	-130,630		60,609,175	60,609.155
		Grand Total	2,891,837,274	153,113,601	3,069,860,687	-96,140,987		2,973,719,700	2,973,720

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Apr-16	932,298,049	-3,879,726

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			211,320,984	83,905	227,297,283	-79,015	0.0	227,218,268	227,218.240
AA.2			1,799,877	0	1,951,057	-25,591	-1.0	1,925,466	1,925.466
AA.3			1,388,871	0	1,505,537	-19,746	-1.0	1,485,791	1,485.791
AA.5			21,416,370	0	22,652,232	-297,039	-1.0	22,355,193	22,355.193
AA.6			1,281,237	0	1,380,101	-18,112	-1.0	1,361,989	1,361.989
AA.8			8,101,237	0	8,718,422	-114,324	-1.0	8,604,098	8,604.098
AA.10			1,173,135	0	1,271,670	-16,681	-1.0	1,254,989	1,254.989
AA.11			4,270,110	0	4,579,700	-60,051	-1.0	4,519,649	4,519.649
AA.12			14,845,448	0	15,725,517	-206,205	-1.0	15,519,312	15,519.312
AA.13			16,408,377	0	16,859,825	-221,079	-1.0	16,638,746	16,638.746
AA.14			3,473,250	0	3,636,501	-47,691	-1.0	3,588,810	3,588.810
AA.16			837,883	0	855,549	8,815	1.0	864,364	864.364
AA.17			3,329,950	0	3,540,294	-46,418	-1.0	3,493,876	3,493.876
AA.18			2,457,206	0	2,658,114	-34,852	-1.0	2,623,262	2,623.262
AA.19			3,696,386	0	3,983,009	-52,244	-1.0	3,930,765	3,930.765
AA.20			1,091,522	0	1,183,212	-15,525	-1.0	1,167,687	1,167.687
AA.21			5,888,972	0	6,203,542	-81,344	-1.0	6,122,198	6,122.198
AA.22			58,846,148	0	62,273,428	-816,584	-1.0	61,456,844	61,456.844
AA.23			10,550,913	0	11,302,289	-148,206	-1.0	11,154,083	11,154.083
AA.24			4,211,802	0	4,541,090	-59,547	-1.0	4,481,543	4,481.543
AA.25			3,047,314	0	3,111,301	-40,794	-1.0	3,070,507	3,070.507
AA.26			3,226,851	0	3,475,363	-45,571	-1.0	3,429,792	3,429.792
AA.27			104,702	0	113,512	-1,461	-1.0	112,051	112.051
AA.28			4,761,093	0	5,011,607	-65,717	-1.0	4,945,890	4,945.890
AA.29			35,878,641	0	38,174,029	-500,583	-1.0	37,673,446	37,673.446
AA.30			10,321,803	0	11,147,607	-146,182	-1.0	11,001,425	11,001.425
AA.31			4,011,401	0	4,347,443	-57,002	-1.0	4,290,441	4,290.441
AA.32			3,594,892	0	3,879,513	-50,873	-1.0	3,828,640	3,828.640
AA.122			197,805,029	0	202,580,728	496,423	0.0	203,077,151	203,077.151
AA.121			68,847,987	0	70,634,079	251,324	0.0	70,885,403	70,885.403
AA.36			191,779	0	200,809	-2,565	-1.0	198,244	198.244
AA.37			327,483	0	342,861	-4,508	-1.0	338,353	338.353
AA.38			499,137	0	522,592	-6,883	-1.0	515,709	515.709
AA.39			300,870	0	315,048	-4,131	-1.0	310,917	310.917
AA.40			528,264	0	553,052	-7,333	-1.0	545,719	545.719
AA.41			67,102	0	70,295	-897	-1.0	69,398	69.398
AA.42			496,944	0	520,308	-6,842	-1.0	513,466	513.466
AA.43			365,928	0	373,657	-4,889	-1.0	368,768	368.768
AA.44			1,478,607	0	1,568,965	-20,563	-1.0	1,548,402	1,548.402
AA.45			1,327,516	0	1,402,189	6,870	0.0	1,409,059	1,409.059
AA.46			108,590	0	110,873	-1,397	-1.0	109,476	109.476
AA.47			734,037	0	778,816	-10,191	-1.0	768,625	768.625
AA.48			1,729,445	0	1,816,264	-23,813	-1.0	1,792,451	1,792.451
AA.49			1,514,483	0	1,586,022	-20,807	-1.0	1,565,215	1,565.215
AA.50			1,463,634	0	1,556,196	-20,421	-1.0	1,535,775	1,535.775
AA.52			14,087,339	0	15,231,960	-199,723	-1.0	15,032,237	15,032.237
AA.53			522,944	0	566,869	-7,424	-1.0	559,445	559.445
AA.56			2,537,563	0	2,750,374	-36,067	-1.0	2,714,307	2,714.307
AA.57			2,593,722	0	2,811,589	-36,880	-1.0	2,774,709	2,774.709
AA.58			377,682	0	409,021	-5,379	-1.0	403,642	403.642
AA.59			3,734,006	0	4,016,453	-52,677	-1.0	3,963,776	3,963.776
AA.60			72,117	0	78,138	-1,033	-1.0	77,105	77.105
AA.61			2,085,211	0	2,226,141	-29,186	-1.0	2,196,955	2,196.955
AA.62			78,766	0	85,363	-1,147	-1.0	84,216	84.216
AA.63			142,658	0	153,048	-1,988	-1.0	151,060	151.060
AA.64			279,091	0	299,726	-3,921	-1.0	295,805	295.805
AA.65			468,814	0	501,614	-6,552	-1.0	495,062	495.062
AA.66			944,655	0	1,019,025	-13,347	-1.0	1,005,678	1,005.678
AA.67			783,115	0	840,584	-11,014	-1.0	829,570	829.570
AA.68			893,242	0	967,163	-12,683	-1.0	954,480	954.480
AA.69			3,791,498	0	4,109,988	-53,886	-1.0	4,056,102	4,056.102
AA.70			28,481	0	30,878	-579	-2.0	30,299	30.299
AA.72			470,891	0	510,448	-6,696	-1.0	503,752	503.752
AA.74			8,432,770	0	9,140,667	-119,849	-1.0	9,020,818	9,020.818
AA.75			49,810	0	52,194	-720	-1.0	51,474	51.474
AA.76			2,686,122	0	2,911,764	-38,177	-1.0	2,873,587	2,873.587
AA.78			1,135,932	0	1,231,339	-16,149	-1.0	1,215,190	1,215.190
AA.80			411,996	0	444,899	-5,841	-1.0	439,058	439.058
AA.81			161,268	0	168,862	-2,210	-1.0	166,652	166.652
AA.82			238,181	0	258,171	-3,386	-1.0	254,785	254.785
AA.83			79,219	0	85,845	-1,120	-1.0	84,725	84.725
AA.84			51,285	0	52,492	-614	-1.0	51,878	51.878
AA.85			2,256,547	0	2,445,993	-32,078	-1.0	2,413,915	2,413.915
AA.86			10,957	0	11,824	0	0.0	11,824	11.824
AA.87			4,464	0	4,964	0	0.0	4,964	4.964
AA.88			515	0	515	0	0.0	515	0.515
AA.89			120,136	0	130,231	-1,739	-1.0	128,492	128.492
AA.90			137,504	0	149,051	-1,939	-1.0	147,112	147.112
AA.91			9,501,086	0	10,242,728	-134,311	-1.0	10,108,417	10,108.417
AA.92			132,492	0	143,630	-1,865	-1.0	141,765	141.765
AA.95			56,671	0	61,398	-732	-1.0	60,666	60.666
AA.97			207,030	0	224,412	-2,884	-1.0	221,528	221.528
AA.98			153,909	0	166,829	-2,141	-1.0	164,688	164.688
AA.99			49,246	0	53,365	-754	-1.0	52,611	52.611
AA.100			263,004	0	285,092	-3,751	-1.0	281,341	281.341
AA.101			11,850,926	0	12,755,701	-167,266	-1.0	12,588,435	12,588.435
AA.102			9,245,226	0	9,692,014	-3,755	0.0	9,688,259	9,688.259
AA.104			194,772	0	211,124	-2,782	-1.0	208,342	208.342
AA.106			183,465	0	187,345	-2,537	-1.0	184,808	184.808
AA.108			473,056	0	512,787	-6,726	-1.0	506,061	506.061
AA.109			81,730	0	88,584	-1,157	-1.0	87,427	87.427
AA.110			435,596	0	472,174	-6,180	-1.0	465,994	465.994
AA.111			4,912	0	5,531	0	0.0	5,531	5.531
AA.112			229,899	0	249,208	-3,264	-1.0	245,944	245.944
AA.113			8,272	0	8,992	0	0.0	8,992	8.992
AA.115			34,638	0	37,556	-682	-2.0	36,874	36.874
AA.116			45,905	0	49,751	-720	-1.0	49,031	49.031
AA.117			551,296	0	597,587	-7,848	-1.0	589,739	589.739
AA.118			5,130	0	5,566	-98	-2.0	5,468	5.468
AA.120			3,297,134	0	3,483,083	-45,663	-1.0	3,437,420	3,437.420
AA.123			57,452	0	62,235	-735	-1.0	61,500	61.500
AA.124			275,635	0	298,785	-3,912	-1.0	294,873	294.873
AA.125			39,118	0	42,396	-718	-2.0	41,678	41.678
AA.126			6,900,806	0	7,345,556	-96,332	-1.0	7,249,224	7,249.224
AA.127			220,254	0	238,753	-3,138	-1.0	235,615	235.615
AA.128			19,382	0	21,041	-46	0.0	20,995	20.995
AA.129			48,417	0	52,459	-720	-1.0	51,739	51.739
AA.130			6,206	0	6,926	0	0.0	6,926	6.926
AA.131			44,937	0	48,682	-720	-2.0	47,962	47.962
A.1			2,204,614	0	2,266,961	14,026	1.0	2,280,987	2,280.987
A.2			0	0	18,199,908	0	0.0	18,199,908	18,199.908
A.3			0	0	5,169,687	0	0.0	5,169,687	5,169.687
A.4			0	0	28,747,464	0	0.0	28,747,464	28,747.464
A.20			3,539,008	0	3,705,350	-48,589	-1.0	3,656,761	3,656.761
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	19,027,592	0	0.0	19,027,592	19,027.592
A.7			0	0	1,346,689	0	0.0	1,346,689	1,346.689
A.8			0	0	54,140	551	1.0	54,691	54.691
		Zone Total	819,152,935	83,905	936,177,775	-3,879,698		932,298,077	932,298.049

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Apr-16	543,976,392	1,909,968

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			206,115,522	8,359,208	212,800,512	3,802,186	2.0	216,602,698	216,602.712
BB.2			2,917,364	0	3,162,412	-41,470	-1.0	3,120,942	3,120.942
BB.3			540,757	0	576,304	-7,555	-1.0	568,749	568.749
BB.4			1,722,572	0	1,867,272	-24,480	-1.0	1,842,792	1,842.792
BB.6			14,302,859	0	15,441,487	-202,484	-1.0	15,239,003	15,239.003
BB.7			1,792,657	0	1,943,225	-25,474	-1.0	1,917,751	1,917.751
BB.9			781,546	0	843,329	-11,057	-1.0	832,272	832.272
BB.11			888,101	0	962,703	-12,620	-1.0	950,083	950.083
BB.13			392,123	0	425,073	-5,546	-1.0	419,527	419.527
BB.14			277,990	0	301,346	-3,944	-1.0	297,402	297.402
BB.15			768,966	0	811,271	-10,641	-1.0	800,630	800.630
BB.16			36,186,469	0	38,687,742	-507,310	-1.0	38,180,432	38,180.432
BB.17			10,037,905	0	10,675,201	-140,008	-1.0	10,535,193	10,535.193
BB.18			9,998,110	0	10,395,399	-136,308	-1.0	10,259,091	10,259.091
BB.19			1,340,041	0	1,432,615	-18,771	-1.0	1,413,844	1,413.844
BB.20			9,809	0	10,561	0	0.0	10,561	10.561
BB.21			13,209,967	0	13,825,004	-181,296	-1.0	13,643,708	13,643.708
BB.22			25,117,912	0	26,704,216	-350,167	-1.0	26,354,049	26,354.049
BB.23			1,880,013	0	2,035,976	-26,698	-1.0	2,009,278	2,009.278
BB.24			2,827,378	0	3,064,572	-40,190	-1.0	3,024,382	3,024.382
BB.25			2,571,265	0	2,787,253	-36,547	-1.0	2,750,706	2,750.706
BB.29			1,013,268	0	1,034,527	-13,569	-1.0	1,020,958	1,020.958
BB.30			1,390,386	0	1,419,597	-18,616	-1.0	1,400,981	1,400.981
BB.31			3,471	0	3,471	0	0.0	3,471	3.471
BB.32			68,724	0	70,247	-795	-1.0	69,452	69.452
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,688,184	0	1,723,682	-22,470	-1.0	1,701,212	1,701.212
BB.35			0	0	0	0	0.0	0	0.000
BB.36			5,526,392	0	5,642,456	-73,993	-1.0	5,568,463	5,568.463
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,203,968	0	1,282,983	-16,823	-1.0	1,266,160	1,266.160
BB.39			1,719,682	0	1,824,585	-23,924	-1.0	1,800,661	1,800.661
BB.41			1,505,965	0	1,632,461	-21,390	-1.0	1,611,071	1,611.071
BB.42			357,563	0	387,581	-5,072	-1.0	382,509	382.509
BB.45			1,984,377	0	2,151,067	-28,198	-1.0	2,122,869	2,122.869
BB.46			2,676,570	0	2,901,404	-38,034	-1.0	2,863,370	2,863.370
BB.47			520,801	0	564,547	-7,380	-1.0	557,167	557.167
BB.48			8,910,675	0	9,595,530	-125,822	-1.0	9,469,708	9,469.708
BB.49			41,855	0	45,365	-720	-2.0	44,645	44.645
BB.50			101,515	0	110,046	-1,431	-1.0	108,615	108.615
BB.51			542,153	0	587,695	-7,716	-1.0	579,979	579.979
BB.52			3,218,602	0	3,488,980	-45,741	-1.0	3,443,239	3,443.239
BB.53			34,637	0	37,508	-711	-2.0	36,797	36.797
BB.54			489,152	0	530,248	-6,946	-1.0	523,302	523.302
BB.56			2,131	0	2,205	0	0.0	2,205	2.205
BB.57			13,705	0	14,447	0	0.0	14,447	14.447
BB.58			6,668,824	0	7,228,644	-94,795	-1.0	7,133,849	7,133.849
BB.59			1,308,093	0	1,417,949	-18,587	-1.0	1,399,362	1,399.362
BB.61			555,941	0	602,636	-7,914	-1.0	594,722	594.722
BB.63			59,172	0	64,124	-896	-1.0	63,228	63.228
BB.64			22	0	22	0	0.0	22	0.022
BB.65			3,404	0	3,404	0	0.0	3,404	3.404
BB.66			20,546	0	21,787	-290	-1.0	21,497	21.497
BB.67			0	0	0	0	0.0	0	0.000
BB.68			0	0	0	0	0.0	0	0.000
BB.69			93	0	97	-1	-1.0	96	0.096
BB.70			0	0	0	0	0.0	0	0.000
BB.71			6,605,747	0	6,744,462	-88,434	-1.0	6,656,028	6,656.028
BB.72			207,330	0	224,734	-2,953	-1.0	221,781	221.781
BB.73			159,732	0	173,151	-2,286	-1.0	170,865	170.865
BB.74			1,031,183	0	1,052,823	-13,799	-1.0	1,039,024	1,039.024
BB.75			1,638,176	0	1,775,458	-23,279	-1.0	1,752,179	1,752.179
BB.76			77,572	0	84,078	-1,093	-1.0	82,985	82.985
BB.77			81,060	0	87,862	-1,150	-1.0	86,712	86.712
BB.78			3,253	0	3,348	0	0.0	3,348	3.348
BB.79			1,118,971	0	1,212,951	-15,909	-1.0	1,197,042	1,197.042
BB.80			146,209	0	158,497	-2,077	-1.0	156,420	156.420
BB.81			82,099	0	88,971	-1,134	-1.0	87,837	87.837
BB.82			87,694	0	95,052	-1,258	-1.0	93,794	93.794
BB.85			20,147	0	21,886	-41	0.0	21,845	21.845
BB.87			177,204	0	192,094	-2,601	-1.0	189,493	189.493
BB.88			1,512,952	0	1,640,049	-21,508	-1.0	1,618,541	1,618.541
BB.89			179,095	0	194,134	-2,565	-1.0	191,569	191.569
BB.90			658,130	0	713,420	-9,355	-1.0	704,065	704.065
BB.92			125,746	0	136,324	-1,758	-1.0	134,566	134.566
BB.93			10,916,919	0	11,426,245	192,349	2.0	11,618,594	11,618.594
BB.95			208,208	0	225,695	-2,960	-1.0	222,735	222.735
BB.98			167,645	0	181,736	-2,402	-1.0	179,334	179.334
BB.99			172,517	0	187,012	-2,480	-1.0	184,532	184.532
BB.100			291,209	0	315,679	-4,140	-1.0	311,539	311.539
BB.101			60,226	0	65,265	-817	-1.0	64,448	64.448
BB.102			77,571	0	84,070	-1,089	-1.0	82,981	82.981
BB.103			67,968	0	73,671	-921	-1.0	72,750	72.750
BB.105			48,958	0	53,042	-720	-1.0	52,322	52.322
BB.106			61,009	0	66,140	-771	-1.0	65,369	65.369
BB.107			305,220	0	330,860	-4,356	-1.0	326,504	326.504
BB.108			27	0	27	0	0.0	27	0.027
BB.110			1,299,196	0	1,408,033	-18,455	-1.0	1,389,578	1,389.578
BB.111			31,362	0	34,012	-600	-2.0	33,412	33.412
BB.112			131,989	0	143,090	-1,849	-1.0	141,241	141.241
BB.113			131,484	0	142,529	-1,854	-1.0	140,675	140.675
BB.114			307,142	0	313,571	-4,083	-1.0	309,488	309.488
BB.115			33,300,466	0	35,673,110	-467,771	-1.0	35,205,339	35,205.339
BB.116			483,910	0	524,561	-6,883	-1.0	517,678	517.678
BB.117			47,725	0	51,722	-720	-1.0	51,002	51.002
BB.118			27,924	0	30,272	-509	-2.0	29,763	29.763
BB.119			6,152	0	6,872	0	0.0	6,872	6.872
BB.121			24,936	0	27,043	-311	-1.0	26,732	26.732
B.1			45,159,120	0	45,615,264	994,710	2.0	46,609,974	46,609.974
B.2			0	0	36,061,666	0	0.0	36,061,666	36,061.666
B.3			0	0	1,283,175	0	0.0	1,283,175	1,283.175
		Zone Total	482,550,380	8,359,208	542,066,424	1,909,954		543,976,378	543,976.392

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Apr-16	286,382,815	-5,602,931

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			127,627,201	59,152,399	76,796,832	-2,678,482	-4.0	74,118,350	74,118.321
CC.2			2,886,742	0	3,129,229	-41,034	-1.0	3,088,195	3,088.195
CC.3			36,583	0	39,723	-507	-1.0	39,216	39.216
CC.4			1,314,626	0	1,425,064	-18,699	-1.0	1,406,365	1,406.365
CC.6			17,813,195	0	18,986,057	-248,969	-1.0	18,737,088	18,737.088
CC.7			439,822	0	476,762	-6,271	-1.0	470,491	470.491
CC.9			176,013	0	189,641	-2,520	-1.0	187,121	187.121
CC.11			646,003	0	700,264	-9,173	-1.0	691,091	691.091
CC.13			117,947	0	127,867	-1,745	-1.0	126,122	126.122
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,044,485	0	4,380,968	-57,455	-1.0	4,323,513	4,323.513
CC.16			233,700	0	253,337	-3,318	-1.0	250,019	250.019
CC.17			41,290,596	0	43,475,223	-570,083	-1.0	42,905,140	42,905.140
CC.18			3,851,114	0	4,168,171	-54,649	-1.0	4,113,522	4,113.522
CC.19			1,505,816	0	1,632,302	-21,413	-1.0	1,610,889	1,610.889
CC.20			2,082,102	0	2,211,338	-29,011	-1.0	2,182,327	2,182.327
CC.21			13,433	0	14,584	0	0.0	14,584	14.584
CC.22			4,114,109	0	4,352,634	-57,061	-1.0	4,295,573	4,295.573
CC.23			12,820,115	0	13,599,713	-178,345	-1.0	13,421,368	13,421.368
CC.24			989,879	0	1,072,198	-14,067	-1.0	1,058,131	1,058.131
CC.25			2,926,824	0	3,170,763	-41,578	-1.0	3,129,185	3,129.185
CC.26			3,058,056	0	3,277,199	-42,971	-1.0	3,234,228	3,234.228
CC.30			78,864	0	80,507	-942	-1.0	79,565	79.565
CC.31			138,340	0	141,310	-1,865	-1.0	139,445	139.445
CC.32			6,044,735	0	6,431,180	-84,350	-1.0	6,346,830	6,346.830
CC.33			6,479	0	7,183	0	0.0	7,183	7.183
CC.35			201,672	0	218,604	-2,869	-1.0	215,735	215.735
CC.36			279,385	0	302,850	-3,956	-1.0	298,894	298.894
CC.37			227,239	0	232,016	-3,036	-1.0	228,980	228.980
CC.40			1,749,677	0	1,896,645	-24,879	-1.0	1,871,766	1,871.766
CC.41			3,615,906	0	3,919,639	-51,412	-1.0	3,868,227	3,868.227
CC.42			485,371	0	526,134	-6,914	-1.0	519,220	519.220
CC.43			5,787,365	0	6,242,663	-81,838	-1.0	6,160,825	6,160.825
CC.44			45,696	0	49,549	-720	-1.0	48,829	48.829
CC.45			60,023	0	65,047	-760	-1.0	64,287	64.287
CC.46			41,313	0	42,188	-550	-1.0	41,638	41.638
CC.47			479,071	0	519,309	-6,807	-1.0	512,502	512.502
CC.48			3,181,890	0	3,449,175	-45,241	-1.0	3,403,934	3,403.934
CC.50			400,853	0	434,531	-5,691	-1.0	428,840	428.840
CC.52			9,628,831	0	10,437,473	-136,864	-1.0	10,300,609	10,300.609
CC.96			1,082,645	0	1,173,587	-15,392	-1.0	1,158,195	1,158.195
CC.54			182,622	0	197,956	-2,594	-1.0	195,362	195.362
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			37	0	37	0	0.0	37	0.037
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			1,426	0	1,504	0	0.0	1,504	1.504
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			1	0	1	0	0.0	1	0.001
CC.68			0	0	0	0	0.0	0	0.000
CC.69			4	0	4	0	0.0	4	0.004
CC.70			5	0	5	0	0.0	5	0.005
CC.71			6,192	0	6,679	-139	-2.0	6,540	6.540
CC.72			0	0	0	0	0.0	0	0.000
CC.73			42	0	44	0	0.0	44	0.044
CC.74			0	0	0	0	0.0	0	0.000
CC.75			41	0	42	0	0.0	42	0.042
CC.76			11,011	0	11,193	-182	-2.0	11,011	11.011
CC.77			5	0	5	0	0.0	5	0.005
CC.78			63	0	63	0	0.0	63	0.063
CC.79			244	0	249	-4	-2.0	245	0.245
CC.80			220	0	230	0	0.0	230	0.230
CC.81			0	0	0	0	0.0	0	0.000
CC.82			52	0	54	0	0.0	54	0.054
CC.83			19	0	19	0	0.0	19	0.019
CC.84			10	0	10	0	0.0	10	0.010
CC.85			119	0	124	0	0.0	124	0.124
CC.86			1	0	1	0	0.0	1	0.001
CC.87			9	0	9	0	0.0	9	0.009
CC.88			9	0	9	0	0.0	9	0.009
CC.89			8	0	8	0	0.0	8	0.008
CC.90			8	0	8	0	0.0	8	0.008
CC.91			4	0	4	0	0.0	4	0.004
CC.92			2	0	2	0	0.0	2	0.002
CC.93			7	0	7	0	0.0	7	0.007
CC.145			524,782	0	568,883	-7,450	-1.0	561,433	561.433
CC.94			174,349	0	189,004	-2,500	-1.0	186,504	186.504
CC.95			111,698	0	121,076	-1,617	-1.0	119,459	119.459
CC.97			2,163,983	0	2,345,548	-30,751	-1.0	2,314,797	2,314.797
CC.98			106,726	0	115,699	-1,539	-1.0	114,160	114.160
CC.99			113,667	0	123,223	-1,646	-1.0	121,577	121.577
CC.100			7,788	0	8,508	0	0.0	8,508	8.508
CC.101			1,109,425	0	1,202,619	-15,770	-1.0	1,186,849	1,186.849
CC.102			91,223	0	98,884	-1,292	-1.0	97,592	97.592
CC.103			104,716	0	113,517	-1,554	-1.0	111,963	111.963
CC.104			158,624	0	171,950	-2,256	-1.0	169,694	169.694
CC.107			33,170	0	35,962	-646	-2.0	35,316	35.316
CC.109			261,250	0	283,211	-3,752	-1.0	279,459	279.459
CC.110			448,067	0	485,704	-6,371	-1.0	479,333	479.333
CC.111			61,341	0	66,476	-720	-1.0	65,756	65.756
CC.112			47,931	0	48,938	-643	-1.0	48,295	48.295
CC.113			133,548	0	144,784	-1,895	-1.0	142,889	142.889
CC.114			707,035	0	766,419	-10,048	-1.0	756,371	756.371
CC.115			39,331	0	42,649	-720	-2.0	41,929	41.929
CC.116			13,593,701	0	14,183,207	-534,552	-4.0	13,648,655	13,648.655
CC.118			284,253	0	308,120	-4,027	-1.0	304,093	304.093
CC.121			103,900	0	112,641	-1,451	-1.0	111,190	111.190
CC.122			59,875	0	64,893	-761	-1.0	64,132	64.132
CC.123			343,735	0	372,608	-4,878	-1.0	367,730	367.730
CC.124			95,266	0	103,268	-1,324	-1.0	101,944	101.944
CC.125			114,006	0	123,575	-1,655	-1.0	121,920	121.920
CC.126			39,517	0	42,823	-717	-2.0	42,106	42.106
CC.128			24,158	0	26,186	-302	-1.0	25,884	25.884
CC.129			76,010	0	82,378	-1,077	-1.0	81,301	81.301
CC.130			358,999	0	389,155	-5,122	-1.0	384,033	384.033
CC.133			554,733	0	600,091	-7,881	-1.0	592,210	592.210
CC.134			30,236	0	32,774	-546	-2.0	32,228	32.228
CC.135			138,345	0	149,960	-1,934	-1.0	148,026	148.026
CC.136			130,628	0	141,590	-1,845	-1.0	139,745	139.745
CC.137			13,785,631	0	14,797,434	-194,039	-1.0	14,603,395	14,603.395
CC.138			127,458	0	138,180	-1,813	-1.0	136,367	136.367
CC.139			62,089	0	67,284	-806	-1.0	66,478	66.478
CC.140			28,755	0	31,220	-539	-2.0	30,681	30.681
CC.141			11,442	0	12,411	0	0.0	12,411	12.411
CC.142			127,038	0	129,722	-1,685	-1.0	128,037	128.037
CC.143			71,220	0	72,708	-772	-1.0	71,936	71.936
CC.144			66,259	0	71,793	-921	-1.0	70,872	70.872
C.1			4,957,723	0	5,007,798	-86,915	-2.0	4,920,883	4,920.883
C.2			0	0	9,818,838	0	0.0	9,818,838	9,818.838
C.3			0	0	631,693	0	0.0	631,693	631.693
C.4			520,020	0	544,320	-15,604	-3.0	528,716	528.716
C.5			70	0	72	-6	-9.0	66	0.066
C.6			0	0	9,411,009	0	0.0	9,411,009	9,411.009
C.7			0	0	1,143,531	0	0.0	1,143,531	1,143.531
C.8			6,438,477	0	6,573,684	-86,204	-1.0	6,487,480	6,487.480
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	310,268,075	59,152,399	291,985,746	-5,602,902		286,382,844	286,382.815

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Apr-16	810,141,657	3,419,006

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			292,950,373	62,403,086	252,266,360	8,110,805	3.0	260,377,165	260,377.184
DD.2			5,001,928	0	5,421,957	-71,087	-1.0	5,350,870	5,350.870
DD.3			106,960	0	115,958	-1,459	-1.0	114,499	114.499
DD.4			2,611,628	0	2,831,015	-37,133	-1.0	2,793,882	2,793.882
DD.6			30,408,800	0	32,422,519	-425,161	-1.0	31,997,358	31,997.358
DD.7			8,750,298	0	9,074,237	-118,986	-1.0	8,955,251	8,955.251
DD.9			1,346,851	0	1,436,966	-18,839	-1.0	1,418,127	1,418.127
DD.11			1,118,651	0	1,212,613	-15,901	-1.0	1,196,712	1,196.712
DD.13			7,578,160	0	7,737,304	347,535	4.0	8,084,839	8,084.839
DD.14			541,797	0	587,304	-7,685	-1.0	579,619	579.619
DD.15			78,497	0	85,060	-1,050	-1.0	84,010	84.010
DD.16			1,388,477	0	1,505,104	-19,736	-1.0	1,485,368	1,485.368
DD.17			71,426,529	0	75,804,836	-994,031	-1.0	74,810,805	74,810.805
DD.18			33,015,909	0	35,178,774	-461,291	-1.0	34,717,483	34,717.483
DD.19			8,703,581	0	9,157,774	-120,093	-1.0	9,037,681	9,037.681
DD.20			2,366,377	0	2,546,519	-33,397	-1.0	2,513,122	2,513.122
DD.21			37,478	0	40,594	-719	-2.0	39,875	39.875
DD.22			3,725,722	0	3,906,251	-51,235	-1.0	3,855,016	3,855.016
DD.23			23,851,852	0	25,618,557	-335,937	-1.0	25,282,620	25,282.620
DD.24			456,950	0	495,337	-6,496	-1.0	488,841	488.841
DD.25			7,555,920	0	8,169,381	-107,128	-1.0	8,062,253	8,062.253
DD.26			10,673,041	0	11,532,422	-151,227	-1.0	11,381,195	11,381.195
DD.29			139,367	0	142,261	-1,876	-1.0	140,385	140.385
DD.30			26,980,582	0	28,172,416	-369,418	-1.0	27,802,998	27,802.998
DD.31			2,551,741	0	2,709,727	-35,536	-1.0	2,674,191	2,674.191
DD.32			1,219,507	0	1,276,838	-16,744	-1.0	1,260,094	1,260.094
DD.34			447,343	0	484,925	-6,348	-1.0	478,577	478.577
DD.35			518,820	0	562,415	-7,373	-1.0	555,042	555.042
DD.38			6,479,056	0	7,022,716	-92,090	-1.0	6,930,626	6,930.626
DD.39			6,510,196	0	7,015,656	-91,996	-1.0	6,923,660	6,923.660
DD.40			1,626,103	0	1,762,696	-23,121	-1.0	1,739,575	1,739.575
DD.41			6,820,672	0	7,387,343	-96,872	-1.0	7,290,471	7,290.471
DD.42			298,986	0	305,260	-3,998	-1.0	301,262	301.262
DD.43			243,326	0	248,438	-3,257	-1.0	245,181	245.181
DD.44			76,572	0	82,991	-1,079	-1.0	81,912	81.912
DD.45			92,244	0	100,008	-1,302	-1.0	98,706	98.706
DD.46			1,476,353	0	1,600,373	-20,996	-1.0	1,579,377	1,579.377
DD.47			3,629,190	0	3,934,050	-51,581	-1.0	3,882,469	3,882.469
DD.48			115,673	0	125,387	-1,659	-1.0	123,728	123.728
DD.49			4,918,099	0	5,330,823	-69,900	-1.0	5,260,923	5,260.923
DD.51			16,846,826	0	18,261,967	-239,470	-1.0	18,022,497	18,022.497
DD.52			28,163	0	28,752	-376	-1.0	28,376	28.376
DD.53			3,045,767	0	3,294,186	-43,186	-1.0	3,251,000	3,251.000
DD.56			885,813	0	960,227	-12,593	-1.0	947,634	947.634
DD.57			163,813	0	177,566	-2,336	-1.0	175,230	175.230
DD.58			4,098	0	4,118	0	0.0	4,118	4.118
DD.59			0	0	0	0	0.0	0	0.000
DD.60			2	0	2	0	0.0	2	0.002
DD.61			0	0	0	0	0.0	0	0.000
DD.62			5,989	0	6,263	-103	-2.0	6,160	6.160
DD.63			566	0	566	0	0.0	566	0.566
DD.64			7,522	0	7,675	-4	0.0	7,671	7.671
DD.65			299	0	314	-5	-2.0	309	0.309
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,874,777	0	3,972,165	-52,079	-1.0	3,920,086	3,920.086
DD.70			419,278	0	454,484	-5,959	-1.0	448,525	448.525
DD.71			711,450	0	726,397	-9,546	-1.0	716,851	716.851
DD.72			267,833	0	290,340	-3,827	-1.0	286,513	286.513
DD.73			2,349,206	0	2,398,555	-31,497	-1.0	2,367,058	2,367.058
DD.74			3,600,284	0	3,901,248	-51,164	-1.0	3,850,084	3,850.084
DD.75			288,590	0	312,179	-4,101	-1.0	308,078	308.078
DD.76			141,956	0	153,866	-1,997	-1.0	151,869	151.869
DD.77			12,642	0	13,708	0	0.0	13,708	13.708
DD.78			3,861,909	0	4,186,136	-54,893	-1.0	4,131,243	4,131.243
DD.79			225,016	0	243,909	-3,183	-1.0	240,726	240.726
DD.80			157,217	0	170,426	-2,264	-1.0	168,162	168.162
DD.81			111,072	0	113,386	-1,483	-1.0	111,903	111.903
DD.82			885,024	0	903,629	-11,767	-1.0	891,862	891.862
DD.83			208,296	0	212,809	-2,893	-1.0	209,916	209.916
DD.84			294,960	0	319,721	-4,175	-1.0	315,546	315.546
DD.87			101,549	0	110,087	-1,447	-1.0	108,640	108.640
DD.89			1,069,943	0	1,159,837	-15,217	-1.0	1,144,620	1,144.620
DD.90			853,938	0	925,668	-12,149	-1.0	913,519	913.519
DD.91			163,232	0	176,933	-2,293	-1.0	174,640	174.640
DD.92			617,717	0	669,608	-8,762	-1.0	660,846	660.846
DD.93			385,326	0	417,683	-5,457	-1.0	412,226	412.226
DD.94			214,189	0	232,172	-3,038	-1.0	229,134	229.134
DD.95			40,861,867	0	42,019,040	1,549,664	4.0	43,568,704	43,568.704
DD.97			950,780	0	1,030,644	-13,530	-1.0	1,017,114	1,017.114
DD.100			747,865	0	810,704	-10,647	-1.0	800,057	800.057
DD.101			80,928	0	87,718	-1,143	-1.0	86,575	86.575
DD.102			549,536	0	595,693	-7,816	-1.0	587,877	587.877
DD.103			182,791	0	198,152	-2,627	-1.0	195,525	195.525
DD.104			444,129	0	481,434	-6,309	-1.0	475,125	475.125
DD.105			77,308	0	83,797	-1,091	-1.0	82,706	82.706
DD.107			256,536	0	278,098	-3,665	-1.0	274,433	274.433
DD.108			72,470	0	78,541	-1,029	-1.0	77,512	77.512
DD.109			689,308	0	747,212	-9,795	-1.0	737,417	737.417
DD.110			1,156	0	1,300	0	0.0	1,300	1.300
DD.112			5,129,619	0	5,366,269	-70,356	-1.0	5,295,913	5,295.913
DD.113			243,637	0	264,080	-3,445	-1.0	260,635	260.635
DD.114			237,640	0	257,604	-3,370	-1.0	254,234	254.234
DD.115			193,069	0	209,287	-2,747	-1.0	206,540	206.540
DD.116			142,410,381	0	148,087,937	-1,941,867	-1.0	146,146,070	146,146.070
DD.117			312,667	0	338,926	-4,441	-1.0	334,485	334.485
DD.118			89,339	0	96,830	-1,270	-1.0	95,560	95.560
DD.119			171,189	0	185,547	-2,497	-1.0	183,050	183.050
DD.120			68,284	0	74,014	-920	-1.0	73,094	73.094
DD.122			576,031	0	624,415	-8,169	-1.0	616,246	616.246
D.1			0	0	1,199,955	0	0.0	1,199,955	1,199.955
D.2			0	0	266,321	0	0.0	266,321	266.321
D.3			0	0	0	0	0.0	0	0.000
D.4			0	0	0	0	0.0	0	0.000
D.5			109,007	0	114,142	8,027	7.0	122,169	122.169
D.6			370,425	0	374,180	-4,854	-1.0	369,326	369.326
D.7			125,942	0	127,214	-1,650	-1.0	125,564	125.564
D.8			75,917	0	76,720	-953	-1.0	75,767	75.767
D.14			2,362,334	0	2,429,130	-31,852	-1.0	2,397,278	2,397.278
		Zone Total	817,034,026	62,403,086	806,722,651	3,418,987		810,141,638	810,141.657

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Apr-16	161,983,207	-2,840,819

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			65,268,656	305,813	70,235,343	-1,623,595	-2.0	68,611,748	68,611.751
EE.2			1,012,366	0	1,097,411	-14,400	-1.0	1,083,011	1,083.011
EE.3			3,744	0	4,004	0	0.0	4,004	4.004
EE.4			445,436	0	482,847	-6,334	-1.0	476,513	476.513
EE.6			4,929,123	0	5,308,046	-69,609	-1.0	5,238,437	5,238.437
EE.7			164,148	0	176,967	-2,366	-1.0	174,601	174.601
EE.9			4,117,046	0	4,429,487	-58,087	-1.0	4,371,400	4,371.400
EE.11			306,217	0	331,944	-4,351	-1.0	327,593	327.593
EE.12			11,512	0	12,444	0	0.0	12,444	12.444
EE.14			90,063	0	97,622	-1,190	-1.0	96,432	96.432
EE.15			314,514	0	340,946	-4,485	-1.0	336,461	336.461
EE.16			279,674	0	303,158	-3,978	-1.0	299,180	299.180
EE.17			435,952	0	472,579	-6,215	-1.0	466,364	466.364
EE.18			200,017	0	216,820	-2,847	-1.0	213,973	213.973
EE.19			1,406	0	1,406	0	0.0	1,406	1.406
EE.20			10,977,797	0	11,610,485	-152,250	-1.0	11,458,235	11,458.235
EE.21			3,755,277	0	3,960,992	-51,942	-1.0	3,909,050	3,909.050
EE.22			844,609	0	915,562	-12,009	-1.0	903,553	903.553
EE.23			256,341	0	277,860	-3,621	-1.0	274,239	274.239
EE.24			6,030	0	6,742	0	0.0	6,742	6.742
EE.25			2,355,158	0	2,498,827	-32,772	-1.0	2,466,055	2,466.055
EE.26			6,098,160	0	6,516,463	-85,463	-1.0	6,431,000	6,431.000
EE.27			1,103,986	0	1,191,497	-15,631	-1.0	1,175,866	1,175.866
EE.28			1,430,291	0	1,546,424	-20,260	-1.0	1,526,164	1,526.164
EE.29			1,655,953	0	1,790,027	-23,471	-1.0	1,766,556	1,766.556
EE.102			5,229,326	0	5,480,964	-133,905	-3.0	5,347,059	5,347.059
EE.101			684,626	0	698,991	-19,623	-3.0	679,368	679.368
EE.34			95,750	0	97,693	-1,350	-1.0	96,343	96.343
EE.35			5,213,304	0	5,322,802	-69,888	-1.0	5,252,914	5,252.914
EE.36			3,056,750	0	3,229,697	-42,349	-1.0	3,187,348	3,187.348
EE.37			39,813	0	43,193	-720	-2.0	42,473	42.473
EE.39			2,125,029	0	2,303,524	-30,206	-1.0	2,273,318	2,273.318
EE.40			243,512	0	264,001	-3,491	-1.0	260,510	260.510
EE.42			671,884	0	728,079	-9,548	-1.0	718,531	718.531
EE.43			1,238,865	0	1,342,934	-17,614	-1.0	1,325,320	1,325.320
EE.44			222,303	0	240,973	-3,209	-1.0	237,764	237.764
EE.45			1,696,140	0	1,838,352	-24,100	-1.0	1,814,252	1,814.252
EE.46			25,338	0	27,467	-342	-1.0	27,125	27.125
EE.47			22,380	0	24,255	-158	-1.0	24,097	24.097
EE.48			31,483	0	33,055	-494	-2.0	32,561	32.561
EE.49			302,028	0	326,978	-4,294	-1.0	322,684	322.684
EE.50			1,460,829	0	1,583,538	-20,766	-1.0	1,562,772	1,562.772
EE.51			66,262	0	71,802	-932	-1.0	70,870	70.870
EE.52			75,941	0	82,299	-981	-1.0	81,318	81.318
EE.54			3,318,645	0	3,597,412	-47,188	-1.0	3,550,224	3,550.224
EE.55			546,451	0	592,341	-7,776	-1.0	584,565	584.565
EE.57			30,783	0	33,369	-570	-2.0	32,799	32.799
EE.59			11,515	0	12,458	0	0.0	12,458	12.458
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			8	0	8	0	0.0	8	0.008
EE.63			873,252	0	926,541	-12,162	-1.0	914,379	914.379
EE.64			91,713	0	99,429	-1,301	-1.0	98,128	98.128
EE.65			41,061	0	44,503	-720	-2.0	43,783	43.783
EE.66			696,613	0	755,130	-9,926	-1.0	745,204	745.204
EE.67			17,392	0	18,868	0	0.0	18,868	18.868
EE.68			1,166	0	1,166	0	0.0	1,166	1.166
EE.69			797	0	797	0	0.0	797	0.797
EE.70			107,880	0	116,958	-1,477	-1.0	115,481	115.481
EE.71			51,969	0	56,344	-722	-1.0	55,622	55.622
EE.72			563,857	0	611,215	-8,032	-1.0	603,183	603.183
EE.73			46,610	0	50,515	-720	-1.0	49,795	49.795
EE.76			18,953	0	20,596	-8	0.0	20,588	20.588
EE.78			45,751	0	49,603	-720	-1.0	48,883	48.883
EE.79			307,249	0	333,058	-4,351	-1.0	328,707	328.707
EE.80			20,498	0	22,199	-128	-1.0	22,071	22.071
EE.81			55,615	0	60,271	-756	-1.0	59,515	59.515
EE.82			1,186,060	0	1,273,464	-16,713	-1.0	1,256,751	1,256.751
EE.83			2,702,185	0	2,829,451	-85,398	-3.0	2,744,053	2,744.053
EE.85			111,007	0	120,340	-1,584	-1.0	118,756	118.756
EE.88			131,465	0	142,526	-1,920	-1.0	140,606	140.606
EE.89			191,536	0	207,613	-2,714	-1.0	204,899	204.899
EE.90			143,191	0	155,223	-2,015	-1.0	153,208	153.208
EE.91			2,707	0	2,707	0	0.0	2,707	2.707
EE.92			72,537	0	78,622	-1,022	-1.0	77,600	77.600
EE.93			1,340	0	1,340	0	0.0	1,340	1.340
EE.95			5,769	0	6,481	0	0.0	6,481	6.481
EE.96			27,239	0	29,559	-426	-1.0	29,133	29.133
EE.97			171,281	0	185,675	-2,467	-1.0	183,208	183.208
EE.100			129,463	0	140,341	-1,850	-1.0	138,491	138.491
EE.103			38,977	0	42,247	-715	-2.0	41,532	41.532
EE.104			102,087	0	110,658	-1,456	-1.0	109,202	109.202
EE.105			26,734	0	29,000	-418	-1.0	28,582	28.582
EE.106			3,261,454	0	3,477,649	-45,597	-1.0	3,432,052	3,432.052
EE.107			34,017	0	36,876	-668	-2.0	36,208	36.208
EE.108			10,102	0	10,914	0	0.0	10,914	10.914
EE.109			28,355	0	30,781	-456	-2.0	30,325	30.325
EE.110			2,392	0	2,392	0	0.0	2,392	2.392
EE.111			5,103	0	5,677	0	0.0	5,677	5.677
E.1			0	0	9,144,759	0	0.0	9,144,759	9,144.759
E.3			0	0	1,790,450	0	0.0	1,790,450	1,790.450
		Zone Total	143,797,818	305,813	164,824,026	-2,840,822		161,983,204	161,983.207

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Apr-16	52,023,308	1,695,305

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,063,371	1,400,499	14,840,268	691,025	4.0	15,531,293	15,531.288
FF.2			390,566	0	423,384	-5,547	-1.0	417,837	417.837
FF.3			153,224	0	166,093	-2,165	-1.0	163,928	163.928
FF.5			1,429,309	0	1,525,941	-20,007	-1.0	1,505,934	1,505.934
FF.6			95,134	0	103,116	-1,386	-1.0	101,730	101.730
FF.8			2,442	0	2,442	0	0.0	2,442	2.442
FF.10			27,788	0	30,164	-456	-2.0	29,708	29.708
FF.12			15,343	0	16,651	0	0.0	16,651	16.651
FF.13			1,032,257	0	1,112,454	-14,589	-1.0	1,097,865	1,097.865
FF.14			34,433	0	37,318	-682	-2.0	36,636	36.636
FF.15			813,286	0	879,886	-11,533	-1.0	868,353	868.353
FF.16			1,452,234	0	1,574,214	-20,634	-1.0	1,553,580	1,553.580
FF.17			142,614	0	154,592	-2,001	-1.0	152,591	152.591
FF.18			105,344	0	114,189	-1,458	-1.0	112,731	112.731
FF.19			1,141	0	1,141	0	0.0	1,141	1.141
FF.20			595,008	0	643,121	-8,441	-1.0	634,680	634.680
FF.21			16,850	0	18,347	0	0.0	18,347	18.347
FF.22			537,894	0	583,070	-7,641	-1.0	575,429	575.429
FF.23			124,592	0	135,048	-1,763	-1.0	133,285	133.285
FF.24			1,999,280	0	2,121,233	-27,814	-1.0	2,093,419	2,093.419
FF.25			38,885	0	42,164	-720	-2.0	41,444	41.444
FF.26			70,595	0	76,520	-998	-1.0	75,522	75.522
FF.29			164,815	0	178,654	-2,413	-1.0	176,241	176.241
FF.30			274,736	0	297,809	-3,894	-1.0	293,915	293.915
FF.31			60,807	0	65,908	-754	-1.0	65,154	65.154
FF.32			43,118	0	46,501	-720	-2.0	45,781	45.781
FF.33			7,593	0	8,313	0	0.0	8,313	8.313
FF.34			8,966	0	9,698	0	0.0	9,698	9.698
FF.35			61,445	0	66,610	-738	-1.0	65,872	65.872
FF.36			126,149	0	136,746	-1,802	-1.0	134,944	134.944
FF.38			2,150	0	2,342	0	0.0	2,342	2.342
FF.40			1,058,515	0	1,147,432	-15,054	-1.0	1,132,378	1,132.378
FF.41			81,222	0	88,020	-1,205	-1.0	86,815	86.815
FF.42			8,545	0	9,265	0	0.0	9,265	9.265
FF.43			5,109	0	5,798	0	0.0	5,798	5.798
FF.44			0	0	0	0	0.0	0	0.000
FF.45			108	0	113	0	0.0	113	0.113
FF.46			23	0	24	0	0.0	24	0.024
FF.47			18,516	0	20,214	0	0.0	20,214	20.214
FF.48			6	0	6	0	0.0	6	0.006
FF.49			9	0	9	0	0.0	9	0.009
FF.50			0	0	0	0	0.0	0	0.000
FF.51			32,308	0	35,022	-624	-2.0	34,398	34.398
FF.52			144,940	0	147,979	-1,896	-1.0	146,083	146.083
FF.53			14,164	0	15,382	0	0.0	15,382	15.382
FF.54			373,550	0	404,230	-5,315	-1.0	398,915	398.915
FF.55			16,469	0	17,864	0	0.0	17,864	17.864
FF.56			1,747	0	1,747	0	0.0	1,747	1.747
FF.58			58,397	0	63,297	-720	-1.0	62,577	62.577
FF.59			24,887	0	26,979	-336	-1.0	26,643	26.643
FF.60			15,732	0	17,122	0	0.0	17,122	17.122
FF.61			20,061	0	21,787	-52	0.0	21,735	21.735
FF.64			5,698	0	6,402	0	0.0	6,402	6.402
FF.65			36,801	0	39,896	-708	-2.0	39,188	39.188
FF.66			21,579	0	23,454	-65	0.0	23,389	23.389
FF.67			1,425	0	1,425	0	0.0	1,425	1.425
FF.68			806,039	0	847,771	40,862	5.0	888,633	888.633
FF.69			132,030	0	143,121	6,656	4.0	149,777	149.777
FF.71			26,029	0	28,212	-371	-1.0	27,841	27.841
FF.74			5,639	0	6,334	0	0.0	6,334	6.334
FF.75			3,884	0	4,223	0	0.0	4,223	4.223
FF.76			63,072	0	68,374	-815	-1.0	67,559	67.559
FF.77			3,571	0	3,785	0	0.0	3,785	3.785
FF.78			16,988	0	18,446	0	0.0	18,446	18.446
FF.79			544	0	544	0	0.0	544	0.544
FF.81			2,255	0	2,255	0	0.0	2,255	2.255
FF.82			9,425	0	10,160	0	0.0	10,160	10.160
FF.83			80,903	0	87,681	-1,145	-1.0	86,536	86.536
FF.95			115,983	0	125,693	-1,645	-1.0	124,048	124.048
FF.86			736	0	736	0	0.0	736	0.736
FF.87			27,204	0	29,517	-425	-1.0	29,092	29.092
FF.88			1,289	0	1,289	0	0.0	1,289	1.289
FF.89			783,375	0	849,189	-11,136	-1.0	838,053	838.053
FF.90			15,017	0	16,305	0	0.0	16,305	16.305
FF.91			5,015	0	5,636	0	0.0	5,636	5.636
FF.92			41,381	0	44,862	-720	-2.0	44,142	44.142
FF.93			5,125	0	5,737	0	0.0	5,737	5.737
F.1			20,200,230	0	20,520,729	1,137,155	5.0	21,657,884	21,657.884
		Zone Total	49,176,914	1,400,499	50,328,003	1,695,310		52,023,313	52,023.308
		Grand Total	2,621,980,148	131,704,910	2,792,104,625	-5,299,171		2,786,805,454	2,786,805

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	May-16	938,614,767	11,736,729

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			219,167,926	103,115	235,590,385	7,994,897	3.0	243,585,282	243,585.293
AA.2			1,869,068	0	2,026,073	-28,310	-1.0	1,997,763	1,997.763
AA.3			1,357,756	0	1,471,801	-20,554	-1.0	1,451,247	1,451.247
AA.5			21,317,265	0	22,567,382	-315,460	-1.0	22,251,922	22,251.922
AA.6			1,212,119	0	1,304,673	-18,247	-1.0	1,286,426	1,286.426
AA.8			8,221,588	0	8,847,032	-123,670	-1.0	8,723,362	8,723.362
AA.10			1,196,526	0	1,297,040	-18,133	-1.0	1,278,907	1,278.907
AA.11			4,234,718	0	4,542,546	-63,504	-1.0	4,479,042	4,479.042
AA.12			15,760,623	0	16,678,900	-233,147	-1.0	16,445,753	16,445.753
AA.13			15,048,524	0	15,480,556	-216,380	-1.0	15,264,176	15,264.176
AA.14			3,698,358	0	3,872,200	-54,114	-1.0	3,818,086	3,818.086
AA.16			969,929	0	990,312	35,915	3.0	1,026,227	1,026.227
AA.17			3,231,805	0	3,438,886	-48,064	-1.0	3,390,822	3,390.822
AA.18			2,601,668	0	2,812,972	-39,319	-1.0	2,773,653	2,773.653
AA.19			3,627,481	0	3,908,313	-54,625	-1.0	3,853,688	3,853.688
AA.20			994,601	0	1,078,163	-15,076	-1.0	1,063,087	1,063.087
AA.21			7,038,136	0	7,409,789	-103,558	-1.0	7,306,231	7,306.231
AA.22			66,721,661	0	70,426,890	-984,423	-1.0	69,442,467	69,442.467
AA.23			11,198,644	0	11,998,837	-167,719	-1.0	11,831,118	11,831.118
AA.24			4,260,638	0	4,593,244	-64,218	-1.0	4,529,026	4,529.026
AA.25			3,264,617	0	3,333,179	-46,596	-1.0	3,286,583	3,286.583
AA.26			3,409,453	0	3,672,060	-51,323	-1.0	3,620,737	3,620.737
AA.27			108,469	0	117,576	-1,667	-1.0	115,909	115.909
AA.28			4,656,774	0	4,899,335	-68,480	-1.0	4,830,855	4,830.855
AA.29			37,042,701	0	39,445,793	-551,366	-1.0	38,894,427	38,894.427
AA.30			10,917,804	0	11,794,337	-164,858	-1.0	11,629,479	11,629.479
AA.31			4,084,170	0	4,426,452	-61,868	-1.0	4,364,584	4,364.584
AA.32			3,668,027	0	3,956,482	-55,291	-1.0	3,901,191	3,901.191
AA.122			178,056,663	0	182,422,678	6,262,910	3.0	188,685,588	188,685.588
AA.121			66,149,170	0	67,884,611	2,054,885	3.0	69,939,496	69,939.496
AA.36			155,036	0	162,313	-2,236	-1.0	160,077	160.077
AA.37			221,658	0	232,089	-3,239	-1.0	228,850	228.850
AA.38			15,626	0	16,191	0	0.0	16,191	16.191
AA.39			801,334	0	839,005	-11,721	-1.0	827,284	827.284
AA.40			416,712	0	436,346	-6,059	-1.0	430,287	430.287
AA.41			23,650	0	24,815	-218	-1.0	24,597	24.597
AA.42			290,304	0	303,980	-4,235	-1.0	299,745	299.745
AA.43			399,936	0	408,401	-5,728	-1.0	402,673	402.673
AA.44			1,293,748	0	1,372,876	-19,192	-1.0	1,353,684	1,353.684
AA.45			1,143,296	0	1,207,641	42,622	3.0	1,250,263	1,250.263
AA.46			90,289	0	92,179	-1,241	-1.0	90,938	90.938
AA.47			703,751	0	746,683	-10,381	-1.0	736,302	736.302
AA.48			1,826,745	0	1,917,882	-26,802	-1.0	1,891,080	1,891.080
AA.49			1,615,809	0	1,692,130	-23,661	-1.0	1,668,469	1,668.469
AA.50			1,581,753	0	1,681,232	-23,482	-1.0	1,657,750	1,657.750
AA.52			15,050,935	0	16,276,261	-227,510	-1.0	16,048,751	16,048.751
AA.53			463,625	0	502,558	-7,034	-1.0	495,524	495.524
AA.56			2,527,758	0	2,739,828	-38,291	-1.0	2,701,537	2,701.537
AA.57			2,843,769	0	3,082,637	-43,100	-1.0	3,039,537	3,039.537
AA.58			367,076	0	397,625	-5,546	-1.0	392,079	392.079
AA.59			4,305,149	0	4,614,181	-64,526	-1.0	4,549,655	4,549.655
AA.60			69,339	0	75,147	-1,026	-1.0	74,121	74.121
AA.61			1,962,854	0	2,097,128	-29,297	-1.0	2,067,831	2,067.831
AA.62			75,732	0	82,067	-1,154	-1.0	80,913	80.913
AA.63			149,978	0	160,868	-2,240	-1.0	158,628	158.628
AA.64			264,253	0	283,718	-3,941	-1.0	279,777	279.777
AA.65			462,717	0	495,009	-6,923	-1.0	488,086	488.086
AA.66			981,364	0	1,058,964	-14,793	-1.0	1,044,171	1,044.171
AA.67			864,514	0	927,629	-12,969	-1.0	914,660	914.660
AA.68			958,965	0	1,038,160	-14,492	-1.0	1,023,668	1,023.668
AA.69			3,689,248	0	3,999,139	-55,903	-1.0	3,943,236	3,943.236
AA.70			30,742	0	33,305	-693	-2.0	32,612	32.612
AA.72			456,702	0	495,063	-6,909	-1.0	488,154	488.154
AA.74			8,742,878	0	9,476,285	-132,469	-1.0	9,343,816	9,343.816
AA.75			23,218	0	24,314	-370	-2.0	23,944	23.944
AA.76			2,598,134	0	2,816,380	-39,365	-1.0	2,777,015	2,777.015
AA.78			1,089,636	0	1,181,153	-16,517	-1.0	1,164,636	1,164.636
AA.80			342,576	0	369,671	-5,135	-1.0	364,536	364.536
AA.81			37,536	0	39,262	-744	-2.0	38,518	38.518
AA.82			237,375	0	257,314	-3,611	-1.0	253,703	253.703
AA.83			77,127	0	83,579	-1,155	-1.0	82,424	82.424
AA.84			59,399	0	60,863	-733	-1.0	60,130	60.130
AA.85			2,219,693	0	2,405,881	-33,638	-1.0	2,372,243	2,372.243
AA.86			10,496	0	11,348	0	0.0	11,348	11.348
AA.87			4,066	0	4,418	0	0.0	4,418	4.418
AA.88			462	0	462	0	0.0	462	0.462
AA.89			122,410	0	132,704	-1,883	-1.0	130,821	130.821
AA.90			128,572	0	139,359	-1,936	-1.0	137,423	137.423
AA.91			10,162,906	0	10,952,425	-153,100	-1.0	10,799,325	10,799.325
AA.92			121,779	0	132,014	-1,847	-1.0	130,167	130.167
AA.95			55,795	0	60,488	-776	-1.0	59,712	59.712
AA.97			158,290	0	171,575	-2,360	-1.0	169,215	169.215
AA.98			146,879	0	159,201	-2,158	-1.0	157,043	157.043
AA.99			126,932	0	137,622	-1,934	-1.0	135,688	135.688
AA.100			280,239	0	303,797	-4,219	-1.0	299,578	299.578
AA.101			12,156,608	0	13,082,664	-182,866	-1.0	12,899,798	12,899.798
AA.102			9,471,083	0	9,921,806	309,876	3.0	10,231,682	10,231.682
AA.104			199,181	0	215,911	-3,032	-1.0	212,879	212.879
AA.106			189,562	0	193,540	-2,833	-1.0	190,707	190.707
AA.108			480,686	0	521,080	-7,269	-1.0	513,811	513.811
AA.109			82,974	0	89,940	-1,245	-1.0	88,695	88.695
AA.110			445,385	0	482,798	-6,764	-1.0	476,034	476.034
AA.111			5,363	0	6,003	0	0.0	6,003	6.003
AA.112			207,067	0	224,444	-3,138	-1.0	221,306	221.306
AA.113			8,070	0	8,814	0	0.0	8,814	8.814
AA.115			32,208	0	34,955	-646	-2.0	34,309	34.309
AA.116			45,096	0	48,931	-744	-2.0	48,187	48.187
AA.117			482,964	0	523,546	-7,313	-1.0	516,233	516.233
AA.120			3,828,440	0	4,056,334	-56,719	-1.0	3,999,615	3,999.615
AA.123			54,544	0	59,119	-764	-1.0	58,355	58.355
AA.124			286,140	0	310,181	-4,307	-1.0	305,874	305.874
AA.125			37,672	0	40,845	-743	-2.0	40,102	40.102
AA.126			7,222,196	0	7,690,802	-107,498	-1.0	7,583,304	7,583.304
AA.127			218,050	0	236,358	-3,277	-1.0	233,081	233.081
AA.128			15,998	0	17,340	0	0.0	17,340	17.340
AA.129			51,927	0	56,273	-754	-1.0	55,519	55.519
AA.130			6,609	0	7,353	0	0.0	7,353	7.353
AA.131			47,876	0	51,870	-744	-1.0	51,126	51.126
A.1			2,017,881	0	2,074,945	71,923	3.0	2,146,868	2,146.868
A.2			0	0	18,486,980	0	0.0	18,486,980	18,486.980
A.3			0	0	1,319,771	0	0.0	1,319,771	1,319.771
A.4			0	0	28,572,261	0	0.0	28,572,261	28,572.261
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	17,700,960	0	0.0	17,700,960	17,700.960
A.7			0	0	68,873	0	0.0	68,873	68.873
A.8			0	0	71,679	2,808	4.0	74,487	74.487
		Zone Total	815,531,227	103,115	926,878,038	11,736,718		938,614,756	938,614.767

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	May-16	553,403,437	7,153,254

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			210,317,633	6,593,962	219,081,304	8,403,114	4.0	227,484,418	227,484.434
BB.2			2,969,068	0	3,218,481	-44,970	-1.0	3,173,511	3,173.511
BB.3			681,666	0	725,269	-10,148	-1.0	715,121	715.121
BB.4			1,700,133	0	1,842,938	-25,768	-1.0	1,817,170	1,817.170
BB.6			14,588,255	0	15,750,671	-220,150	-1.0	15,530,521	15,530.521
BB.7			1,754,046	0	1,901,374	-26,583	-1.0	1,874,791	1,874.791
BB.9			758,011	0	818,376	-11,436	-1.0	806,940	806.940
BB.11			915,212	0	992,082	-13,875	-1.0	978,207	978.207
BB.13			407,739	0	441,989	-6,166	-1.0	435,823	435.823
BB.14			269,110	0	291,716	-4,076	-1.0	287,640	287.640
BB.15			624,601	0	658,489	-9,201	-1.0	649,288	649.288
BB.16			38,382,518	0	41,014,552	-573,303	-1.0	40,441,249	40,441.249
BB.17			10,680,475	0	11,353,324	-158,700	-1.0	11,194,624	11,194.624
BB.18			10,801,792	0	11,219,018	-156,823	-1.0	11,062,195	11,062.195
BB.19			1,440,158	0	1,538,442	-21,509	-1.0	1,516,933	1,516.933
BB.20			9,230	0	9,977	0	0.0	9,977	9.977
BB.21			13,812,653	0	14,471,850	-202,273	-1.0	14,269,577	14,269.577
BB.22			24,851,639	0	26,437,530	-369,547	-1.0	26,067,983	26,067.983
BB.23			1,939,795	0	2,101,067	-29,375	-1.0	2,071,692	2,071.692
BB.24			2,794,503	0	3,028,980	-42,338	-1.0	2,986,642	2,986.642
BB.25			2,428,608	0	2,632,610	-36,799	-1.0	2,595,811	2,595.811
BB.29			923,712	0	943,086	-13,175	-1.0	929,911	929.911
BB.30			632,544	0	645,891	-8,996	-1.0	636,895	636.895
BB.31			3,615	0	3,615	0	0.0	3,615	3.615
BB.32			62,928	0	64,447	-972	-2.0	63,475	63.475
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,656,036	0	1,690,901	-23,563	-1.0	1,667,338	1,667.338
BB.35			0	0	0	0	0.0	0	0.000
BB.36			4,231,251	0	4,320,114	-60,400	-1.0	4,259,714	4,259.714
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,294,172	0	1,379,010	-19,291	-1.0	1,359,719	1,359.719
BB.39			1,295,126	0	1,374,123	-19,204	-1.0	1,354,919	1,354.919
BB.41			1,612,189	0	1,747,620	-24,428	-1.0	1,723,192	1,723.192
BB.42			349,637	0	379,000	-5,284	-1.0	373,716	373.716
BB.45			1,968,376	0	2,133,735	-29,826	-1.0	2,103,909	2,103.909
BB.46			2,920,482	0	3,165,800	-44,241	-1.0	3,121,559	3,121.559
BB.47			497,268	0	539,020	-7,537	-1.0	531,483	531.483
BB.48			9,175,456	0	9,892,439	-138,267	-1.0	9,754,172	9,754.172
BB.49			41,382	0	44,847	-744	-2.0	44,103	44.103
BB.50			97,250	0	105,425	-1,447	-1.0	103,978	103.978
BB.51			568,446	0	616,198	-8,606	-1.0	607,592	607.592
BB.52			3,164,922	0	3,430,780	-47,948	-1.0	3,382,832	3,382.832
BB.53			34,929	0	37,866	-744	-2.0	37,122	37.122
BB.54			534,855	0	579,800	-8,109	-1.0	571,691	571.691
BB.56			1,488	0	1,488	0	0.0	1,488	1.488
BB.57			10,325	0	11,044	0	0.0	11,044	11.044
BB.58			6,773,822	0	7,342,454	-102,644	-1.0	7,239,810	7,239.810
BB.59			1,205,972	0	1,307,262	-18,267	-1.0	1,288,995	1,288.995
BB.61			544,861	0	590,628	-8,261	-1.0	582,367	582.367
BB.63			53,243	0	57,709	-854	-2.0	56,855	56.855
BB.64			25	0	25	0	0.0	25	0.025
BB.65			791	0	791	0	0.0	791	0.791
BB.66			33,700	0	35,764	-536	-2.0	35,228	35.228
BB.67			3,421	0	3,599	-81	-2.0	3,518	3.518
BB.68			5,292	0	5,542	-77	-1.0	5,465	5.465
BB.69			31,764	0	33,245	-449	-1.0	32,796	32.796
BB.70			0	0	0	0	0.0	0	0.000
BB.71			4,091,069	0	4,176,988	-58,373	-1.0	4,118,615	4,118.615
BB.72			216,422	0	234,596	-3,247	-1.0	231,349	231.349
BB.73			160,393	0	173,872	-2,395	-1.0	171,477	171.477
BB.74			411,494	0	420,055	-5,959	-1.0	414,096	414.096
BB.75			1,650,230	0	1,788,352	-24,996	-1.0	1,763,356	1,763.356
BB.76			75,559	0	81,894	-1,130	-1.0	80,764	80.764
BB.77			75,707	0	82,050	-1,132	-1.0	80,918	80.918
BB.78			2,673	0	2,673	0	0.0	2,673	2.673
BB.79			1,158,839	0	1,256,186	-17,553	-1.0	1,238,633	1,238.633
BB.80			138,535	0	150,173	-2,109	-1.0	148,064	148.064
BB.81			124,927	0	135,420	-1,888	-1.0	133,532	133.532
BB.82			79,183	0	85,810	-1,186	-1.0	84,624	84.624
BB.85			18,720	0	20,355	-57	0.0	20,298	20.298
BB.87			165,326	0	179,210	-2,525	-1.0	176,685	176.685
BB.88			1,453,213	0	1,575,282	-21,972	-1.0	1,553,310	1,553.310
BB.89			302,439	0	327,836	-4,597	-1.0	323,239	323.239
BB.90			742,210	0	804,562	-11,239	-1.0	793,323	793.323
BB.92			134,494	0	145,804	-2,030	-1.0	143,774	143.774
BB.93			10,504,056	0	11,010,656	326,577	3.0	11,337,233	11,337.233
BB.95			205,564	0	222,846	-3,103	-1.0	219,743	219.743
BB.98			168,343	0	182,481	-2,578	-1.0	179,903	179.903
BB.99			177,458	0	192,354	-2,708	-1.0	189,646	189.646
BB.100			295,544	0	320,391	-4,476	-1.0	315,915	315.915
BB.101			58,143	0	63,019	-852	-1.0	62,167	62.167
BB.102			71,072	0	77,022	-1,062	-1.0	75,960	75.960
BB.103			58,979	0	63,917	-829	-1.0	63,088	63.088
BB.105			46,697	0	50,633	-744	-1.0	49,889	49.889
BB.106			57,237	0	62,055	-802	-1.0	61,253	61.253
BB.107			271,150	0	293,917	-4,098	-1.0	289,819	289.819
BB.110			1,501,683	0	1,627,490	-22,755	-1.0	1,604,735	1,604.735
BB.111			29,965	0	32,474	-584	-2.0	31,890	31.890
BB.112			136,502	0	147,962	-2,075	-1.0	145,887	145.887
BB.113			120,054	0	130,147	-1,826	-1.0	128,321	128.321
BB.114			240,959	0	246,003	-3,445	-1.0	242,558	242.558
BB.115			35,010,558	0	37,503,561	-524,224	-1.0	36,979,337	36,979.337
BB.116			411,120	0	445,668	-6,228	-1.0	439,440	439.440
BB.117			35,858	0	38,891	-702	-2.0	38,189	38.189
BB.118			25,565	0	27,648	-485	-2.0	27,163	27.163
BB.119			6,130	0	6,867	0	0.0	6,867	6.867
BB.121			25,563	0	27,702	-419	-2.0	27,283	27.283
B.1			44,987,640	0	45,442,056	1,726,921	4.0	47,168,977	47,168.977
B.2			0	0	34,113,175	0	0.0	34,113,175	34,113.175
B.3			0	0	266,823	0	0.0	266,823	266.823
		Zone Total	487,303,398	6,593,962	546,250,183	7,153,238		553,403,421	553,403.437

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	May-16	325,650,759	16,791,206

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			126,493,729	42,095,698	93,362,940	16,140,505	15.0	109,503,445	109,503.449
CC.2			2,891,418	0	3,134,292	-43,809	-1.0	3,090,483	3,090.483
CC.3			51,793	0	56,139	-753	-1.0	55,386	55.386
CC.4			1,268,224	0	1,374,764	-19,231	-1.0	1,355,533	1,355.533
CC.6			17,774,324	0	18,959,197	-265,013	-1.0	18,694,184	18,694.184
CC.7			456,429	0	494,778	-6,944	-1.0	487,834	487.834
CC.9			152,732	0	164,450	-2,279	-1.0	162,171	162.171
CC.11			645,425	0	699,631	-9,764	-1.0	689,867	689.867
CC.13			120,780	0	130,906	-1,895	-1.0	129,011	129.011
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,932,944	0	4,260,042	-59,553	-1.0	4,200,489	4,200.489
CC.16			235,714	0	255,507	-3,569	-1.0	251,938	251.938
CC.17			44,053,344	0	46,388,795	-648,437	-1.0	45,740,358	45,740.358
CC.18			3,970,594	0	4,297,801	-60,079	-1.0	4,237,722	4,237.722
CC.19			1,711,534	0	1,855,288	-25,926	-1.0	1,829,362	1,829.362
CC.20			2,055,891	0	2,184,263	-30,529	-1.0	2,153,734	2,153.734
CC.21			12,043	0	13,048	0	0.0	13,048	13.048
CC.22			3,762,982	0	3,981,147	-55,660	-1.0	3,925,487	3,925.487
CC.23			12,580,439	0	13,359,386	-186,738	-1.0	13,172,648	13,172.648
CC.24			974,187	0	1,055,294	-14,739	-1.0	1,040,555	1,040.555
CC.25			2,923,569	0	3,167,413	-44,288	-1.0	3,123,125	3,123.125
CC.26			3,087,441	0	3,307,039	-46,236	-1.0	3,260,803	3,260.803
CC.30			71,808	0	73,304	-837	-1.0	72,467	72.467
CC.31			120,143	0	122,614	-1,575	-1.0	121,039	121.039
CC.32			6,171,962	0	6,564,117	-91,747	-1.0	6,472,370	6,472.370
CC.33			5,021	0	5,501	0	0.0	5,501	5.501
CC.35			216,707	0	234,916	-3,271	-1.0	231,645	231.645
CC.36			272,084	0	294,946	-4,088	-1.0	290,858	290.858
CC.37			290,210	0	296,303	-4,129	-1.0	292,174	292.174
CC.40			1,705,243	0	1,848,476	-25,845	-1.0	1,822,631	1,822.631
CC.41			3,976,760	0	4,310,800	-60,252	-1.0	4,250,548	4,250.548
CC.42			443,119	0	480,349	-6,733	-1.0	473,616	473.616
CC.43			6,064,236	0	6,544,506	-91,483	-1.0	6,453,023	6,453.023
CC.44			42,714	0	46,299	-744	-2.0	45,555	45.555
CC.45			57,087	0	61,901	-798	-1.0	61,103	61.103
CC.46			137,419	0	140,308	-2,064	-1.0	138,244	138.244
CC.47			484,967	0	525,709	-7,347	-1.0	518,362	518.362
CC.48			3,066,000	0	3,323,536	-46,469	-1.0	3,277,067	3,277.067
CC.50			366,180	0	396,936	-5,559	-1.0	391,377	391.377
CC.52			9,582,863	0	10,387,571	-145,193	-1.0	10,242,378	10,242.378
CC.96			1,043,084	0	1,130,702	-15,811	-1.0	1,114,891	1,114.891
CC.54			177,926	0	192,867	-2,718	-1.0	190,149	190.149
CC.57			19	0	20	0	0.0	20	0.020
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			7	0	7	0	0.0	7	0.007
CC.61			20	0	21	0	0.0	21	0.021
CC.62			4,228	0	4,462	0	0.0	4,462	4.462
CC.63			15	0	16	0	0.0	16	0.016
CC.64			8	0	8	0	0.0	8	0.008
CC.65			0	0	0	0	0.0	0	0.000
CC.66			65	0	68	0	0.0	68	0.068
CC.67			35	0	37	0	0.0	37	0.037
CC.68			1,173	0	1,176	0	0.0	1,176	1.176
CC.69			0	0	0	0	0.0	0	0.000
CC.70			3	0	3	0	0.0	3	0.003
CC.71			5,946	0	6,473	-165	-3.0	6,308	6.308
CC.72			0	0	0	0	0.0	0	0.000
CC.73			5	0	5	0	0.0	5	0.005
CC.74			0	0	0	0	0.0	0	0.000
CC.75			236	0	240	-2	-1.0	238	0.238
CC.76			83	0	85	-1	-1.0	84	0.084
CC.77			5	0	5	0	0.0	5	0.005
CC.78			38	0	38	0	0.0	38	0.038
CC.79			1,368	0	1,368	0	0.0	1,368	1.368
CC.80			1,385	0	1,385	0	0.0	1,385	1.385
CC.81			4,425	0	4,580	0	0.0	4,580	4.580
CC.82			9	0	9	0	0.0	9	0.009
CC.83			566	0	566	0	0.0	566	0.566
CC.84			0	0	0	0	0.0	0	0.000
CC.85			547	0	578	0	0.0	578	0.578
CC.86			316	0	325	0	0.0	325	0.325
CC.87			27	0	27	0	0.0	27	0.027
CC.88			28	0	28	0	0.0	28	0.028
CC.89			26	0	26	0	0.0	26	0.026
CC.90			26	0	26	0	0.0	26	0.026
CC.91			15	0	15	0	0.0	15	0.015
CC.92			13	0	13	0	0.0	13	0.013
CC.93			0	0	0	0	0.0	0	0.000
CC.145			665,203	0	721,083	-10,054	-1.0	711,029	711.029
CC.94			169,538	0	183,780	-2,557	-1.0	181,223	181.223
CC.95			114,239	0	123,832	-1,770	-1.0	122,062	122.062
CC.97			2,117,371	0	2,294,650	-32,067	-1.0	2,262,583	2,262.583
CC.98			107,481	0	116,486	-1,682	-1.0	114,804	114.804
CC.99			105,099	0	113,921	-1,632	-1.0	112,289	112.289
CC.100			5,894	0	6,585	0	0.0	6,585	6.585
CC.101			1,082,780	0	1,173,742	-16,400	-1.0	1,157,342	1,157.342
CC.102			83,446	0	90,438	-1,269	-1.0	89,169	89.169
CC.103			106,869	0	115,859	-1,696	-1.0	114,163	114.163
CC.104			153,198	0	166,066	-2,307	-1.0	163,759	163.759
CC.107			30,831	0	33,434	-605	-2.0	32,829	32.829
CC.109			253,149	0	274,407	-3,844	-1.0	270,563	270.563
CC.110			431,796	0	468,068	-6,530	-1.0	461,538	461.538
CC.111			74,807	0	81,079	-1,127	-1.0	79,952	79.952
CC.112			29,700	0	30,322	-421	-1.0	29,901	29.901
CC.113			114,991	0	124,645	-1,769	-1.0	122,876	122.876
CC.114			647,592	0	701,991	-9,821	-1.0	692,170	692.170
CC.115			36,810	0	39,920	-743	-2.0	39,177	39.177
CC.116			12,869,893	0	13,442,494	2,234,526	14.0	15,677,020	15,677.020
CC.118			266,199	0	288,554	-4,022	-1.0	284,532	284.532
CC.121			99,554	0	107,931	-1,459	-1.0	106,472	106.472
CC.122			62,208	0	67,411	-899	-1.0	66,512	66.512
CC.123			347,575	0	376,782	-5,256	-1.0	371,526	371.526
CC.124			106,098	0	115,016	-1,558	-1.0	113,458	113.458
CC.125			108,964	0	118,126	-1,695	-1.0	116,431	116.431
CC.126			37,965	0	41,153	-744	-2.0	40,409	40.409
CC.128			22,031	0	23,885	-247	-1.0	23,638	23.638
CC.129			74,650	0	80,899	-1,109	-1.0	79,790	79.790
CC.130			303,035	0	328,484	-4,609	-1.0	323,875	323.875
CC.133			754,916	0	817,085	-11,411	-1.0	805,674	805.674
CC.134			26,109	0	28,328	-468	-2.0	27,860	27.860
CC.135			152,127	0	164,900	-2,298	-1.0	162,602	162.602
CC.136			109,641	0	118,865	-1,692	-1.0	117,173	117.173
CC.137			14,729,643	0	15,817,673	-221,110	-1.0	15,596,563	15,596.563
CC.138			112,430	0	121,861	-1,743	-1.0	120,118	120.118
CC.139			49,853	0	54,029	-746	-1.0	53,283	53.283
CC.140			24,117	0	26,145	-387	-2.0	25,758	25.758
CC.141			11,845	0	12,833	0	0.0	12,833	12.833
CC.142			101,812	0	104,071	-1,494	-1.0	102,577	102.577
CC.143			72,260	0	73,777	-779	-1.0	72,998	72.998
CC.144			67,053	0	72,703	-978	-1.0	71,725	71.725
C.1			4,480,326	0	4,525,576	830,385	16.0	5,355,961	5,355.961
C.2			0	0	9,486,545	0	0.0	9,486,545	9,486.545
C.3			0	0	465,045	0	0.0	465,045	465.045
C.4			422,964	0	443,052	82,267	16.0	525,319	525.319
C.5			0	0	0	0	0.0	0	0.000
C.6			0	0	8,365,140	0	0.0	8,365,140	8,365.140
C.7			0	0	136,660	0	0.0	136,660	136.660
C.8			6,531,661	0	6,668,831	-93,210	-1.0	6,575,621	6,575.621
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	311,747,429	42,095,698	308,859,553	16,791,202		325,650,755	325,650.759

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	May-16	881,636,101	13,276,666

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			304,740,172	42,091,282	285,873,014	17,908,668	6.0	303,781,682	303,781.702
DD.2			5,215,929	0	5,653,940	-79,021	-1.0	5,574,919	5,574.919
DD.3			104,453	0	113,227	-1,510	-1.0	111,717	111.717
DD.4			2,581,970	0	2,798,853	-39,123	-1.0	2,759,730	2,759.730
DD.6			34,722,466	0	36,942,922	-516,388	-1.0	36,426,534	36,426.534
DD.7			9,022,337	0	9,363,075	-130,870	-1.0	9,232,205	9,232.205
DD.9			1,329,197	0	1,418,521	-19,832	-1.0	1,398,689	1,398.689
DD.11			1,129,156	0	1,223,989	-17,108	-1.0	1,206,881	1,206.881
DD.13			8,288,123	0	8,462,165	458,234	5.0	8,920,399	8,920.399
DD.14			518,906	0	562,504	-7,860	-1.0	554,644	554.644
DD.15			73,369	0	79,534	-1,039	-1.0	78,495	78.495
DD.16			1,395,131	0	1,512,317	-21,143	-1.0	1,491,174	1,491.174
DD.17			75,188,849	0	79,811,125	-1,115,601	-1.0	78,695,524	78,695.524
DD.18			34,989,850	0	37,287,119	-521,205	-1.0	36,765,914	36,765.914
DD.19			9,950,591	0	10,444,441	-145,998	-1.0	10,298,443	10,298.443
DD.20			2,422,274	0	2,606,463	-36,435	-1.0	2,570,028	2,570.028
DD.21			40,156	0	43,526	-744	-2.0	42,782	42.782
DD.22			3,564,728	0	3,758,985	-52,535	-1.0	3,706,450	3,706.450
DD.23			24,965,712	0	26,822,224	-374,923	-1.0	26,447,301	26,447.301
DD.24			570,567	0	618,487	-8,649	-1.0	609,838	609.838
DD.25			7,945,094	0	8,586,886	-120,034	-1.0	8,466,852	8,466.852
DD.26			11,350,758	0	12,265,057	-171,453	-1.0	12,093,604	12,093.604
DD.29			141,090	0	144,064	-2,020	-1.0	142,044	142.044
DD.30			27,255,052	0	28,472,851	-397,996	-1.0	28,074,855	28,074.855
DD.31			2,884,577	0	3,061,802	-42,800	-1.0	3,019,002	3,019.002
DD.32			1,326,986	0	1,389,361	-19,419	-1.0	1,369,942	1,369.942
DD.34			455,112	0	493,340	-6,877	-1.0	486,463	486.463
DD.35			527,283	0	571,588	-7,981	-1.0	563,607	563.607
DD.38			6,643,634	0	7,201,400	-100,655	-1.0	7,100,745	7,100.745
DD.39			7,318,518	0	7,887,256	-110,240	-1.0	7,777,016	7,777.016
DD.40			1,474,321	0	1,598,162	-22,335	-1.0	1,575,827	1,575.827
DD.41			7,502,493	0	8,123,310	-113,537	-1.0	8,009,773	8,009.773
DD.42			116,880	0	119,333	-1,662	-1.0	117,671	117.671
DD.43			1,266,127	0	1,292,729	-18,075	-1.0	1,274,654	1,274.654
DD.44			77,294	0	83,767	-1,158	-1.0	82,609	82.609
DD.45			87,658	0	95,018	-1,313	-1.0	93,705	93.705
DD.46			1,565,928	0	1,697,460	-23,734	-1.0	1,673,726	1,673.726
DD.47			3,651,370	0	3,958,086	-55,321	-1.0	3,902,765	3,902.765
DD.48			117,194	0	127,051	-1,772	-1.0	125,279	125.279
DD.49			5,215,627	0	5,653,227	-79,025	-1.0	5,574,202	5,574.202
DD.51			17,791,303	0	19,285,767	-269,577	-1.0	19,016,190	19,016.190
DD.52			95,191	0	97,185	-1,353	-1.0	95,832	95.832
DD.53			3,319,546	0	3,589,502	-50,183	-1.0	3,539,319	3,539.319
DD.56			894,407	0	969,513	-13,548	-1.0	955,965	955.965
DD.57			167,431	0	181,494	-2,575	-1.0	178,919	178.919
DD.58			5,797	0	5,821	0	0.0	5,821	5.821
DD.59			1,415	0	1,415	0	0.0	1,415	1.415
DD.60			0	0	0	0	0.0	0	0.000
DD.61			0	0	0	0	0.0	0	0.000
DD.62			3,545	0	3,716	-51	-1.0	3,665	3.665
DD.63			458	0	458	0	0.0	458	0.458
DD.64			6,684	0	6,829	-2	0.0	6,827	6.827
DD.65			1	0	1	0	0.0	1	0.001
DD.66			0	0	0	0	0.0	0	0.000
DD.68			8,834	0	9,055	-126	-1.0	8,929	8.929
DD.69			3,338,872	0	3,427,442	-47,916	-1.0	3,379,526	3,379.526
DD.70			429,956	0	466,081	-6,501	-1.0	459,580	459.580
DD.71			279,720	0	285,596	-3,992	-1.0	281,604	281.604
DD.72			279,506	0	302,999	-4,229	-1.0	298,770	298.770
DD.73			2,427,247	0	2,478,220	-34,567	-1.0	2,443,653	2,443.653
DD.74			3,665,726	0	3,972,129	-55,530	-1.0	3,916,599	3,916.599
DD.75			291,049	0	314,978	-4,403	-1.0	310,575	310.575
DD.76			140,519	0	152,319	-2,131	-1.0	150,188	150.188
DD.77			11,077	0	11,980	0	0.0	11,980	11.980
DD.78			4,009,712	0	4,346,362	-60,757	-1.0	4,285,605	4,285.605
DD.79			208,153	0	225,634	-3,141	-1.0	222,493	222.493
DD.80			165,830	0	179,762	-2,567	-1.0	177,195	177.195
DD.81			143,712	0	146,706	-2,025	-1.0	144,681	144.681
DD.82			622,152	0	635,291	-8,704	-1.0	626,587	626.587
DD.83			224,568	0	229,479	-3,119	-1.0	226,360	226.360
DD.84			291,002	0	315,440	-4,366	-1.0	311,074	311.074
DD.87			92,572	0	100,335	-1,373	-1.0	98,962	98.962
DD.89			1,068,269	0	1,157,997	-16,198	-1.0	1,141,799	1,141.799
DD.90			842,743	0	913,534	-12,777	-1.0	900,757	900.757
DD.91			189,385	0	205,285	-2,876	-1.0	202,409	202.409
DD.92			709,429	0	769,019	-10,750	-1.0	758,269	758.269
DD.93			470,574	0	510,097	-7,134	-1.0	502,963	502.963
DD.94			293,483	0	318,130	-4,430	-1.0	313,700	313.700
DD.95			43,366,177	0	44,582,537	2,289,133	5.0	46,871,670	46,871.670
DD.97			948,997	0	1,028,696	-14,386	-1.0	1,014,310	1,014.310
DD.100			802,775	0	870,219	-12,169	-1.0	858,050	858.050
DD.101			89,311	0	96,802	-1,346	-1.0	95,456	95.456
DD.102			608,768	0	659,890	-9,218	-1.0	650,672	650.672
DD.103			210,574	0	228,261	-3,158	-1.0	225,103	225.103
DD.104			470,843	0	510,405	-7,133	-1.0	503,272	503.272
DD.105			63,090	0	68,386	-914	-1.0	67,472	67.472
DD.107			293,766	0	318,431	-4,435	-1.0	313,996	313.996
DD.108			73,879	0	80,073	-1,100	-1.0	78,973	78.973
DD.109			599,022	0	649,328	-9,078	-1.0	640,250	640.250
DD.112			5,722,203	0	5,993,374	-83,786	-1.0	5,909,588	5,909.588
DD.113			248,994	0	269,921	-3,819	-1.0	266,102	266.102
DD.114			245,192	0	265,798	-3,732	-1.0	262,066	262.066
DD.115			173,930	0	188,535	-2,625	-1.0	185,910	185.910
DD.116			146,285,943	0	152,113,292	-2,126,237	-1.0	149,987,055	149,987.055
DD.117			321,131	0	348,124	-4,868	-1.0	343,256	343.256
DD.118			76,172	0	82,542	-1,134	-1.0	81,408	81.408
DD.119			172,789	0	187,302	-2,631	-1.0	184,671	184.671
DD.120			64,475	0	69,877	-928	-1.0	68,949	68.949
DD.122			606,050	0	656,957	-9,169	-1.0	647,788	647.788
D.1			0	0	1,217,056	0	0.0	1,217,056	1,217.056
D.2			0	0	133	0	0.0	133	0.133
D.3			225	0	231	-56	-32.0	175	0.175
D.4			0	0	0	0	0.0	0	0.000
D.5			70,250	0	73,544	2,308	3.0	75,852	75.852
D.6			478,995	0	483,808	-6,763	-1.0	477,045	477.045
D.7			514,075	0	519,284	-7,280	-1.0	512,004	512.004
D.8			451,573	0	456,138	-6,385	-1.0	449,753	449.753
D.14			2,437,807	0	2,506,741	-35,055	-1.0	2,471,686	2,471.686
		Zone Total	855,623,806	42,091,282	868,359,435	13,276,646		881,636,081	881,636.101

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	May-16	163,258,044	204,769

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			61,882,440	235,937	66,681,106	1,251,369	2.0	67,932,475	67,932.468
EE.2			994,075	0	1,077,566	-15,068	-1.0	1,062,498	1,062.498
EE.3			4,800	0	5,328	0	0.0	5,328	5.328
EE.4			416,671	0	451,672	-6,289	-1.0	445,383	445.383
EE.6			5,014,492	0	5,400,689	-75,489	-1.0	5,325,200	5,325.200
EE.7			161,445	0	174,055	-2,437	-1.0	171,618	171.618
EE.9			4,087,219	0	4,396,236	-61,452	-1.0	4,334,784	4,334.784
EE.11			287,158	0	311,283	-4,356	-1.0	306,927	306.927
EE.12			11,036	0	11,958	0	0.0	11,958	11.958
EE.14			88,890	0	96,353	-1,428	-2.0	94,925	94.925
EE.15			320,700	0	347,618	-4,894	-1.0	342,724	342.724
EE.16			289,770	0	314,078	-4,382	-1.0	309,696	309.696
EE.17			427,999	0	463,939	-6,498	-1.0	457,441	457.441
EE.18			183,173	0	198,564	-2,802	-1.0	195,762	195.762
EE.19			1,076	0	1,076	0	0.0	1,076	1.076
EE.20			12,173,865	0	12,859,583	-179,754	-1.0	12,679,829	12,679.829
EE.21			4,049,473	0	4,266,328	-59,641	-1.0	4,206,687	4,206.687
EE.22			898,653	0	974,137	-13,617	-1.0	960,520	960.520
EE.23			225,995	0	244,977	-3,402	-1.0	241,575	241.575
EE.24			5,030	0	5,592	0	0.0	5,592	5.592
EE.25			2,160,304	0	2,292,083	-32,034	-1.0	2,260,049	2,260.049
EE.26			6,466,424	0	6,907,208	-96,557	-1.0	6,810,651	6,810.651
EE.27			1,148,129	0	1,237,644	-17,306	-1.0	1,220,338	1,220.338
EE.28			1,594,324	0	1,720,180	-24,024	-1.0	1,696,156	1,696.156
EE.29			1,784,836	0	1,929,369	-26,973	-1.0	1,902,396	1,902.396
EE.102			5,094,434	0	5,344,612	52,608	1.0	5,397,220	5,397.220
EE.101			604,409	0	617,086	-16,623	-3.0	600,463	600.463
EE.34			91,675	0	93,422	-1,446	-2.0	91,976	91.976
EE.35			4,715,928	0	4,815,025	-67,150	-1.0	4,747,875	4,747.875
EE.36			2,767,800	0	2,926,603	-40,908	-1.0	2,885,695	2,885.695
EE.37			31,784	0	34,448	-557	-2.0	33,891	33.891
EE.39			2,208,183	0	2,393,665	-33,459	-1.0	2,360,206	2,360.206
EE.40			234,984	0	254,703	-3,586	-1.0	251,117	251.117
EE.42			644,993	0	698,924	-9,788	-1.0	689,136	689.136
EE.43			1,340,339	0	1,452,926	-20,301	-1.0	1,432,625	1,432.625
EE.44			212,132	0	229,941	-3,211	-1.0	226,730	226.730
EE.45			1,753,314	0	1,900,448	-26,556	-1.0	1,873,892	1,873.892
EE.46			21,463	0	23,292	-210	-1.0	23,082	23.082
EE.47			19,104	0	20,769	-72	0.0	20,697	20.697
EE.48			32,222	0	33,815	-600	-2.0	33,215	33.215
EE.49			329,661	0	356,296	-5,008	-1.0	351,288	351.288
EE.50			1,419,638	0	1,538,891	-21,515	-1.0	1,517,376	1,517.376
EE.51			35,749	0	38,735	-514	-1.0	38,221	38.221
EE.52			76,969	0	83,417	-1,153	-1.0	82,264	82.264
EE.54			3,336,755	0	3,617,032	-50,577	-1.0	3,566,455	3,566.455
EE.55			503,272	0	545,536	-7,637	-1.0	537,899	537.899
EE.57			28,916	0	31,331	-570	-2.0	30,761	30.761
EE.59			7,206	0	7,982	0	0.0	7,982	7.982
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			8	0	8	0	0.0	8	0.008
EE.63			899,197	0	954,050	-13,323	-1.0	940,727	940.727
EE.64			92,610	0	100,383	-1,383	-1.0	99,000	99.000
EE.65			40,494	0	43,871	-744	-2.0	43,127	43.127
EE.66			699,195	0	757,916	-10,583	-1.0	747,333	747.333
EE.67			16,837	0	18,235	0	0.0	18,235	18.235
EE.68			1,228	0	1,228	0	0.0	1,228	1.228
EE.69			726	0	726	0	0.0	726	0.726
EE.70			106,117	0	115,021	-1,609	-1.0	113,412	113.412
EE.71			47,031	0	51,010	-744	-1.0	50,266	50.266
EE.72			609,000	0	660,148	-9,239	-1.0	650,909	650.909
EE.73			39,889	0	43,223	-744	-2.0	42,479	42.479
EE.76			18,029	0	19,575	-27	0.0	19,548	19.548
EE.78			44,521	0	48,284	-744	-2.0	47,540	47.540
EE.79			306,611	0	332,357	-4,665	-1.0	327,692	327.692
EE.80			26,544	0	28,771	-423	-1.0	28,348	28.348
EE.81			55,689	0	60,344	-789	-1.0	59,555	59.555
EE.82			1,267,500	0	1,361,560	-19,040	-1.0	1,342,520	1,342.520
EE.83			2,783,696	0	2,914,000	514	0.0	2,914,514	2,914.514
EE.85			100,034	0	108,452	-1,511	-1.0	106,941	106.941
EE.88			123,868	0	134,285	-1,941	-1.0	132,344	132.344
EE.89			184,408	0	199,908	-2,813	-1.0	197,095	197.095
EE.90			130,854	0	141,835	-1,985	-1.0	139,850	139.850
EE.91			2,756	0	2,756	0	0.0	2,756	2.756
EE.92			59,758	0	64,744	-844	-1.0	63,900	63.900
EE.93			1,158	0	1,158	0	0.0	1,158	1.158
EE.95			5,539	0	6,203	0	0.0	6,203	6.203
EE.96			26,517	0	28,763	-481	-2.0	28,282	28.282
EE.97			145,691	0	157,937	-2,213	-1.0	155,724	155.724
EE.100			150,196	0	162,801	-2,271	-1.0	160,530	160.530
EE.103			36,552	0	39,642	-738	-2.0	38,904	38.904
EE.104			101,437	0	109,958	-1,545	-1.0	108,413	108.413
EE.105			22,459	0	24,338	-277	-1.0	24,061	24.061
EE.106			4,610,483	0	4,903,383	-68,548	-1.0	4,834,835	4,834.835
EE.107			29,690	0	32,182	-589	-2.0	31,593	31.593
EE.108			8,141	0	8,885	0	0.0	8,885	8.885
EE.109			14,646	0	15,899	-58	0.0	15,841	15.841
EE.110			1,908	0	1,908	0	0.0	1,908	1.908
EE.111			7,160	0	7,904	0	0.0	7,904	7.904
E.1			0	0	9,306,805	0	0.0	9,306,805	9,306.805
E.3			0	0	655,298	0	0.0	655,298	655.298
		Zone Total	143,007,084	235,937	163,053,275	204,776		163,258,051	163,258.044

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	May-16	45,425,471	1,995,428

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			14,426,580	1,262,539	14,296,591	1,010,934	7.0	15,307,525	15,307.525
FF.2			371,178	0	402,362	-5,626	-1.0	396,736	396.736
FF.3			150,095	0	162,705	-2,242	-1.0	160,463	160.463
FF.5			1,165,301	0	1,245,900	-17,418	-1.0	1,228,482	1,228.482
FF.6			90,827	0	98,461	-1,340	-1.0	97,121	97.121
FF.8			2,392	0	2,392	0	0.0	2,392	2.392
FF.10			28,174	0	30,519	-546	-2.0	29,973	29.973
FF.12			12,810	0	13,912	0	0.0	13,912	13.912
FF.13			1,018,677	0	1,097,605	-15,348	-1.0	1,082,257	1,082.257
FF.14			29,747	0	32,244	-586	-2.0	31,658	31.658
FF.15			858,391	0	928,962	-12,994	-1.0	915,968	915.968
FF.16			1,564,254	0	1,695,638	-23,704	-1.0	1,671,934	1,671.934
FF.17			146,484	0	158,791	-2,166	-1.0	156,625	156.625
FF.18			192,053	0	208,180	-2,884	-1.0	205,296	205.296
FF.19			105	0	105	0	0.0	105	0.105
FF.20			576,732	0	623,791	-8,710	-1.0	615,081	615.081
FF.21			18,399	0	19,998	-54	0.0	19,944	19.944
FF.22			515,413	0	558,704	-7,813	-1.0	550,891	550.891
FF.23			156,919	0	170,094	-2,407	-1.0	167,687	167.687
FF.24			1,966,444	0	2,086,395	-29,169	-1.0	2,057,226	2,057.226
FF.25			38,709	0	41,919	-744	-2.0	41,175	41.175
FF.26			64,576	0	69,997	-931	-1.0	69,066	69.066
FF.29			168,305	0	182,457	-2,625	-1.0	179,832	179.832
FF.30			288,573	0	312,801	-4,376	-1.0	308,425	308.425
FF.31			55,857	0	60,549	-763	-1.0	59,786	59.786
FF.32			46,554	0	50,248	-744	-2.0	49,504	49.504
FF.33			5,825	0	6,527	0	0.0	6,527	6.527
FF.34			7,961	0	8,705	0	0.0	8,705	8.705
FF.35			58,422	0	63,337	-766	-1.0	62,571	62.571
FF.36			110,072	0	119,327	-1,690	-1.0	117,637	117.637
FF.38			806	0	806	0	0.0	806	0.806
FF.40			1,055,090	0	1,143,714	-15,983	-1.0	1,127,731	1,127.731
FF.41			78,520	0	85,099	-1,228	-1.0	83,871	83.871
FF.42			8,066	0	8,810	0	0.0	8,810	8.810
FF.43			673	0	760	0	0.0	760	0.760
FF.44			0	0	0	0	0.0	0	0.000
FF.45			0	0	0	0	0.0	0	0.000
FF.46			10	0	10	0	0.0	10	0.010
FF.47			9,558	0	10,302	0	0.0	10,302	10.302
FF.48			392	0	392	0	0.0	392	0.392
FF.49			0	0	0	0	0.0	0	0.000
FF.50			0	0	0	0	0.0	0	0.000
FF.51			31,782	0	34,464	-635	-2.0	33,829	33.829
FF.52			116,508	0	118,898	-1,557	-1.0	117,341	117.341
FF.53			13,253	0	14,383	0	0.0	14,383	14.383
FF.54			392,811	0	425,078	-5,903	-1.0	419,175	419.175
FF.55			16,341	0	17,690	0	0.0	17,690	17.690
FF.56			1,647	0	1,647	0	0.0	1,647	1.647
FF.58			58,565	0	63,454	-744	-1.0	62,710	62.710
FF.59			23,872	0	25,879	-345	-1.0	25,534	25.534
FF.60			12,977	0	14,082	0	0.0	14,082	14.082
FF.61			17,101	0	18,540	-6	0.0	18,534	18.534
FF.64			5,312	0	5,933	0	0.0	5,933	5.933
FF.65			33,464	0	36,292	-678	-2.0	35,614	35.614
FF.66			20,691	0	22,479	-137	-1.0	22,342	22.342
FF.67			663	0	663	0	0.0	663	0.663
FF.68			786,739	0	826,773	65,465	7.0	892,238	892.238
FF.69			140,505	0	152,318	11,495	7.0	163,813	163.813
FF.71			23,851	0	25,864	-348	-1.0	25,516	25.516
FF.74			6,390	0	7,133	0	0.0	7,133	7.133
FF.75			3,567	0	3,762	0	0.0	3,762	3.762
FF.76			57,618	0	62,446	-803	-1.0	61,643	61.643
FF.77			3,203	0	3,277	0	0.0	3,277	3.277
FF.78			13,596	0	14,753	0	0.0	14,753	14.753
FF.79			408	0	408	0	0.0	408	0.408
FF.81			1,970	0	1,970	0	0.0	1,970	1.970
FF.82			8,305	0	9,049	0	0.0	9,049	9.049
FF.83			71,001	0	76,936	-1,053	-1.0	75,883	75.883
FF.95			103,754	0	112,496	-1,598	-1.0	110,898	110.898
FF.86			741	0	741	0	0.0	741	0.741
FF.87			28,496	0	30,880	-552	-2.0	30,328	30.328
FF.88			992	0	992	0	0.0	992	0.992
FF.89			891,809	0	966,703	-13,519	-1.0	953,184	953.184
FF.90			13,716	0	14,889	0	0.0	14,889	14.889
FF.91			4,369	0	4,807	0	0.0	4,807	4.807
FF.92			38,033	0	41,212	-742	-2.0	40,470	40.470
FF.93			5,415	0	6,059	0	0.0	6,059	6.059
F.1			14,039,903	0	14,267,984	1,099,011	7.0	15,366,995	15,366.995
		Zone Total	42,278,312	1,262,539	43,430,043	1,995,428		45,425,471	45,425.471
		Grand Total	2,655,491,256	92,382,533	2,856,830,527	51,158,008		2,907,988,535	2,907,989

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Jun-16	967,992,976	-27,132,174

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			259,702,896	462,831	279,362,315	-11,057,330	-4.0	268,304,985	268,304.978
AA.2			2,236,751	0	2,424,633	-29,728	-1.0	2,394,905	2,394.905
AA.3			1,660,998	0	1,800,513	-22,091	-1.0	1,778,422	1,778.422
AA.5			22,997,529	0	24,347,587	-298,645	-1.0	24,048,942	24,048.942
AA.6			1,232,158	0	1,325,923	-16,274	-1.0	1,309,649	1,309.649
AA.8			8,455,466	0	9,099,736	-111,615	-1.0	8,988,121	8,988.121
AA.10			1,441,351	0	1,562,428	-19,154	-1.0	1,543,274	1,543.274
AA.11			4,145,347	0	4,447,853	-54,564	-1.0	4,393,289	4,393.289
AA.12			16,866,939	0	17,841,563	-218,841	-1.0	17,622,722	17,622.722
AA.13			14,375,820	0	14,800,780	-181,551	-1.0	14,619,229	14,619.229
AA.14			3,760,086	0	3,936,807	-48,293	-1.0	3,888,514	3,888.514
AA.16			641,064	0	654,693	-27,045	-4.0	627,648	627.648
AA.17			3,552,209	0	3,778,963	-46,349	-1.0	3,732,614	3,732.614
AA.18			3,103,591	0	3,354,027	-41,147	-1.0	3,312,880	3,312.880
AA.19			3,313,196	0	3,568,410	-43,770	-1.0	3,524,640	3,524.640
AA.20			1,142,811	0	1,238,806	-15,202	-1.0	1,223,604	1,223.604
AA.21			7,564,802	0	7,963,860	-97,693	-1.0	7,866,167	7,866.167
AA.22			73,700,182	0	77,678,355	-952,806	-1.0	76,725,549	76,725.549
AA.23			14,366,967	0	15,369,919	-188,538	-1.0	15,181,381	15,181.381
AA.24			4,718,606	0	5,088,812	-62,429	-1.0	5,026,383	5,026.383
AA.25			3,334,795	0	3,404,820	-41,775	-1.0	3,363,045	3,363.045
AA.26			3,604,791	0	3,885,402	-47,659	-1.0	3,837,743	3,837.743
AA.27			127,030	0	137,708	-1,759	-1.0	135,949	135.949
AA.28			4,592,342	0	4,829,747	-59,242	-1.0	4,770,505	4,770.505
AA.29			38,787,795	0	41,296,346	-506,543	-1.0	40,789,803	40,789.803
AA.30			12,385,125	0	13,379,750	-164,122	-1.0	13,215,628	13,215.628
AA.31			4,805,226	0	5,207,820	-63,889	-1.0	5,143,931	5,143.931
AA.32			4,049,617	0	4,368,296	-53,582	-1.0	4,314,714	4,314.714
AA.122			182,215,696	0	186,679,794	-7,744,151	-4.0	178,935,643	178,935.643
AA.121			64,921,838	0	66,647,685	-2,910,368	-5.0	63,737,317	63,737.317
AA.36			142,235	0	148,884	-1,953	-1.0	146,931	146.931
AA.37			165,947	0	173,746	-2,139	-1.0	171,607	171.607
AA.38			0	0	0	0	0.0	0	0.000
AA.39			856,630	0	896,901	-11,019	-1.0	885,882	885.882
AA.40			384,144	0	402,330	-4,827	-1.0	397,503	397.503
AA.41			12,368	0	13,104	-31	0.0	13,073	13.073
AA.42			213,516	0	223,647	-2,897	-1.0	220,750	220.750
AA.43			401,040	0	409,499	-5,052	-1.0	404,447	404.447
AA.44			1,330,205	0	1,411,626	-17,307	-1.0	1,394,319	1,394.319
AA.45			1,205,942	0	1,274,489	-51,545	-4.0	1,222,944	1,222.944
AA.46			164,829	0	168,287	-2,050	-1.0	166,237	166.237
AA.47			621,903	0	659,821	-8,149	-1.0	651,672	651.672
AA.48			1,962,843	0	2,060,311	-25,272	-1.0	2,035,039	2,035.039
AA.49			1,599,694	0	1,674,981	-20,557	-1.0	1,654,424	1,654.424
AA.50			1,678,677	0	1,783,829	-21,877	-1.0	1,761,952	1,761.952
AA.52			17,038,787	0	18,428,822	-226,047	-1.0	18,202,775	18,202.775
AA.53			561,263	0	608,403	-7,457	-1.0	600,946	600.946
AA.56			3,009,746	0	3,262,288	-40,014	-1.0	3,222,274	3,222.274
AA.57			3,040,081	0	3,295,449	-40,417	-1.0	3,255,032	3,255.032
AA.58			434,675	0	470,873	-5,774	-1.0	465,099	465.099
AA.59			4,436,141	0	4,773,069	-58,553	-1.0	4,714,516	4,714.516
AA.60			85,359	0	92,526	-1,098	-1.0	91,428	91.428
AA.61			1,932,988	0	2,065,940	-25,338	-1.0	2,040,602	2,040.602
AA.62			102,658	0	111,277	-1,366	-1.0	109,911	109.911
AA.63			173,909	0	186,644	-2,288	-1.0	184,356	184.356
AA.64			252,632	0	271,321	-3,324	-1.0	267,997	267.997
AA.65			434,516	0	464,732	-5,720	-1.0	459,012	459.012
AA.66			1,035,780	0	1,117,874	-13,700	-1.0	1,104,174	1,104.174
AA.67			883,513	0	947,565	-11,620	-1.0	935,945	935.945
AA.68			1,198,300	0	1,297,272	-15,913	-1.0	1,281,359	1,281.359
AA.69			4,498,706	0	4,876,596	-59,814	-1.0	4,816,782	4,816.782
AA.70			32,379	0	35,122	-634	-2.0	34,488	34.488
AA.72			534,663	0	579,576	-7,116	-1.0	572,460	572.460
AA.74			10,665,924	0	11,561,615	-141,812	-1.0	11,419,803	11,419.803
AA.75			0	0	0	0	0.0	0	0.000
AA.76			3,120,234	0	3,382,328	-41,486	-1.0	3,340,842	3,340.842
AA.78			1,336,548	0	1,448,813	-17,749	-1.0	1,431,064	1,431.064
AA.80			350,118	0	377,469	-4,617	-1.0	372,852	372.852
AA.81			32,736	0	34,234	-510	-2.0	33,724	33.724
AA.82			294,946	0	319,724	-3,938	-1.0	315,786	315.786
AA.83			95,298	0	103,305	-1,271	-1.0	102,034	102.034
AA.84			95,975	0	98,135	-1,440	-1.0	96,695	96.695
AA.85			2,460,390	0	2,666,704	-32,716	-1.0	2,633,988	2,633.988
AA.86			14,193	0	15,417	0	0.0	15,417	15.417
AA.87			4,898	0	5,458	0	0.0	5,458	5.458
AA.88			738	0	738	0	0.0	738	0.738
AA.89			148,339	0	160,790	-1,958	-1.0	158,832	158.832
AA.90			151,440	0	164,167	-2,016	-1.0	162,151	162.151
AA.91			11,119,316	0	11,987,730	-147,052	-1.0	11,840,678	11,840.678
AA.92			150,335	0	162,965	-1,996	-1.0	160,969	160.969
AA.95			67,924	0	73,620	-875	-1.0	72,745	72.745
AA.97			189,154	0	205,038	-2,492	-1.0	202,546	202.546
AA.98			145,437	0	157,661	-1,943	-1.0	155,718	155.718
AA.99			139,721	0	151,455	-1,868	-1.0	149,587	149.587
AA.100			394,817	0	427,973	-5,248	-1.0	422,725	422.725
AA.101			13,272,922	0	14,295,560	-175,348	-1.0	14,120,212	14,120.212
AA.102			9,659,991	0	10,124,368	-438,337	-5.0	9,686,031	9,686.031
AA.104			240,788	0	261,043	-3,165	-1.0	257,878	257.878
AA.106			125,089	0	127,869	-1,443	-1.0	126,426	126.426
AA.108			600,366	0	650,816	-7,964	-1.0	642,852	642.852
AA.109			103,619	0	112,323	-1,338	-1.0	110,985	110.985
AA.110			555,525	0	602,187	-7,373	-1.0	594,814	594.814
AA.111			6,253	0	6,973	0	0.0	6,973	6.973
AA.112			236,972	0	256,870	-3,126	-1.0	253,744	253.744
AA.113			8,956	0	9,690	0	0.0	9,690	9.690
AA.115			38,091	0	41,250	-648	-2.0	40,602	40.602
AA.116			52,871	0	57,306	-722	-1.0	56,584	56.584
AA.117			543,851	0	589,537	-7,228	-1.0	582,309	582.309
AA.120			4,330,216	0	4,589,687	-56,296	-1.0	4,533,391	4,533.391
AA.123			70,725	0	76,667	-918	-1.0	75,749	75.749
AA.124			343,350	0	372,192	-4,589	-1.0	367,603	367.603
AA.125			45,306	0	49,127	-720	-1.0	48,407	48.407
AA.126			7,601,796	0	8,097,638	-99,323	-1.0	7,998,315	7,998.315
AA.127			269,694	0	292,356	-3,588	-1.0	288,768	288.768
AA.128			16,867	0	18,287	0	0.0	18,287	18.287
AA.129			79,720	0	86,405	-1,019	-1.0	85,386	85.386
AA.130			8,707	0	9,457	0	0.0	9,457	9.457
AA.131			58,692	0	63,596	-736	-1.0	62,860	62.860
A.1			1,973,096	0	2,028,887	-77,506	-4.0	1,951,381	1,951.381
A.2			0	0	17,163,450	0	0.0	17,163,450	17,163.450
A.3			0	0	1,003,018	0	0.0	1,003,018	1,003.018
A.4			0	0	19,441,903	0	0.0	19,441,903	19,441.903
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	17,370,739	0	0.0	17,370,739	17,370.739
A.7			0	0	93,519	0	0.0	93,519	93.519
A.8			0	0	56,936	-2,770	-5.0	54,166	54.166
		Zone Total	889,451,037	462,831	995,125,150	-27,132,167		967,992,983	967,992.976

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Jun-16	585,161,239	-16,956,685

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			245,378,888	3,126,171	260,720,698	-11,675,383	-5.0	249,045,315	249,045.311
BB.2			3,643,531	0	3,949,592	-48,431	-1.0	3,901,161	3,901.161
BB.3			699,269	0	743,163	-9,114	-1.0	734,049	734.049
BB.4			2,035,701	0	2,206,691	-27,064	-1.0	2,179,627	2,179.627
BB.6			15,758,058	0	17,011,872	-208,663	-1.0	16,803,209	16,803.209
BB.7			1,571,954	0	1,703,996	-20,892	-1.0	1,683,104	1,683.104
BB.9			813,935	0	879,115	-10,776	-1.0	868,339	868.339
BB.11			1,144,892	0	1,241,057	-15,220	-1.0	1,225,837	1,225.837
BB.13			449,908	0	487,706	-5,978	-1.0	481,728	481.728
BB.14			320,977	0	347,922	-4,242	-1.0	343,680	343.680
BB.15			1,810,539	0	1,867,171	-22,904	-1.0	1,844,267	1,844.267
BB.16			40,883,555	0	43,690,878	-535,928	-1.0	43,154,950	43,154.950
BB.17			10,859,483	0	11,596,110	-142,237	-1.0	11,453,873	11,453.873
BB.18			10,894,658	0	11,318,537	-138,838	-1.0	11,179,699	11,179.699
BB.19			1,499,255	0	1,602,727	-19,665	-1.0	1,583,062	1,583.062
BB.20			12,318	0	13,343	0	0.0	13,343	13.343
BB.21			14,362,924	0	15,059,240	-184,721	-1.0	14,874,519	14,874.519
BB.22			24,832,620	0	26,434,232	-324,236	-1.0	26,109,996	26,109.996
BB.23			2,281,270	0	2,471,089	-30,292	-1.0	2,440,797	2,440.797
BB.24			3,231,548	0	3,502,733	-42,956	-1.0	3,459,777	3,459.777
BB.25			2,612,451	0	2,831,889	-34,726	-1.0	2,797,163	2,797.163
BB.29			980,562	0	1,001,127	-12,278	-1.0	988,849	988.849
BB.30			571,320	0	583,325	-7,210	-1.0	576,115	576.115
BB.31			3,429	0	3,429	0	0.0	3,429	3.429
BB.32			63,000	0	64,511	-777	-1.0	63,734	63.734
BB.33			0	0	0	0	0.0	0	0.000
BB.34			2,505,348	0	2,558,035	-31,392	-1.0	2,526,643	2,526.643
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,211,035	0	2,257,466	-27,695	-1.0	2,229,771	2,229.771
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,404,788	0	1,496,709	-18,366	-1.0	1,478,343	1,478.343
BB.39			1,101,055	0	1,168,219	-14,341	-1.0	1,153,878	1,153.878
BB.41			1,814,690	0	1,967,120	-24,126	-1.0	1,942,994	1,942.994
BB.42			412,867	0	447,546	-5,465	-1.0	442,081	442.081
BB.45			2,226,378	0	2,413,391	-29,619	-1.0	2,383,772	2,383.772
BB.46			3,035,717	0	3,290,712	-40,369	-1.0	3,250,343	3,250.343
BB.47			596,091	0	646,165	-7,924	-1.0	638,241	638.241
BB.48			9,276,715	0	10,048,014	-123,245	-1.0	9,924,769	9,924.769
BB.49			51,202	0	55,467	-723	-1.0	54,744	54.744
BB.50			113,199	0	122,703	-1,501	-1.0	121,202	121.202
BB.51			715,362	0	775,446	-9,504	-1.0	765,942	765.942
BB.52			3,812,791	0	4,133,078	-50,690	-1.0	4,082,388	4,082.388
BB.53			37,604	0	40,741	-655	-2.0	40,086	40.086
BB.54			698,495	0	757,170	-9,287	-1.0	747,883	747.883
BB.56			1,911	0	1,959	0	0.0	1,959	1.959
BB.57			7,589	0	8,258	0	0.0	8,258	8.258
BB.58			8,333,576	0	9,033,426	-110,797	-1.0	8,922,629	8,922.629
BB.59			1,401,160	0	1,518,854	-18,607	-1.0	1,500,247	1,500.247
BB.61			655,857	0	710,952	-8,719	-1.0	702,233	702.233
BB.63			59,301	0	64,270	-864	-1.0	63,406	63.406
BB.64			3,322	0	3,322	0	0.0	3,322	3.322
BB.65			418	0	418	0	0.0	418	0.418
BB.66			34,905	0	36,960	-616	-2.0	36,344	36.344
BB.67			250	0	263	0	0.0	263	0.263
BB.68			4,362	0	4,569	-102	-2.0	4,467	4.467
BB.69			16,037	0	16,647	-51	0.0	16,596	16.596
BB.70			6	0	6	0	0.0	6	0.006
BB.71			7,225,158	0	7,376,882	-90,482	-1.0	7,286,400	7,286.400
BB.72			267,251	0	289,708	-3,562	-1.0	286,146	286.146
BB.73			201,314	0	218,226	-2,692	-1.0	215,534	215.534
BB.74			1,004,326	0	1,025,402	-12,570	-1.0	1,012,832	1,012.832
BB.75			1,875,500	0	2,032,501	-24,923	-1.0	2,007,578	2,007.578
BB.76			90,440	0	98,030	-1,206	-1.0	96,824	96.824
BB.77			97,834	0	106,044	-1,296	-1.0	104,748	104.748
BB.78			2,610	0	2,619	0	0.0	2,619	2.619
BB.79			1,380,025	0	1,495,936	-18,349	-1.0	1,477,587	1,477.587
BB.80			162,032	0	175,643	-2,172	-1.0	173,471	173.471
BB.81			135,673	0	147,092	-1,805	-1.0	145,287	145.287
BB.82			91,587	0	99,283	-1,227	-1.0	98,056	98.056
BB.85			23,548	0	25,529	-202	-1.0	25,327	25.327
BB.87			182,193	0	197,493	-2,418	-1.0	195,075	195.075
BB.88			1,275,958	0	1,383,131	-16,961	-1.0	1,366,170	1,366.170
BB.89			335,399	0	363,566	-4,466	-1.0	359,100	359.100
BB.90			1,009,863	0	1,094,702	-13,423	-1.0	1,081,279	1,081.279
BB.92			146,164	0	158,449	-1,963	-1.0	156,486	156.486
BB.93			10,810,627	0	11,322,887	-568,605	-5.0	10,754,282	10,754.282
BB.95			237,958	0	257,927	-3,130	-1.0	254,797	254.797
BB.98			197,285	0	213,841	-2,604	-1.0	211,237	211.237
BB.99			233,989	0	253,645	-3,091	-1.0	250,554	250.554
BB.100			353,326	0	383,002	-4,718	-1.0	378,284	378.284
BB.101			71,456	0	77,437	-959	-1.0	76,478	76.478
BB.102			83,012	0	89,980	-1,064	-1.0	88,916	88.916
BB.103			60,189	0	65,228	-751	-1.0	64,477	64.477
BB.105			58,229	0	63,083	-750	-1.0	62,333	62.333
BB.106			65,394	0	70,861	-804	-1.0	70,057	70.057
BB.107			294,068	0	318,770	-3,918	-1.0	314,852	314.852
BB.110			1,932,906	0	2,089,930	-25,645	-1.0	2,064,285	2,064.285
BB.111			30,730	0	33,303	-507	-2.0	32,796	32.796
BB.112			157,460	0	170,696	-2,108	-1.0	168,588	168.588
BB.113			137,921	0	149,497	-1,826	-1.0	147,671	147.671
BB.114			272,448	0	278,147	-3,510	-1.0	274,637	274.637
BB.115			36,287,925	0	38,857,716	-476,631	-1.0	38,381,085	38,381.085
BB.116			450,655	0	488,519	-6,011	-1.0	482,508	482.508
BB.117			35,219	0	38,207	-596	-2.0	37,611	37.611
BB.118			29,455	0	31,941	-468	-1.0	31,473	31.473
BB.119			7,639	0	8,362	0	0.0	8,362	8.362
BB.121			25,831	0	27,981	-270	-1.0	27,711	27.711
B.1			39,459,940	0	39,858,530	-1,591,809	-4.0	38,266,721	38,266.721
B.2			0	0	35,241,616	0	0.0	35,241,616	35,241.616
B.3			0	0	526,543	0	0.0	526,543	526.543
		Zone Total	534,048,613	3,126,171	602,117,924	-16,956,681		585,161,243	585,161.239

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Jun-16	322,033,366	-23,845,196

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			144,946,399	34,157,345	121,700,394	-18,300,335	-18.0	103,400,059	103,400.054
CC.2			3,343,984	0	3,624,875	-44,452	-1.0	3,580,423	3,580.423
CC.3			52,144	0	56,521	-723	-1.0	55,798	55.798
CC.4			1,470,851	0	1,594,407	-19,557	-1.0	1,574,850	1,574.850
CC.6			18,796,721	0	20,040,904	-245,820	-1.0	19,795,084	19,795.084
CC.7			496,721	0	538,440	-6,613	-1.0	531,827	531.827
CC.9			166,079	0	178,914	-2,160	-1.0	176,754	176.754
CC.11			772,588	0	837,482	-10,271	-1.0	827,211	827.211
CC.13			129,747	0	140,639	-1,804	-1.0	138,835	138.835
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,583,205	0	3,881,154	-47,594	-1.0	3,833,560	3,833.560
CC.16			268,384	0	290,934	-3,582	-1.0	287,352	287.352
CC.17			45,670,172	0	48,127,413	-590,341	-1.0	47,537,072	47,537.072
CC.18			4,365,747	0	4,725,701	-57,968	-1.0	4,667,733	4,667.733
CC.19			1,834,733	0	1,988,860	-24,382	-1.0	1,964,478	1,964.478
CC.20			1,811,630	0	1,929,458	-23,671	-1.0	1,905,787	1,905.787
CC.21			12,042	0	13,062	0	0.0	13,062	13.062
CC.22			3,429,987	0	3,628,311	-44,515	-1.0	3,583,796	3,583.796
CC.23			12,729,136	0	13,520,934	-165,849	-1.0	13,355,085	13,355.085
CC.24			1,104,954	0	1,197,009	-14,671	-1.0	1,182,338	1,182.338
CC.25			3,296,859	0	3,570,665	-43,792	-1.0	3,526,873	3,526.873
CC.26			3,246,541	0	3,478,011	-42,670	-1.0	3,435,341	3,435.341
CC.30			68,256	0	69,678	-814	-1.0	68,864	68.864
CC.31			112,450	0	114,647	-1,440	-1.0	113,207	113.207
CC.32			6,115,329	0	6,503,417	-79,775	-1.0	6,423,642	6,423.642
CC.33			2,966	0	3,048	0	0.0	3,048	3.048
CC.35			252,273	0	273,476	-3,340	-1.0	270,136	270.136
CC.36			306,531	0	332,270	-4,082	-1.0	328,188	328.188
CC.37			221,127	0	225,772	-2,772	-1.0	223,000	223.000
CC.40			1,929,807	0	2,091,365	-25,659	-1.0	2,065,706	2,065.706
CC.41			4,099,732	0	4,444,103	-54,503	-1.0	4,389,600	4,389.600
CC.42			487,531	0	528,469	-6,474	-1.0	521,995	521.995
CC.43			6,689,796	0	7,220,531	-88,576	-1.0	7,131,955	7,131.955
CC.44			50,318	0	54,520	-720	-1.0	53,800	53.800
CC.45			68,754	0	74,542	-891	-1.0	73,651	73.651
CC.46			113,146	0	115,531	-1,431	-1.0	114,100	114.100
CC.47			560,403	0	607,475	-7,444	-1.0	600,031	600.031
CC.48			3,511,232	0	3,806,181	-46,677	-1.0	3,759,504	3,759.504
CC.50			406,214	0	440,346	-5,406	-1.0	434,940	434.940
CC.52			10,953,160	0	11,872,970	-145,633	-1.0	11,727,337	11,727.337
CC.96			1,183,181	0	1,282,557	-15,728	-1.0	1,266,829	1,266.829
CC.54			203,817	0	220,924	-2,729	-1.0	218,195	218.195
CC.57			0	0	0	0	0.0	0	0.000
CC.58			9	0	9	0	0.0	9	0.009
CC.59			8	0	8	0	0.0	8	0.008
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			3,706	0	3,906	0	0.0	3,906	3.906
CC.63			0	0	0	0	0.0	0	0.000
CC.64			6	0	6	0	0.0	6	0.006
CC.65			0	0	0	0	0.0	0	0.000
CC.66			77	0	79	0	0.0	79	0.079
CC.67			1,424	0	1,526	0	0.0	1,526	1.526
CC.68			2,955	0	2,972	0	0.0	2,972	2.972
CC.69			2,095	0	2,249	0	0.0	2,249	2.249
CC.70			1,384	0	1,419	0	0.0	1,419	1.419
CC.71			13,202	0	14,336	-9	0.0	14,327	14.327
CC.72			0	0	0	0	0.0	0	0.000
CC.73			8	0	8	0	0.0	8	0.008
CC.74			22	0	22	0	0.0	22	0.022
CC.75			79	0	80	0	0.0	80	0.080
CC.76			80	0	80	0	0.0	80	0.080
CC.77			742	0	758	0	0.0	758	0.758
CC.78			7	0	7	0	0.0	7	0.007
CC.79			391	0	391	0	0.0	391	0.391
CC.80			75	0	75	0	0.0	75	0.075
CC.81			10,898	0	11,297	0	0.0	11,297	11.297
CC.82			46	0	47	0	0.0	47	0.047
CC.83			3,757	0	3,757	0	0.0	3,757	3.757
CC.84			37	0	39	0	0.0	39	0.039
CC.85			6,039	0	6,474	0	0.0	6,474	6.474
CC.86			1,975	0	1,987	0	0.0	1,987	1.987
CC.87			19	0	19	0	0.0	19	0.019
CC.88			19	0	19	0	0.0	19	0.019
CC.89			12	0	12	0	0.0	12	0.012
CC.90			12	0	12	0	0.0	12	0.012
CC.91			10	0	10	0	0.0	10	0.010
CC.92			19	0	20	0	0.0	20	0.020
CC.93			0	0	0	0	0.0	0	0.000
CC.145			721,953	0	782,593	-9,612	-1.0	772,981	772.981
CC.94			205,462	0	222,737	-2,785	-1.0	219,952	219.952
CC.95			131,302	0	142,331	-1,782	-1.0	140,549	140.549
CC.97			2,338,894	0	2,534,884	-31,079	-1.0	2,503,805	2,503.805
CC.98			123,871	0	134,266	-1,691	-1.0	132,575	132.575
CC.99			135,527	0	146,904	-1,808	-1.0	145,096	145.096
CC.100			5,801	0	6,467	0	0.0	6,467	6.467
CC.101			1,238,439	0	1,342,467	-16,457	-1.0	1,326,010	1,326.010
CC.102			91,359	0	99,028	-1,221	-1.0	97,807	97.807
CC.103			140,618	0	152,448	-1,886	-1.0	150,562	150.562
CC.104			179,741	0	194,835	-2,361	-1.0	192,474	192.474
CC.107			32,674	0	35,465	-541	-2.0	34,924	34.924
CC.109			275,175	0	298,288	-3,669	-1.0	294,619	294.619
CC.110			476,096	0	516,084	-6,326	-1.0	509,758	509.758
CC.111			88,290	0	95,728	-1,175	-1.0	94,553	94.553
CC.112			45,801	0	46,762	-576	-1.0	46,186	46.186
CC.113			120,804	0	130,950	-1,649	-1.0	129,301	129.301
CC.114			628,121	0	680,875	-8,355	-1.0	672,520	672.520
CC.115			35,991	0	39,008	-673	-2.0	38,335	38.335
CC.116			13,552,712	0	14,145,737	-2,474,338	-21.0	11,671,399	11,671.399
CC.118			283,995	0	307,845	-3,788	-1.0	304,057	304.057
CC.121			111,508	0	120,885	-1,419	-1.0	119,466	119.466
CC.122			74,353	0	80,569	-963	-1.0	79,606	79.606
CC.123			400,938	0	434,610	-5,352	-1.0	429,258	429.258
CC.124			125,718	0	136,270	-1,708	-1.0	134,562	134.562
CC.125			115,557	0	125,262	-1,560	-1.0	123,702	123.702
CC.126			46,772	0	50,712	-720	-1.0	49,992	49.992
CC.128			25,169	0	27,324	-261	-1.0	27,063	27.063
CC.129			83,288	0	90,276	-1,074	-1.0	89,202	89.202
CC.130			321,575	0	348,583	-4,256	-1.0	344,327	344.327
CC.133			885,219	0	958,008	-11,768	-1.0	946,240	946.240
CC.134			29,595	0	32,057	-471	-1.0	31,586	31.586
CC.135			172,468	0	186,946	-2,283	-1.0	184,663	184.663
CC.136			118,687	0	128,655	-1,608	-1.0	127,047	127.047
CC.137			14,868,791	0	15,973,808	-195,931	-1.0	15,777,877	15,777.877
CC.138			129,177	0	140,028	-1,749	-1.0	138,279	138.279
CC.139			48,614	0	52,711	-720	-1.0	51,991	51.991
CC.140			21,497	0	23,336	-70	0.0	23,266	23.266
CC.141			12,560	0	13,615	0	0.0	13,615	13.615
CC.142			99,780	0	101,992	-1,429	-1.0	100,563	100.563
CC.143			69,700	0	71,157	-752	-1.0	70,405	70.405
CC.144			76,073	0	82,432	-978	-1.0	81,454	81.454
C.1			4,476,559	0	4,521,790	-697,080	-18.0	3,824,710	3,824.710
C.2			0	0	8,908,536	0	0.0	8,908,536	8,908.536
C.3			0	0	729,686	0	0.0	729,686	729.686
C.4			421,200	0	441,180	-70,737	-19.0	370,443	370.443
C.5			0	0	0	0	0.0	0	0.000
C.6			0	0	7,661,762	0	0.0	7,661,762	7,661.762
C.7			0	0	0	0	0.0	0	0.000
C.8			6,839,504	0	6,983,136	-85,657	-1.0	6,897,479	6,897.479
C.9			0	0	0	0	0.0	0	0.000
			339,340,688	34,157,345	345,878,562	-23,845,191		322,033,371	322,033.366

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Jun-16	959,950,386	-24,569,587

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			367,078,263	28,474,583	367,608,022	-15,089,671	-4.0	352,518,351	352,518.359
DD.2			6,374,662	0	6,909,982	-84,746	-1.0	6,825,236	6,825.236
DD.3			112,602	0	122,068	-1,441	-1.0	120,627	120.627
DD.4			3,117,220	0	3,379,064	-41,433	-1.0	3,337,631	3,337.631
DD.6			37,060,506	0	39,449,411	-483,891	-1.0	38,965,520	38,965.520
DD.7			8,965,217	0	9,318,249	-114,301	-1.0	9,203,948	9,203.948
DD.9			1,303,840	0	1,391,836	-17,071	-1.0	1,374,765	1,374.765
DD.11			1,383,538	0	1,499,751	-18,391	-1.0	1,481,360	1,481.360
DD.13			7,951,661	0	8,118,645	-441,286	-6.0	7,677,359	7,677.359
DD.14			538,584	0	583,824	-7,152	-1.0	576,672	576.672
DD.15			66,398	0	71,965	-893	-1.0	71,072	71.072
DD.16			1,691,686	0	1,833,783	-22,494	-1.0	1,811,289	1,811.289
DD.17			77,977,045	0	82,795,118	-1,015,568	-1.0	81,779,550	81,779.550
DD.18			87,374,653	0	90,899,558	-1,114,973	-1.0	89,784,585	89,784.585
DD.19			11,310,806	0	11,843,926	-145,278	-1.0	11,698,648	11,698.648
DD.20			2,493,127	0	2,682,820	-32,896	-1.0	2,649,924	2,649.924
DD.21			46,017	0	49,865	-720	-1.0	49,145	49.145
DD.22			3,499,856	0	3,683,247	-45,175	-1.0	3,638,072	3,638.072
DD.23			26,674,444	0	28,658,506	-351,517	-1.0	28,306,989	28,306.989
DD.24			591,264	0	640,924	-7,860	-1.0	633,064	633.064
DD.25			9,349,310	0	10,106,887	-123,966	-1.0	9,982,921	9,982.921
DD.26			12,360,316	0	13,358,192	-163,848	-1.0	13,194,344	13,194.344
DD.29			251,673	0	256,956	-3,231	-1.0	253,725	253.725
DD.30			27,647,850	0	28,896,485	-354,444	-1.0	28,542,041	28,542.041
DD.31			2,948,412	0	3,129,151	-38,391	-1.0	3,090,760	3,090.760
DD.32			1,418,800	0	1,485,488	-18,214	-1.0	1,467,274	1,467.274
DD.34			510,941	0	553,849	-6,784	-1.0	547,065	547.065
DD.35			646,587	0	700,892	-8,592	-1.0	692,300	692.300
DD.38			7,700,551	0	8,347,282	-102,395	-1.0	8,244,887	8,244.887
DD.39			7,678,584	0	8,275,367	-101,497	-1.0	8,173,870	8,173.870
DD.40			1,637,482	0	1,775,024	-21,767	-1.0	1,753,257	1,753.257
DD.41			8,666,651	0	9,384,656	-115,104	-1.0	9,269,552	9,269.552
DD.42			299,938	0	306,233	-3,758	-1.0	302,475	302.475
DD.43			1,276,924	0	1,303,739	-15,985	-1.0	1,287,754	1,287.754
DD.44			97,698	0	105,880	-1,274	-1.0	104,606	104.606
DD.45			107,409	0	116,429	-1,374	-1.0	115,055	115.055
DD.46			1,931,490	0	2,093,721	-25,682	-1.0	2,068,039	2,068.039
DD.47			4,550,520	0	4,932,753	-60,505	-1.0	4,872,248	4,872.248
DD.48			127,292	0	137,979	-1,721	-1.0	136,258	136.258
DD.49			6,779,686	0	7,348,362	-90,126	-1.0	7,258,236	7,258.236
DD.51			22,247,718	0	24,116,528	-295,807	-1.0	23,820,721	23,820.721
DD.52			123,177	0	125,750	-1,549	-1.0	124,201	124.201
DD.53			3,967,204	0	4,290,367	-52,626	-1.0	4,237,741	4,237.741
DD.56			1,125,195	0	1,219,725	-14,965	-1.0	1,204,760	1,204.760
DD.57			171,454	0	185,857	-2,278	-1.0	183,579	183.579
DD.58			7,085	0	7,102	0	0.0	7,102	7.102
DD.59			1,008	0	1,008	0	0.0	1,008	1.008
DD.60			0	0	0	0	0.0	0	0.000
DD.61			12,131	0	12,740	-188	-1.0	12,552	12.552
DD.62			19,206	0	20,116	-319	-2.0	19,797	19.797
DD.63			967	0	967	0	0.0	967	0.967
DD.64			6,079	0	6,137	-6	0.0	6,131	6.131
DD.65			0	0	0	0	0.0	0	0.000
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,107,426	0	3,192,610	-39,151	-1.0	3,153,459	3,153.459
DD.70			529,352	0	573,811	-7,033	-1.0	566,778	566.778
DD.71			170,046	0	173,615	-2,127	-1.0	171,488	171.488
DD.72			354,640	0	384,433	-4,717	-1.0	379,716	379.716
DD.73			2,317,598	0	2,366,268	-29,018	-1.0	2,337,250	2,337.250
DD.74			4,189,462	0	4,540,708	-55,699	-1.0	4,485,009	4,485.009
DD.75			343,021	0	371,253	-4,565	-1.0	366,688	366.688
DD.76			178,915	0	193,934	-2,360	-1.0	191,574	191.574
DD.77			13,601	0	14,758	0	0.0	14,758	14.758
DD.78			4,677,328	0	5,069,992	-62,196	-1.0	5,007,796	5,007.796
DD.79			231,195	0	250,611	-3,051	-1.0	247,560	247.560
DD.80			164,450	0	178,230	-2,141	-1.0	176,089	176.089
DD.81			163,632	0	167,041	-1,983	-1.0	165,058	165.058
DD.82			1,197,576	0	1,222,691	-15,057	-1.0	1,207,634	1,207.634
DD.83			199,872	0	204,285	-2,673	-1.0	201,612	201.612
DD.84			359,008	0	389,141	-4,768	-1.0	384,373	384.373
DD.87			103,395	0	112,093	-1,344	-1.0	110,749	110.749
DD.89			1,252,323	0	1,357,520	-16,660	-1.0	1,340,860	1,340.860
DD.90			933,086	0	1,011,472	-12,404	-1.0	999,068	999.068
DD.91			240,755	0	260,971	-3,226	-1.0	257,745	257.745
DD.92			1,003,315	0	1,087,589	-13,337	-1.0	1,074,252	1,074.252
DD.93			621,639	0	671,928	-8,229	-1.0	663,699	663.699
DD.94			328,821	0	356,432	-4,377	-1.0	352,055	352.055
DD.95			42,628,387	0	43,835,150	-2,119,215	-5.0	41,715,935	41,715.935
DD.97			1,138,523	0	1,234,154	-15,130	-1.0	1,219,024	1,219.024
DD.100			1,009,070	0	1,093,821	-13,418	-1.0	1,080,403	1,080.403
DD.101			118,629	0	128,607	-1,626	-1.0	126,981	126.981
DD.102			788,634	0	854,879	-10,471	-1.0	844,408	844.408
DD.103			240,082	0	260,241	-3,179	-1.0	257,062	257.062
DD.104			537,280	0	582,416	-7,138	-1.0	575,278	575.278
DD.105			65,239	0	70,699	-810	-1.0	69,889	69.889
DD.107			377,988	0	409,740	-5,034	-1.0	404,706	404.706
DD.108			89,997	0	97,553	-1,208	-1.0	96,345	96.345
DD.109			670,240	0	726,547	-8,916	-1.0	717,631	717.631
DD.112			3,840,814	0	4,093,706	-50,213	-1.0	4,043,493	4,043.493
DD.113			287,026	0	311,128	-3,823	-1.0	307,305	307.305
DD.114			295,797	0	320,646	-3,943	-1.0	316,703	316.703
DD.115			196,593	0	213,103	-2,608	-1.0	210,495	210.495
DD.116			100,379,350	0	105,386,893	-1,292,678	-1.0	104,094,215	104,094.215
DD.117			386,977	0	419,479	-5,148	-1.0	414,331	414.331
DD.118			82,729	0	89,669	-1,066	-1.0	88,603	88.603
DD.119			102,203	0	110,791	-1,318	-1.0	109,473	109.473
DD.120			76,613	0	83,039	-1,003	-1.0	82,036	82.036
DD.122			713,210	0	773,117	-9,487	-1.0	763,630	763.630
D.1			0	0	1,034,142	0	0.0	1,034,142	1,034.142
D.2			0	0	0	0	0.0	0	0.000
D.3			0	0	0	0	0.0	0	0.000
D.4			0	0	0	0	0.0	0	0.000
D.5			57,679	0	60,351	-3,323	-6.0	57,028	57.028
D.6			227,436	0	229,731	-2,818	-1.0	226,913	226.913
D.7			412,873	0	417,019	-5,127	-1.0	411,892	411.892
D.8			567,736	0	573,483	-7,084	-1.0	566,399	566.399
D.14			2,738,853	0	2,816,297	-34,542	-1.0	2,781,755	2,781.755
		Zone Total	949,991,141	28,474,583	984,519,973	-24,569,595		959,950,378	959,950.386

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Jun-16	173,230,661	-7,229,913

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			72,754,121	180,034	78,507,181	-5,472,730	-7.0	73,034,451	73,034.458
EE.2			1,163,913	0	1,261,697	-15,481	-1.0	1,246,216	1,246.216
EE.3			6,561	0	7,281	0	0.0	7,281	7.281
EE.4			486,182	0	527,016	-6,456	-1.0	520,560	520.560
EE.6			5,241,913	0	5,648,404	-69,279	-1.0	5,579,125	5,579.125
EE.7			174,437	0	188,108	-2,346	-1.0	185,762	185.762
EE.9			3,849,654	0	4,140,234	-50,783	-1.0	4,089,451	4,089.451
EE.11			331,795	0	359,655	-4,400	-1.0	355,255	355.255
EE.12			10,931	0	11,843	0	0.0	11,843	11.843
EE.14			88,819	0	96,276	-1,121	-1.0	95,155	95.155
EE.15			348,217	0	377,450	-4,650	-1.0	372,800	372.800
EE.16			322,569	0	349,560	-4,277	-1.0	345,283	345.283
EE.17			376,525	0	408,157	-5,028	-1.0	403,129	403.129
EE.18			211,754	0	229,518	-2,889	-1.0	226,629	226.629
EE.19			918	0	918	0	0.0	918	0.918
EE.20			12,072,897	0	12,784,095	-156,809	-1.0	12,627,286	12,627.286
EE.21			4,171,072	0	4,396,662	-53,924	-1.0	4,342,738	4,342.738
EE.22			952,351	0	1,032,348	-12,657	-1.0	1,019,691	1,019.691
EE.23			249,679	0	270,653	-3,308	-1.0	267,345	267.345
EE.24			4,478	0	4,971	0	0.0	4,971	4.971
EE.25			2,065,308	0	2,191,309	-26,868	-1.0	2,164,441	2,164.441
EE.26			6,666,367	0	7,124,813	-87,387	-1.0	7,037,426	7,037.426
EE.27			1,228,559	0	1,324,096	-16,239	-1.0	1,307,857	1,307.857
EE.28			1,928,570	0	2,079,298	-25,499	-1.0	2,053,799	2,053.799
EE.29			1,840,711	0	1,991,405	-24,430	-1.0	1,966,975	1,966.975
EE.102			5,540,645	0	5,812,045	-461,400	-9.0	5,350,645	5,350.645
EE.101			664,572	0	678,502	-65,737	-11.0	612,765	612.765
EE.34			95,228	0	97,092	-996	-1.0	96,096	96.096
EE.35			4,222,728	0	4,311,407	-52,903	-1.0	4,258,504	4,258.504
EE.36			2,699,013	0	2,853,860	-35,003	-1.0	2,818,857	2,818.857
EE.37			29,240	0	31,742	-430	-1.0	31,312	31.312
EE.39			2,473,994	0	2,681,803	-32,888	-1.0	2,648,915	2,648.915
EE.40			255,004	0	276,414	-3,385	-1.0	273,029	273.029
EE.42			756,614	0	819,832	-10,069	-1.0	809,763	809.763
EE.43			1,392,169	0	1,509,106	-18,520	-1.0	1,490,586	1,490.586
EE.44			245,862	0	266,517	-3,228	-1.0	263,289	263.289
EE.45			1,938,207	0	2,100,872	-25,779	-1.0	2,075,093	2,075.093
EE.46			24,658	0	26,756	-245	-1.0	26,511	26.511
EE.47			21,863	0	23,697	-91	0.0	23,606	23.606
EE.48			38,973	0	41,213	-635	-2.0	40,578	40.578
EE.49			426,414	0	460,190	-5,672	-1.0	454,518	454.518
EE.50			1,669,328	0	1,809,536	-22,191	-1.0	1,787,345	1,787.345
EE.52			91,842	0	99,551	-1,267	-1.0	98,284	98.284
EE.54			3,918,087	0	4,247,202	-52,098	-1.0	4,195,104	4,195.104
EE.55			586,614	0	635,887	-7,808	-1.0	628,079	628.079
EE.57			33,993	0	36,912	-571	-2.0	36,341	36.341
EE.59			7,925	0	8,646	0	0.0	8,646	8.646
EE.60			615	0	621	0	0.0	621	0.621
EE.61			0	0	0	0	0.0	0	0.000
EE.62			569	0	573	0	0.0	573	0.573
EE.63			877,255	0	930,764	-11,426	-1.0	919,338	919.338
EE.64			115,231	0	124,894	-1,557	-1.0	123,337	123.337
EE.65			48,160	0	52,200	-720	-1.0	51,480	51.480
EE.66			787,667	0	853,834	-10,491	-1.0	843,343	843.343
EE.67			18,225	0	19,820	-11	0.0	19,809	19.809
EE.68			1,362	0	1,362	0	0.0	1,362	1.362
EE.69			720	0	720	0	0.0	720	0.720
EE.70			112,196	0	121,625	-1,437	-1.0	120,188	120.188
EE.71			54,163	0	58,714	-724	-1.0	57,990	57.990
EE.72			754,117	0	817,464	-10,032	-1.0	807,432	807.432
EE.73			47,608	0	51,614	-720	-1.0	50,894	50.894
EE.76			21,359	0	23,158	-67	0.0	23,091	23.091
EE.78			54,388	0	58,971	-729	-1.0	58,242	58.242
EE.79			355,389	0	385,247	-4,747	-1.0	380,500	380.500
EE.80			31,653	0	34,394	-470	-1.0	33,924	33.924
EE.81			64,571	0	70,006	-801	-1.0	69,205	69.205
EE.82			1,370,332	0	1,473,201	-18,069	-1.0	1,455,132	1,455.132
EE.83			2,756,643	0	2,890,824	-231,124	-9.0	2,659,700	2,659.700
EE.85			111,621	0	121,010	-1,465	-1.0	119,545	119.545
EE.88			138,456	0	150,099	-1,862	-1.0	148,237	148.237
EE.89			223,556	0	242,318	-2,978	-1.0	239,340	239.340
EE.90			154,372	0	167,339	-2,045	-1.0	165,294	165.294
EE.91			3,097	0	3,159	0	0.0	3,159	3.159
EE.92			62,802	0	68,053	-779	-1.0	67,274	67.274
EE.93			1,351	0	1,351	0	0.0	1,351	1.351
EE.95			6,506	0	7,222	0	0.0	7,222	7.222
EE.96			32,190	0	34,937	-533	-2.0	34,404	34.404
EE.97			150,756	0	163,413	-2,000	-1.0	161,413	161.413
EE.100			166,177	0	180,150	-2,224	-1.0	177,926	177.926
EE.103			42,077	0	45,629	-720	-2.0	44,909	44.909
EE.104			116,335	0	126,112	-1,588	-1.0	124,524	124.524
EE.105			24,129	0	26,170	-235	-1.0	25,935	25.935
EE.106			5,522,870	0	5,866,314	-71,956	-1.0	5,794,358	5,794.358
EE.107			30,815	0	33,392	-486	-1.0	32,906	32.906
EE.108			9,402	0	10,159	0	0.0	10,159	10.159
EE.109			28,660	0	31,086	-447	-1.0	30,639	30.639
EE.110			3,178	0	3,306	0	0.0	3,306	3.306
EE.111			8,610	0	9,343	0	0.0	9,343	9.343
E.1			0	0	8,837,350	0	0.0	8,837,350	8,837.350
E.3			0	0	2,220,926	0	0.0	2,220,926	2,220.926
		Zone Total	157,990,457	180,034	180,460,574	-7,229,920		173,230,654	173,230.661

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Jun-16	44,085,218	387,121

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,629,921	1,104,297	15,763,795	245,209	2.0	16,009,004	16,009.012
FF.2			411,258	0	445,790	-5,451	-1.0	440,339	440.339
FF.3			162,470	0	176,117	-2,141	-1.0	173,976	173.976
FF.5			1,061,144	0	1,135,640	-13,930	-1.0	1,121,710	1,121.710
FF.6			89,478	0	97,007	-1,159	-1.0	95,848	95.848
FF.8			2,413	0	2,413	0	0.0	2,413	2.413
FF.10			32,481	0	35,224	-535	-2.0	34,689	34.689
FF.12			12,311	0	13,363	0	0.0	13,363	13.363
FF.13			924,427	0	996,352	-12,206	-1.0	984,146	984.146
FF.14			31,814	0	34,522	-517	-2.0	34,005	34.005
FF.15			927,702	0	1,004,134	-12,313	-1.0	991,821	991.821
FF.16			1,610,287	0	1,745,535	-21,397	-1.0	1,724,138	1,724.138
FF.17			148,284	0	160,755	-1,980	-1.0	158,775	158.775
FF.18			192,616	0	208,803	-2,534	-1.0	206,269	206.269
FF.20			581,210	0	628,982	-7,720	-1.0	621,262	621.262
FF.21			23,994	0	26,033	-216	-1.0	25,817	25.817
FF.22			525,853	0	570,020	-6,988	-1.0	563,032	563.032
FF.23			174,283	0	188,890	-2,254	-1.0	186,636	186.636
FF.24			1,860,585	0	1,974,090	-24,219	-1.0	1,949,871	1,949.871
FF.25			40,512	0	43,922	-720	-2.0	43,202	43.202
FF.26			70,036	0	75,897	-892	-1.0	75,005	75.005
FF.29			180,149	0	195,274	-2,399	-1.0	192,875	192.875
FF.30			290,074	0	314,440	-3,837	-1.0	310,603	310.603
FF.31			59,076	0	64,039	-737	-1.0	63,302	63.302
FF.32			55,284	0	59,720	-740	-1.0	58,980	58.980
FF.33			5,826	0	6,515	0	0.0	6,515	6.515
FF.34			10,786	0	11,638	0	0.0	11,638	11.638
FF.35			65,670	0	71,168	-774	-1.0	70,394	70.394
FF.36			107,668	0	116,698	-1,421	-1.0	115,277	115.277
FF.38			1,228	0	1,228	0	0.0	1,228	1.228
FF.40			1,179,262	0	1,278,309	-15,680	-1.0	1,262,629	1,262.629
FF.41			82,637	0	89,557	-1,101	-1.0	88,456	88.456
FF.42			9,057	0	9,803	0	0.0	9,803	9.803
FF.44			3,092	0	3,092	0	0.0	3,092	3.092
FF.45			67	0	70	0	0.0	70	0.070
FF.46			7	0	7	0	0.0	7	0.007
FF.47			8,355	0	9,075	0	0.0	9,075	9.075
FF.48			5	0	5	0	0.0	5	0.005
FF.49			0	0	0	0	0.0	0	0.000
FF.50			29	0	30	0	0.0	30	0.030
FF.51			37,606	0	40,736	-645	-2.0	40,091	40.091
FF.52			112,691	0	115,017	-1,469	-1.0	113,548	113.548
FF.53			12,875	0	13,960	0	0.0	13,960	13.960
FF.54			483,443	0	523,528	-6,445	-1.0	517,083	517.083
FF.55			16,472	0	17,873	0	0.0	17,873	17.873
FF.56			2,002	0	2,002	0	0.0	2,002	2.002
FF.58			62,171	0	67,382	-744	-1.0	66,638	66.638
FF.59			29,077	0	31,498	-429	-1.0	31,069	31.069
FF.60			12,646	0	13,729	0	0.0	13,729	13.729
FF.61			20,580	0	22,333	-51	0.0	22,282	22.282
FF.64			5,502	0	6,141	0	0.0	6,141	6.141
FF.65			33,816	0	36,695	-559	-2.0	36,136	36.136
FF.66			21,323	0	23,154	-50	0.0	23,104	23.104
FF.67			457	0	457	0	0.0	457	0.457
FF.68			734,697	0	772,988	16,134	2.0	789,122	789.122
FF.69			145,898	0	158,146	3,683	2.0	161,829	161.829
FF.71			27,659	0	29,975	-361	-1.0	29,614	29.614
FF.74			7,353	0	8,073	0	0.0	8,073	8.073
FF.75			3,327	0	3,483	0	0.0	3,483	3.483
FF.76			61,885	0	67,065	-763	-1.0	66,302	66.302
FF.77			3,587	0	3,832	0	0.0	3,832	3.832
FF.78			13,271	0	14,392	0	0.0	14,392	14.392
FF.79			260	0	260	0	0.0	260	0.260
FF.81			2,311	0	2,311	0	0.0	2,311	2.311
FF.82			9,675	0	10,444	0	0.0	10,444	10.444
FF.83			67,861	0	73,553	-864	-1.0	72,689	72.689
FF.95			103,633	0	112,364	-1,374	-1.0	110,990	110.990
FF.86			718	0	718	0	0.0	718	0.718
FF.87			31,871	0	34,561	-527	-2.0	34,034	34.034
FF.88			1,035	0	1,035	0	0.0	1,035	1.035
FF.89			962,161	0	1,042,994	-12,799	-1.0	1,030,195	1,030.195
FF.90			16,717	0	18,119	0	0.0	18,119	18.119
FF.91			4,717	0	5,248	0	0.0	5,248	5.248
FF.92			40,577	0	43,968	-699	-2.0	43,269	43.269
FF.93			6,618	0	7,338	0	0.0	7,338	7.338
F.1			12,614,728	0	12,814,773	293,727	2.0	13,108,500	13,108.500
		Zone Total	42,282,571	1,104,297	43,698,097	387,113		44,085,210	44,085.218
		Grand Total	2,913,104,507	67,505,261	3,151,800,280	-99,346,441		3,052,453,839	3,052,454

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Jul-16	1,077,536,861	-20,214,286

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			325,676,904	2,189,024	348,717,293	-7,732,332	-2.0	340,984,961	340,984.923
AA.2			2,762,927	0	2,994,994	-46,567	-2.0	2,948,427	2,948.427
AA.3			2,115,943	0	2,293,697	-35,664	-2.0	2,258,033	2,258.033
AA.5			23,938,300	0	25,397,432	-394,797	-2.0	25,002,635	25,002.635
AA.6			1,415,771	0	1,524,008	-23,692	-2.0	1,500,316	1,500.316
AA.8			8,971,886	0	9,655,023	-150,083	-2.0	9,504,940	9,504.940
AA.10			1,763,886	0	1,912,054	-29,721	-2.0	1,882,333	1,882.333
AA.11			4,289,343	0	4,602,659	-71,549	-2.0	4,531,110	4,531.110
AA.12			18,888,223	0	19,978,105	-310,566	-2.0	19,667,539	19,667.539
AA.13			16,228,222	0	16,715,300	-259,834	-2.0	16,455,466	16,455.466
AA.14			3,778,325	0	3,955,886	-61,492	-2.0	3,894,394	3,894.394
AA.16			659,185	0	673,201	-15,089	-2.0	658,112	658.112
AA.17			4,110,972	0	4,373,624	-67,976	-2.0	4,305,648	4,305.648
AA.18			3,643,340	0	3,936,781	-61,189	-2.0	3,875,592	3,875.592
AA.19			2,949,319	0	3,175,816	-49,370	-2.0	3,126,446	3,126.446
AA.20			1,399,632	0	1,517,200	-23,588	-2.0	1,493,612	1,493.612
AA.21			8,785,934	0	9,246,893	-143,731	-2.0	9,103,162	9,103.162
AA.22			79,022,901	0	83,349,867	-1,295,673	-2.0	82,054,194	82,054.194
AA.23			15,266,157	0	16,337,449	-253,963	-2.0	16,083,486	16,083.486
AA.24			5,057,018	0	5,456,135	-84,804	-2.0	5,371,331	5,371.331
AA.25			3,538,458	0	3,612,767	-56,167	-2.0	3,556,600	3,556.600
AA.26			3,934,849	0	4,242,485	-65,949	-2.0	4,176,536	4,176.536
AA.27			157,212	0	170,426	-2,656	-2.0	167,770	167.770
AA.28			5,374,794	0	5,652,606	-87,878	-2.0	5,564,728	5,564.728
AA.29			43,263,593	0	46,053,591	-715,898	-2.0	45,337,693	45,337.693
AA.30			14,404,847	0	15,563,260	-241,936	-2.0	15,321,324	15,321.324
AA.31			5,866,672	0	6,358,321	-98,833	-2.0	6,259,488	6,259.488
AA.32			4,627,605	0	4,990,673	-77,590	-2.0	4,913,083	4,913.083
AA.122			185,385,801	0	189,907,594	-4,070,184	-2.0	185,837,410	185,837.410
AA.121			66,183,138	0	67,937,513	-1,351,940	-2.0	66,585,573	66,585.573
AA.36			163,055	0	170,735	-2,655	-2.0	168,080	168.080
AA.37			177,490	0	185,835	-2,899	-2.0	182,936	182.936
AA.38			0	0	0	0	0.0	0	0.000
AA.39			893,794	0	935,804	-14,548	-2.0	921,256	921.256
AA.40			360,840	0	377,684	-5,864	-2.0	371,820	371.820
AA.41			9,473	0	9,969	0	0.0	9,969	9.969
AA.42			202,692	0	212,141	-3,106	-1.0	209,035	209.035
AA.43			363,216	0	370,883	-5,775	-2.0	365,108	365.108
AA.44			1,528,766	0	1,622,354	-25,212	-2.0	1,597,142	1,597.142
AA.45			1,347,913	0	1,424,611	-25,210	-2.0	1,399,401	1,399.401
AA.46			181,834	0	185,668	-2,938	-2.0	182,730	182.730
AA.47			496,356	0	526,625	-8,201	-2.0	518,424	518.424
AA.48			2,165,462	0	2,273,117	-35,321	-2.0	2,237,796	2,237.796
AA.50			1,733,430	0	1,842,367	-28,625	-2.0	1,813,742	1,813.742
AA.52			19,382,059	0	20,966,308	-325,913	-2.0	20,640,395	20,640.395
AA.53			699,921	0	758,706	-11,794	-2.0	746,912	746.912
AA.56			3,745,534	0	4,059,906	-63,118	-2.0	3,996,788	3,996.788
AA.57			3,442,836	0	3,732,043	-58,020	-2.0	3,674,023	3,674.023
AA.58			540,889	0	585,906	-9,100	-2.0	576,806	576.806
AA.59			5,071,309	0	5,457,120	-84,830	-2.0	5,372,290	5,372.290
AA.60			105,391	0	114,260	-1,780	-2.0	112,480	112.480
AA.61			2,101,035	0	2,246,799	-34,936	-2.0	2,211,863	2,211.863
AA.62			149,298	0	161,820	-2,488	-2.0	159,332	159.332
AA.63			201,142	0	215,921	-3,386	-2.0	212,535	212.535
AA.64			199,533	0	214,329	-3,311	-2.0	211,018	211.018
AA.65			382,268	0	408,609	-6,354	-2.0	402,255	402.255
AA.66			1,227,621	0	1,323,909	-20,579	-2.0	1,303,330	1,303.330
AA.67			861,945	0	924,437	-14,371	-2.0	910,066	910.066
AA.68			1,507,099	0	1,631,730	-25,364	-2.0	1,606,366	1,606.366
AA.69			5,655,803	0	6,130,891	-95,288	-2.0	6,035,603	6,035.603
AA.70			35,613	0	38,595	-741	-2.0	37,854	37.854
AA.72			722,600	0	783,294	-12,165	-2.0	771,129	771.129
AA.74			13,383,141	0	14,505,689	-225,491	-2.0	14,280,198	14,280.198
AA.75			0	0	0	0	0.0	0	0.000
AA.76			3,956,047	0	4,288,348	-66,669	-2.0	4,221,679	4,221.679
AA.78			1,717,755	0	1,862,035	-28,951	-2.0	1,833,084	1,833.084
AA.80			416,324	0	448,762	-6,975	-2.0	441,787	441.787
AA.81			5,892	0	6,158	-131	-2.0	6,027	6.027
AA.82			385,302	0	417,666	-6,491	-2.0	411,175	411.175
AA.83			123,049	0	133,382	-2,068	-2.0	131,314	131.314
AA.84			127,903	0	130,866	-2,229	-2.0	128,637	128.637
AA.85			2,885,927	0	3,127,885	-48,616	-2.0	3,079,269	3,079.269
AA.86			19,372	0	21,044	-250	-1.0	20,794	20.794
AA.87			6,005	0	6,677	0	0.0	6,677	6.677
AA.88			750	0	750	0	0.0	750	0.750
AA.89			188,567	0	204,403	-3,174	-2.0	201,229	201.229
AA.90			182,614	0	197,967	-3,078	-2.0	194,889	194.889
AA.91			12,449,759	0	13,426,544	-208,733	-2.0	13,217,811	13,217.811
AA.92			187,125	0	202,851	-3,151	-2.0	199,700	199.700
AA.95			86,963	0	94,247	-1,446	-2.0	92,801	92.801
AA.97			237,696	0	257,665	-3,996	-2.0	253,669	253.669
AA.98			168,424	0	182,569	-2,862	-2.0	179,707	179.707
AA.99			156,364	0	169,512	-2,626	-2.0	166,886	166.886
AA.100			450,122	0	487,935	-7,573	-2.0	480,362	480.362
AA.101			15,055,586	0	16,226,856	-252,249	-2.0	15,974,607	15,974.607
AA.102			9,632,814	0	10,095,685	-193,410	-2.0	9,902,275	9,902.275
AA.104			303,590	0	329,098	-5,114	-2.0	323,984	323.984
AA.106			128,483	0	131,267	-2,242	-2.0	129,025	129.025
AA.108			759,389	0	823,176	-12,796	-2.0	810,380	810.380
AA.109			131,670	0	142,721	-2,216	-2.0	140,505	140.505
AA.110			710,827	0	770,541	-11,971	-2.0	758,570	758.570
AA.111			7,381	0	8,125	0	0.0	8,125	8.125
AA.112			294,967	0	319,732	-4,963	-2.0	314,769	314.769
AA.113			10,621	0	11,537	0	0.0	11,537	11.537
AA.115			47,116	0	51,074	-756	-2.0	50,318	50.318
AA.116			68,740	0	74,496	-1,147	-2.0	73,349	73.349
AA.117			679,314	0	736,376	-11,427	-2.0	724,949	724.949
AA.120			4,591,553	0	4,878,374	-75,832	-2.0	4,802,542	4,802.542
AA.123			88,750	0	96,194	-1,502	-2.0	94,692	94.692
AA.124			427,175	0	463,055	-7,184	-2.0	455,871	455.871
AA.125			57,504	0	62,327	-977	-2.0	61,350	61.350
AA.126			8,315,829	0	8,854,895	-137,649	-2.0	8,717,246	8,717.246
AA.127			331,939	0	359,819	-5,582	-2.0	354,237	354.237
AA.128			18,200	0	19,772	-187	-1.0	19,585	19.585
AA.129			148,492	0	160,967	-2,511	-2.0	158,456	158.456
AA.130			12,914	0	14,012	0	0.0	14,012	14.012
AA.131			69,794	0	75,647	-1,171	-2.0	74,476	74.476
A.1			2,179,312	0	2,240,930	-40,363	-2.0	2,200,567	2,200.567
A.2			0	0	17,156,021	0	0.0	17,156,021	17,156.021
A.3			0	0	1,790,083	0	0.0	1,790,083	1,790.083
A.4			0	0	2,138,111	0	0.0	2,138,111	2,138.111
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	18,583,093	0	0.0	18,583,093	18,583.093
A.7			0	0	707,711	0	0.0	707,711	707.711
A.8			0	0	61,468	-3,886	-7.0	57,582	57.582
		Zone Total	1,000,324,435	2,189,024	1,097,751,147	-20,214,248		1,077,536,899	1,077,536.861

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Jul-16	679,533,217	-11,880,022

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			289,724,247	1,660,010	310,421,417	-6,440,671	-2.0	303,980,746	303,980.741
BB.2			4,494,298	0	4,871,793	-75,732	-2.0	4,796,061	4,796.061
BB.3			737,346	0	783,796	-12,187	-2.0	771,609	771.609
BB.4			2,493,192	0	2,702,613	-42,016	-2.0	2,660,597	2,660.597
BB.6			17,047,040	0	18,408,964	-286,173	-2.0	18,122,791	18,122.791
BB.7			1,514,938	0	1,642,187	-25,539	-2.0	1,616,648	1,616.648
BB.9			904,517	0	976,915	-15,176	-2.0	961,739	961.739
BB.11			1,424,325	0	1,543,971	-24,000	-2.0	1,519,971	1,519.971
BB.13			491,741	0	533,032	-8,261	-2.0	524,771	524.771
BB.14			390,876	0	423,715	-6,584	-2.0	417,131	417.131
BB.15			2,156,500	0	2,222,144	-34,530	-2.0	2,187,614	2,187.614
BB.16			43,927,105	0	46,961,870	-730,032	-2.0	46,231,838	46,231.838
BB.17			11,358,585	0	12,168,582	-189,164	-2.0	11,979,418	11,979.418
BB.18			11,443,704	0	11,885,168	-184,746	-2.0	11,700,422	11,700.422
BB.19			1,548,393	0	1,653,882	-25,707	-2.0	1,628,175	1,628.175
BB.20			15,865	0	17,156	-12	0.0	17,144	17.144
BB.21			16,777,577	0	17,591,066	-273,460	-2.0	17,317,606	17,317.606
BB.22			27,826,219	0	29,620,440	-460,433	-2.0	29,160,007	29,160.007
BB.23			2,592,040	0	2,807,949	-43,655	-2.0	2,764,294	2,764.294
BB.24			3,718,199	0	4,030,430	-62,654	-2.0	3,967,776	3,967.776
BB.25			2,895,683	0	3,138,913	-48,804	-2.0	3,090,109	3,090.109
BB.29			1,597,572	0	1,631,131	-25,349	-2.0	1,605,782	1,605.782
BB.30			952,182	0	972,188	-15,050	-2.0	957,138	957.138
BB.31			3,519	0	3,519	0	0.0	3,519	3.519
BB.32			82,188	0	83,979	-1,308	-2.0	82,671	82.671
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,952,784	0	1,993,823	-30,947	-2.0	1,962,876	1,962.876
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,371,081	0	2,420,842	-37,679	-2.0	2,383,163	2,383.163
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,652,673	0	1,760,097	-27,374	-2.0	1,732,723	1,732.723
BB.39			1,117,533	0	1,185,693	-18,440	-2.0	1,167,253	1,167.253
BB.41			2,005,863	0	2,174,360	-33,797	-2.0	2,140,563	2,140.563
BB.42			501,412	0	543,534	-8,462	-2.0	535,072	535.072
BB.45			2,559,907	0	2,774,933	-43,138	-2.0	2,731,795	2,731.795
BB.46			3,491,942	0	3,785,269	-58,836	-2.0	3,726,433	3,726.433
BB.47			817,763	0	886,439	-13,796	-2.0	872,643	872.643
BB.48			10,608,352	0	11,490,965	-178,638	-2.0	11,312,327	11,312.327
BB.49			62,546	0	67,782	-1,059	-2.0	66,723	66.723
BB.50			135,830	0	147,239	-2,277	-2.0	144,962	144.962
BB.51			886,853	0	961,350	-14,946	-2.0	946,404	946.404
BB.52			4,717,999	0	5,114,314	-79,510	-2.0	5,034,804	5,034.804
BB.53			42,239	0	45,802	-744	-2.0	45,058	45.058
BB.54			903,515	0	979,403	-15,222	-2.0	964,181	964.181
BB.56			1,488	0	1,488	0	0.0	1,488	1.488
BB.57			6,973	0	7,620	0	0.0	7,620	7.620
BB.58			10,220,972	0	11,079,354	-172,224	-2.0	10,907,130	10,907.130
BB.59			1,683,326	0	1,824,733	-28,370	-2.0	1,796,363	1,796.363
BB.61			804,393	0	871,963	-13,557	-2.0	858,406	858.406
BB.63			72,959	0	79,094	-1,192	-2.0	77,902	77.902
BB.64			6,535	0	6,535	0	0.0	6,535	6.535
BB.65			428	0	428	0	0.0	428	0.428
BB.66			41,511	0	43,863	-744	-2.0	43,119	43.119
BB.67			14	0	15	0	0.0	15	0.015
BB.68			193	0	204	-4	-2.0	200	0.200
BB.69			26,331	0	27,324	-135	0.0	27,189	27.189
BB.70			9	0	9	0	0.0	9	0.009
BB.71			7,153,072	0	7,303,286	-113,521	-2.0	7,189,765	7,189.765
BB.72			341,702	0	370,408	-5,755	-2.0	364,653	364.653
BB.73			258,556	0	280,277	-4,349	-2.0	275,928	275.928
BB.74			1,475,910	0	1,506,879	-23,439	-2.0	1,483,440	1,483.440
BB.75			2,195,191	0	2,378,869	-36,983	-2.0	2,341,886	2,341.886
BB.76			109,005	0	118,157	-1,831	-2.0	116,326	116.326
BB.77			156,691	0	169,862	-2,623	-2.0	167,239	167.239
BB.78			2,948	0	2,974	0	0.0	2,974	2.974
BB.79			1,628,462	0	1,765,255	-27,455	-2.0	1,737,800	1,737.800
BB.80			194,911	0	211,290	-3,291	-2.0	207,999	207.999
BB.81			145,372	0	157,591	-2,415	-2.0	155,176	155.176
BB.82			112,401	0	121,849	-1,888	-2.0	119,961	119.961
BB.85			28,962	0	31,366	-585	-2.0	30,781	30.781
BB.87			214,826	0	232,852	-3,610	-2.0	229,242	229.242
BB.88			1,389,506	0	1,506,227	-23,409	-2.0	1,482,818	1,482.818
BB.89			368,300	0	399,230	-6,205	-2.0	393,025	393.025
BB.90			1,373,997	0	1,489,408	-23,146	-2.0	1,466,262	1,466.262
BB.92			161,119	0	174,638	-2,716	-2.0	171,922	171.922
BB.93			11,172,468	0	11,697,655	-197,777	-2.0	11,499,878	11,499.878
BB.95			287,913	0	312,095	-4,842	-2.0	307,253	307.253
BB.98			241,905	0	262,232	-4,071	-2.0	258,161	258.161
BB.99			295,806	0	320,646	-4,970	-2.0	315,676	315.676
BB.100			434,089	0	470,530	-7,314	-2.0	463,216	463.216
BB.101			90,994	0	98,623	-1,536	-2.0	97,087	97.087
BB.102			108,381	0	117,471	-1,830	-2.0	115,641	115.641
BB.103			65,948	0	71,471	-1,114	-2.0	70,357	70.357
BB.105			77,446	0	83,936	-1,250	-2.0	82,686	82.686
BB.106			80,019	0	86,732	-1,290	-2.0	85,442	85.442
BB.107			347,644	0	376,856	-5,858	-2.0	370,998	370.998
BB.110			2,155,084	0	2,330,318	-36,222	-2.0	2,294,096	2,294.096
BB.111			37,304	0	40,448	-734	-2.0	39,714	39.714
BB.112			191,202	0	207,243	-3,209	-2.0	204,034	204.034
BB.113			162,404	0	176,039	-2,750	-2.0	173,289	173.289
BB.114			271,310	0	277,002	-4,331	-2.0	272,671	272.671
BB.115			37,793,272	0	40,465,061	-629,030	-2.0	39,836,031	39,836.031
BB.116			520,803	0	564,532	-8,775	-2.0	555,757	555.757
BB.117			40,049	0	43,412	-744	-2.0	42,668	42.668
BB.118			35,343	0	38,335	-724	-2.0	37,611	37.611
BB.119			10,138	0	10,991	0	0.0	10,991	10.991
BB.121			35,272	0	38,245	-714	-2.0	37,531	37.531
B.1			46,345,360	0	46,813,489	-865,377	-2.0	45,948,112	45,948.112
B.2			0	0	37,513,829	0	0.0	37,513,829	37,513.829
B.3			0	0	3,404,335	0	0.0	3,404,335	3,404.335
		Zone Total	610,922,360	1,660,010	691,413,239	-11,880,017		679,533,222	679,533.217

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Jul-16	390,362,297	-3,598,602

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			170,979,507	27,496,287	156,816,676	-582,830	0.0	156,233,846	156,233.820
CC.2			3,994,896	0	4,330,476	-67,321	-2.0	4,263,155	4,263.155
CC.3			53,998	0	58,533	-897	-2.0	57,636	57.636
CC.4			1,754,225	0	1,901,593	-29,555	-2.0	1,872,038	1,872.038
CC.6			20,007,303	0	21,347,709	-331,852	-2.0	21,015,857	21,015.857
CC.7			510,772	0	553,675	-8,599	-2.0	545,076	545.076
CC.9			191,051	0	205,852	-3,174	-2.0	202,678	202.678
CC.11			926,109	0	1,003,898	-15,607	-2.0	988,291	988.291
CC.13			144,704	0	156,862	-2,396	-2.0	154,466	154.466
CC.14			351	0	383	0	0.0	383	0.383
CC.15			3,001,762	0	3,251,126	-50,537	-2.0	3,200,589	3,200.589
CC.16			318,679	0	345,454	-5,357	-2.0	340,097	340.097
CC.17			44,505,329	0	46,951,744	-729,865	-2.0	46,221,879	46,221.879
CC.18			4,761,311	0	5,154,043	-80,115	-2.0	5,073,928	5,073.928
CC.19			2,062,043	0	2,235,256	-34,744	-2.0	2,200,512	2,200.512
CC.20			2,172,903	0	2,307,294	-35,883	-2.0	2,271,411	2,271.411
CC.21			14,461	0	15,678	0	0.0	15,678	15.678
CC.22			3,804,464	0	4,025,019	-62,563	-2.0	3,962,456	3,962.456
CC.23			12,390,859	0	13,182,053	-204,909	-2.0	12,977,144	12,977.144
CC.24			1,262,613	0	1,367,515	-21,261	-2.0	1,346,254	1,346.254
CC.25			3,746,769	0	4,058,208	-63,074	-2.0	3,995,134	3,995.134
CC.26			3,511,864	0	3,765,030	-58,539	-2.0	3,706,491	3,706.491
CC.30			99,312	0	101,381	-1,686	-2.0	99,695	99.695
CC.31			116,794	0	119,088	-1,816	-2.0	117,272	117.272
CC.32			6,606,599	0	7,024,305	-109,198	-2.0	6,915,107	6,915.107
CC.33			2,632	0	2,642	0	0.0	2,642	2.642
CC.35			297,347	0	322,313	-4,998	-2.0	317,315	317.315
CC.36			360,858	0	391,175	-6,089	-2.0	385,086	385.086
CC.37			238,101	0	243,098	-3,776	-2.0	239,322	239.322
CC.40			2,209,968	0	2,395,059	-37,219	-2.0	2,357,840	2,357.840
CC.41			4,705,886	0	5,101,174	-79,294	-2.0	5,021,880	5,021.880
CC.42			587,796	0	637,169	-9,895	-2.0	627,274	627.274
CC.43			7,448,315	0	8,039,176	-124,957	-2.0	7,914,219	7,914.219
CC.44			57,816	0	62,653	-975	-2.0	61,678	61.678
CC.45			83,079	0	90,069	-1,358	-2.0	88,711	88.711
CC.46			2,855	0	2,915	-45	-2.0	2,870	2.870
CC.47			659,858	0	715,274	-11,121	-2.0	704,153	704.153
CC.48			4,203,537	0	4,556,632	-70,828	-2.0	4,485,804	4,485.804
CC.50			499,482	0	541,439	-8,423	-2.0	533,016	533.016
CC.52			12,872,529	0	13,953,543	-216,904	-2.0	13,736,639	13,736.639
CC.96			1,453,512	0	1,575,598	-24,485	-2.0	1,551,113	1,551.113
CC.54			241,732	0	262,041	-4,057	-2.0	257,984	257.984
CC.57			14	0	14	0	0.0	14	0.014
CC.58			2,908	0	3,173	0	0.0	3,173	3.173
CC.59			31	0	32	0	0.0	32	0.032
CC.60			1	0	1	0	0.0	1	0.001
CC.61			28	0	30	0	0.0	30	0.030
CC.62			2,667	0	2,805	0	0.0	2,805	2.805
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			5	0	5	0	0.0	5	0.005
CC.66			0	0	0	0	0.0	0	0.000
CC.67			4,448	0	4,784	0	0.0	4,784	4.784
CC.68			3,692	0	3,699	0	0.0	3,699	3.699
CC.69			5,225	0	5,621	0	0.0	5,621	5.621
CC.70			2,672	0	2,684	0	0.0	2,684	2.684
CC.71			14,941	0	16,251	-429	-3.0	15,822	15.822
CC.72			0	0	0	0	0.0	0	0.000
CC.73			441	0	468	0	0.0	468	0.468
CC.74			18	0	18	0	0.0	18	0.018
CC.75			79	0	80	0	0.0	80	0.080
CC.76			1,707	0	1,750	-43	-3.0	1,707	1.707
CC.77			496	0	537	0	0.0	537	0.537
CC.78			929	0	929	0	0.0	929	0.929
CC.79			536	0	536	0	0.0	536	0.536
CC.80			0	0	0	0	0.0	0	0.000
CC.81			18,105	0	18,752	0	0.0	18,752	18.752
CC.82			2,359	0	2,362	0	0.0	2,362	2.362
CC.83			6,900	0	6,900	0	0.0	6,900	6.900
CC.84			9	0	9	0	0.0	9	0.009
CC.85			9,872	0	10,616	0	0.0	10,616	10.616
CC.86			4,467	0	4,467	0	0.0	4,467	4.467
CC.87			27	0	27	0	0.0	27	0.027
CC.88			31	0	31	0	0.0	31	0.031
CC.89			12	0	12	0	0.0	12	0.012
CC.90			20	0	20	0	0.0	20	0.020
CC.91			12	0	12	0	0.0	12	0.012
CC.92			10	0	10	0	0.0	10	0.010
CC.93			0	0	0	0	0.0	0	0.000
CC.145			929,197	0	898,843	-13,962	-2.0	884,881	884.881
CC.94			252,522	0	273,738	-4,253	-2.0	269,485	269.485
CC.95			155,218	0	168,268	-2,602	-2.0	165,666	165.666
CC.97			2,649,054	0	2,871,581	-44,648	-2.0	2,826,933	2,826.933
CC.98			146,234	0	158,502	-2,422	-2.0	156,080	156.080
CC.99			184,113	0	199,590	-3,110	-2.0	196,480	196.480
CC.100			4,886	0	5,404	0	0.0	5,404	5.404
CC.101			1,430,390	0	1,550,537	-24,088	-2.0	1,526,449	1,526.449
CC.102			105,802	0	114,699	-1,789	-2.0	112,910	112.910
CC.103			163,050	0	176,718	-2,739	-2.0	173,979	173.979
CC.104			212,665	0	230,512	-3,558	-2.0	226,954	226.954
CC.107			39,040	0	42,332	-739	-2.0	41,593	41.593
CC.109			313,084	0	339,386	-5,280	-2.0	334,106	334.106
CC.110			546,780	0	592,714	-9,216	-2.0	583,498	583.498
CC.111			97,474	0	105,659	-1,677	-2.0	103,982	103.982
CC.112			45,066	0	46,014	-708	-2.0	45,306	45.306
CC.113			139,655	0	151,372	-2,332	-2.0	149,040	149.040
CC.114			684,104	0	741,558	-11,500	-2.0	730,058	730.058
CC.115			32,767	0	35,524	-702	-2.0	34,822	34.822
CC.116			12,660,922	0	13,225,546	45,736	0.0	13,271,282	13,271.282
CC.118			332,902	0	360,869	-5,595	-2.0	355,274	355.274
CC.121			134,174	0	145,431	-2,256	-2.0	143,175	143.175
CC.122			91,665	0	99,352	-1,564	-2.0	97,788	97.788
CC.123			476,641	0	516,672	-8,020	-2.0	508,652	508.652
CC.124			152,506	0	165,311	-2,561	-2.0	162,750	162.750
CC.125			133,527	0	144,741	-2,238	-2.0	142,503	142.503
CC.126			51,415	0	55,729	-837	-2.0	54,892	54.892
CC.128			30,900	0	33,508	-646	-2.0	32,862	32.862
CC.129			96,080	0	104,150	-1,642	-2.0	102,508	102.508
CC.130			374,641	0	406,106	-6,302	-2.0	399,804	399.804
CC.133			1,044,987	0	1,130,853	-17,571	-2.0	1,113,282	1,113.282
CC.134			34,699	0	37,626	-711	-2.0	36,915	36.915
CC.135			199,468	0	216,222	-3,347	-2.0	212,875	212.875
CC.136			128,375	0	139,143	-2,170	-2.0	136,973	136.973
CC.137			15,548,174	0	16,698,660	-259,573	-2.0	16,439,087	16,439.087
CC.138			161,969	0	175,562	-2,713	-2.0	172,849	172.849
CC.139			55,725	0	60,402	-948	-2.0	59,454	59.454
CC.140			26,473	0	28,727	-522	-2.0	28,205	28.205
CC.141			16,071	0	17,415	-62	0.0	17,353	17.353
CC.142			134,693	0	137,545	-2,208	-2.0	135,337	135.337
CC.143			68,180	0	69,611	-1,248	-2.0	68,363	68.363
CC.144			83,823	0	90,867	-1,410	-2.0	89,457	89.457
C.1			4,651,201	0	4,698,191	33,902	1.0	4,732,093	4,732.093
C.2			0	0	9,540,145	0	0.0	9,540,145	9,540.145
C.3			0	0	1,727,956	0	0.0	1,727,956	1,727.956
C.4			400,086	0	419,058	1,267	0.0	420,325	420.325
C.5			2,540	0	2,594	510	16.0	3,104	3.104
C.6			0	0	8,229,135	0	0.0	8,229,135	8,229.135
C.7			0	0	0	0	0.0	0	0.000
C.8			7,172,749	0	7,323,365	-113,848	-2.0	7,209,517	7,209.517
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	375,242,330	27,496,287	393,960,899	-3,598,576		390,362,323	390,362.297

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Jul-16	1,126,129,727	-1,075,913

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			441,935,144	26,452,146	450,728,499	7,659,171	2.0	458,387,670	458,387.671
DD.2			7,791,619	0	8,445,949	-131,295	-2.0	8,314,654	8,314.654
DD.3			108,858	0	118,003	-1,854	-2.0	116,149	116.149
DD.4			3,732,203	0	4,045,707	-62,886	-2.0	3,982,821	3,982.821
DD.6			42,797,306	0	45,511,773	-707,488	-2.0	44,804,285	44,804.285
DD.7			9,281,443	0	9,647,813	-149,971	-2.0	9,497,842	9,497.842
DD.9			1,724,738	0	1,838,789	-28,581	-2.0	1,810,208	1,810.208
DD.11			1,667,315	0	1,807,363	-28,101	-2.0	1,779,262	1,779.262
DD.13			8,344,650	0	8,519,888	137,834	2.0	8,657,722	8,657.722
DD.14			566,230	0	613,803	-9,541	-2.0	604,262	604.262
DD.15			50,808	0	55,055	-870	-2.0	54,185	54.185
DD.16			2,058,371	0	2,231,275	-34,682	-2.0	2,196,593	2,196.593
DD.17			83,164,943	0	88,330,270	-1,373,098	-2.0	86,957,172	86,957.172
DD.18			108,477,920	0	112,601,202	-1,750,389	-2.0	110,850,813	110,850.813
DD.19			12,204,264	0	12,755,202	-198,281	-2.0	12,556,921	12,556.921
DD.20			2,517,761	0	2,708,865	-42,127	-2.0	2,666,738	2,666.738
DD.21			56,581	0	61,325	-959	-2.0	60,366	60.366
DD.22			4,085,811	0	4,298,804	-66,822	-2.0	4,231,982	4,231.982
DD.23			29,838,387	0	32,058,607	-498,357	-2.0	31,560,250	31,560.250
DD.24			581,089	0	629,901	-9,798	-2.0	620,103	620.103
DD.25			10,551,531	0	11,406,286	-177,309	-2.0	11,228,977	11,228.977
DD.26			13,271,833	0	14,342,326	-222,942	-2.0	14,119,384	14,119.384
DD.29			140,526	0	143,491	-2,237	-2.0	141,254	141.254
DD.30			30,010,954	0	31,350,475	-487,359	-2.0	30,863,116	30,863.116
DD.31			3,340,171	0	3,544,400	-55,097	-2.0	3,489,303	3,489.303
DD.32			1,512,245	0	1,583,333	-24,610	-2.0	1,558,723	1,558.723
DD.34			560,829	0	607,922	-9,439	-2.0	598,483	598.483
DD.35			787,346	0	853,477	-13,261	-2.0	840,216	840.216
DD.38			8,990,654	0	9,745,714	-151,504	-2.0	9,594,210	9,594.210
DD.39			8,479,462	0	9,139,674	-142,072	-2.0	8,997,602	8,997.602
DD.40			1,891,505	0	2,050,378	-31,876	-2.0	2,018,502	2,018.502
DD.41			9,761,742	0	10,571,985	-164,352	-2.0	10,407,633	10,407.633
DD.42			214,575	0	219,080	-3,405	-2.0	215,675	215.675
DD.43			600,996	0	613,617	-9,541	-2.0	604,076	604.076
DD.44			117,710	0	127,577	-1,967	-2.0	125,610	125.610
DD.45			134,367	0	145,646	-2,254	-2.0	143,392	143.392
DD.46			2,285,536	0	2,477,510	-38,522	-2.0	2,438,988	2,438.988
DD.47			5,497,902	0	5,959,713	-92,639	-2.0	5,867,074	5,867.074
DD.48			91,654	0	99,319	-1,517	-2.0	97,802	97.802
DD.49			8,121,704	0	8,803,032	-136,841	-2.0	8,666,191	8,666.191
DD.51			26,884,661	0	29,142,959	-453,040	-2.0	28,689,919	28,689.919
DD.52			25,123	0	25,649	-399	-2.0	25,250	25.250
DD.53			4,806,179	0	5,198,966	-80,820	-2.0	5,118,146	5,118.146
DD.56			1,386,332	0	1,502,789	-23,354	-2.0	1,479,435	1,479.435
DD.57			163,005	0	176,693	-2,753	-2.0	173,940	173.940
DD.58			7,468	0	7,487	-7	0.0	7,480	7.480
DD.59			2,914	0	2,914	0	0.0	2,914	2.914
DD.60			0	0	0	0	0.0	0	0.000
DD.61			21,771	0	22,885	-553	-2.0	22,332	22.332
DD.62			22,463	0	23,530	-336	-1.0	23,194	23.194
DD.63			1,230	0	1,230	0	0.0	1,230	1.230
DD.64			4,189	0	4,211	-12	0.0	4,199	4.199
DD.65			13	0	13	0	0.0	13	0.013
DD.66			0	0	0	0	0.0	0	0.000
DD.68			21	0	21	0	0.0	21	0.021
DD.69			3,852,812	0	3,955,943	-61,501	-2.0	3,894,442	3,894.442
DD.70			656,380	0	711,512	-11,044	-2.0	700,468	700.468
DD.71			274,374	0	280,134	-4,356	-2.0	275,778	275.778
DD.72			434,342	0	470,825	-7,296	-2.0	463,529	463.529
DD.73			2,545,660	0	2,599,189	-40,279	-2.0	2,558,910	2,558.910
DD.74			4,810,564	0	5,214,113	-81,060	-2.0	5,133,053	5,133.053
DD.75			402,858	0	436,128	-6,789	-2.0	429,339	429.339
DD.76			223,822	0	242,622	-3,779	-2.0	238,843	238.843
DD.77			15,885	0	17,190	-32	0.0	17,158	17.158
DD.78			5,449,000	0	5,906,464	-91,830	-2.0	5,814,634	5,814.634
DD.79			270,501	0	293,221	-4,562	-2.0	288,659	288.659
DD.80			165,941	0	179,888	-2,788	-2.0	177,100	177.100
DD.81			124,272	0	126,861	-1,948	-2.0	124,913	124.913
DD.82			900,072	0	918,995	-14,275	-2.0	904,720	904.720
DD.83			214,272	0	218,867	-3,445	-2.0	215,422	215.422
DD.84			446,914	0	484,456	-7,528	-2.0	476,928	476.928
DD.87			120,956	0	131,120	-2,063	-2.0	129,057	129.057
DD.89			1,432,601	0	1,552,947	-24,126	-2.0	1,528,821	1,528.821
DD.90			966,267	0	1,047,421	-16,277	-2.0	1,031,144	1,031.144
DD.91			307,631	0	333,489	-5,181	-2.0	328,308	328.308
DD.92			1,388,184	0	1,504,786	-23,398	-2.0	1,481,388	1,481.388
DD.93			721,268	0	779,781	-12,117	-2.0	767,664	767.664
DD.94			371,534	0	402,746	-6,260	-2.0	396,486	396.486
DD.95			45,244,794	0	46,528,849	767,273	2.0	47,296,122	47,296.122
DD.97			1,349,996	0	1,463,382	-22,752	-2.0	1,440,630	1,440.630
DD.100			1,203,861	0	1,304,974	-20,289	-2.0	1,284,685	1,284.685
DD.101			149,924	0	162,518	-2,508	-2.0	160,010	160.010
DD.102			930,380	0	1,008,538	-15,673	-2.0	992,865	992.865
DD.103			273,172	0	296,122	-4,602	-2.0	291,520	291.520
DD.104			623,081	0	675,408	-10,494	-2.0	664,914	664.914
DD.105			73,694	0	79,879	-1,214	-2.0	78,665	78.665
DD.107			494,604	0	536,156	-8,351	-2.0	527,805	527.805
DD.108			104,194	0	112,943	-1,769	-2.0	111,174	111.174
DD.109			801,663	0	869,004	-13,519	-2.0	855,485	855.485
DD.112			3,251,860	0	3,508,847	-54,546	-2.0	3,454,301	3,454.301
DD.113			325,008	0	352,298	-5,474	-2.0	346,824	346.824
DD.114			365,368	0	396,058	-6,144	-2.0	389,914	389.914
DD.115			235,609	0	255,394	-3,964	-2.0	251,430	251.430
DD.116			92,777,206	0	97,744,332	-1,519,436	-2.0	96,224,896	96,224.896
DD.117			466,821	0	506,037	-7,868	-2.0	498,169	498.169
DD.118			93,935	0	101,878	-1,612	-2.0	100,266	100.266
DD.123			256,144	0	277,655	-4,328	-2.0	273,327	273.327
DD.119			105,432	0	114,295	-1,807	-2.0	112,488	112.488
DD.120			95,093	0	103,073	-1,627	-2.0	101,446	101.446
DD.122			1,116,775	0	1,210,576	-18,807	-2.0	1,191,769	1,191.769
D.1			0	0	1,111,973	0	0.0	1,111,973	1,111.973
D.2			0	0	0	0	0.0	0	0.000
D.3			0	0	0	0	0.0	0	0.000
D.4			76	0	78	3	4.0	81	0.081
D.5			65,227	0	68,299	1,307	2.0	69,606	69.606
D.6			311,416	0	314,565	-4,960	-2.0	309,605	309.605
D.7			0	0	0	0	0.0	0	0.000
D.8			252,871	0	255,453	-3,969	-2.0	251,484	251.484
D.14			3,049,732	0	3,135,963	-48,737	-2.0	3,087,226	3,087.226
		Zone Total	1,080,788,098	26,452,146	1,127,205,640	-1,075,914		1,126,129,726	1,126,129.727

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Jul-16	198,551,339	-5,612,658

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			88,191,482	165,770	95,206,872	-3,937,118	-4.0	91,269,754	91,269.749
EE.2			1,436,892	0	1,557,587	-24,205	-2.0	1,533,382	1,533.382
EE.3			8,330	0	9,089	0	0.0	9,089	9.089
EE.4			587,843	0	637,216	-9,903	-2.0	627,313	627.313
EE.6			5,605,354	0	6,040,330	-93,894	-2.0	5,946,436	5,946.436
EE.7			194,153	0	209,459	-3,259	-2.0	206,200	206.200
EE.9			3,596,721	0	3,867,064	-60,110	-2.0	3,806,954	3,806.954
EE.11			407,908	0	442,170	-6,876	-2.0	435,294	435.294
EE.12			12,685	0	13,723	0	0.0	13,723	13.723
EE.14			94,284	0	102,220	-1,587	-2.0	100,633	100.633
EE.15			372,029	0	403,267	-6,255	-2.0	397,012	397.012
EE.16			355,242	0	384,982	-5,956	-2.0	379,026	379.026
EE.17			312,854	0	339,118	-5,283	-2.0	333,835	333.835
EE.18			259,946	0	281,791	-4,369	-2.0	277,422	277.422
EE.19			947	0	947	0	0.0	947	0.947
EE.20			13,214,167	0	13,987,839	-217,444	-2.0	13,770,395	13,770.395
EE.21			4,409,163	0	4,646,027	-72,228	-2.0	4,573,799	4,573.799
EE.22			991,738	0	1,075,034	-16,706	-2.0	1,058,328	1,058.328
EE.23			209,721	0	227,342	-3,543	-2.0	223,799	223.799
EE.24			5,466	0	6,063	0	0.0	6,063	6.063
EE.25			2,310,504	0	2,451,437	-38,115	-2.0	2,413,322	2,413.322
EE.26			6,655,762	0	7,117,587	-110,634	-2.0	7,006,953	7,006.953
EE.27			1,349,247	0	1,454,543	-22,611	-2.0	1,431,932	1,431.932
EE.28			2,116,788	0	2,285,385	-35,524	-2.0	2,249,861	2,249.861
EE.29			1,842,940	0	1,997,587	-31,061	-2.0	1,966,526	1,966.526
EE.102			5,390,562	0	5,661,145	-200,060	-4.0	5,461,085	5,461.085
EE.101			576,408	0	588,498	-16,957	-3.0	571,541	571.541
EE.34			73,888	0	75,406	-1,229	-2.0	74,177	74.177
EE.35			2,037,600	0	2,080,385	-32,340	-2.0	2,048,045	2,048.045
EE.36			2,903,586	0	3,070,516	-47,727	-2.0	3,022,789	3,022.789
EE.37			31,128	0	33,766	-690	-2.0	33,076	33.076
EE.39			2,830,295	0	3,068,034	-47,693	-2.0	3,020,341	3,020.341
EE.40			309,435	0	335,426	-5,225	-2.0	330,201	330.201
EE.42			923,855	0	1,001,266	-15,569	-2.0	985,697	985.697
EE.43			1,580,664	0	1,713,444	-26,639	-2.0	1,686,805	1,686.805
EE.44			297,899	0	322,926	-5,014	-2.0	317,912	317.912
EE.45			2,154,736	0	2,335,565	-36,312	-2.0	2,299,253	2,299.253
EE.46			30,241	0	32,786	-628	-2.0	32,158	32.158
EE.47			27,442	0	29,746	-550	-2.0	29,196	29.196
EE.48			45,930	0	48,509	-790	-2.0	47,719	47.719
EE.49			506,318	0	546,424	-8,508	-2.0	537,916	537.916
EE.50			2,048,716	0	2,220,807	-34,520	-2.0	2,186,287	2,186.287
EE.52			114,359	0	123,958	-1,920	-2.0	122,038	122.038
EE.54			4,723,066	0	5,119,803	-79,595	-2.0	5,040,208	5,040.208
EE.55			739,012	0	801,085	-12,442	-2.0	788,643	788.643
EE.57			39,439	0	42,753	-739	-2.0	42,014	42.014
EE.59			12,173	0	13,192	0	0.0	13,192	13.192
EE.60			406	0	415	0	0.0	415	0.415
EE.61			0	0	0	0	0.0	0	0.000
EE.62			389	0	390	0	0.0	390	0.390
EE.63			866,933	0	919,819	-14,304	-2.0	905,515	905.515
EE.64			146,448	0	158,746	-2,438	-2.0	156,308	156.308
EE.65			63,781	0	69,136	-1,073	-2.0	68,063	68.063
EE.66			904,100	0	980,056	-15,233	-2.0	964,823	964.823
EE.67			23,119	0	25,066	-424	-2.0	24,642	24.642
EE.68			2,192	0	2,192	0	0.0	2,192	2.192
EE.69			504	0	504	0	0.0	504	0.504
EE.70			133,235	0	144,412	-2,219	-2.0	142,193	142.193
EE.71			62,104	0	67,304	-1,050	-2.0	66,254	66.254
EE.72			931,580	0	1,009,838	-15,705	-2.0	994,133	994.133
EE.73			60,984	0	66,109	-1,038	-2.0	65,071	65.071
EE.76			26,224	0	28,443	-515	-2.0	27,928	27.928
EE.78			64,799	0	70,227	-1,090	-2.0	69,137	69.137
EE.79			417,129	0	452,169	-7,014	-2.0	445,155	445.155
EE.80			36,550	0	39,639	-744	-2.0	38,895	38.895
EE.81			75,405	0	81,725	-1,230	-2.0	80,495	80.495
EE.82			1,459,554	0	1,570,125	-24,409	-2.0	1,545,716	1,545.716
EE.83			2,916,844	0	3,053,827	-108,438	-4.0	2,945,389	2,945.389
EE.85			137,891	0	149,470	-2,302	-2.0	147,168	147.168
EE.88			174,657	0	189,332	-2,949	-2.0	186,383	186.383
EE.89			272,118	0	294,967	-4,587	-2.0	290,380	290.380
EE.90			195,434	0	211,846	-3,269	-2.0	208,577	208.577
EE.91			3,421	0	3,604	0	0.0	3,604	3.604
EE.92			75,954	0	82,324	-1,232	-2.0	81,092	81.092
EE.93			1,208	0	1,208	0	0.0	1,208	1.208
EE.95			8,850	0	9,611	0	0.0	9,611	9.611
EE.96			39,896	0	43,250	-740	-2.0	42,510	42.510
EE.97			170,080	0	184,384	-2,867	-2.0	181,517	181.517
EE.100			181,085	0	196,309	-2,992	-2.0	193,317	193.317
EE.103			49,097	0	53,218	-780	-1.0	52,438	52.438
EE.104			143,435	0	155,485	-2,393	-2.0	153,092	153.092
EE.105			29,205	0	31,660	-597	-2.0	31,063	31.063
EE.106			6,529,213	0	6,929,947	-107,727	-2.0	6,822,220	6,822.220
EE.107			39,569	0	42,887	-734	-2.0	42,153	42.153
EE.108			11,479	0	12,477	0	0.0	12,477	12.477
EE.109			34,565	0	37,482	-732	-2.0	36,750	36.750
EE.110			4,361	0	4,797	0	0.0	4,797	4.797
EE.111			10,535	0	11,414	0	0.0	11,414	11.414
E.1			0	0	9,076,073	0	0.0	9,076,073	9,076.073
E.3			0	0	3,691,991	0	0.0	3,691,991	3,691.991
		Zone Total	178,243,251	165,770	204,163,997	-5,612,653		198,551,344	198,551.339

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Jul-16	48,554,247	20,774

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			17,582,337	932,031	18,061,347	89,528	0.0	18,150,875	18,150.875
FF.2			465,783	0	504,893	-7,855	-2.0	497,038	497.038
FF.3			180,881	0	196,087	-3,034	-2.0	193,053	193.053
FF.5			1,088,437	0	1,165,674	-18,115	-2.0	1,147,559	1,147.559
FF.6			94,053	0	101,926	-1,585	-2.0	100,341	100.341
FF.8			2,628	0	2,628	0	0.0	2,628	2.628
FF.10			32,343	0	35,086	-678	-2.0	34,408	34.408
FF.12			14,046	0	15,239	0	0.0	15,239	15.239
FF.13			718,898	0	775,320	-12,052	-2.0	763,268	763.268
FF.14			34,425	0	37,331	-707	-2.0	36,624	36.624
FF.15			987,318	0	1,068,585	-16,616	-2.0	1,051,969	1,051.969
FF.16			1,823,500	0	1,976,669	-30,733	-2.0	1,945,936	1,945.936
FF.17			154,191	0	167,130	-2,582	-2.0	164,548	164.548
FF.18			232,175	0	251,689	-3,923	-2.0	247,766	247.766
FF.20			609,728	0	659,875	-10,268	-2.0	649,607	649.607
FF.21			25,938	0	28,088	-507	-2.0	27,581	27.581
FF.22			578,055	0	626,603	-9,724	-2.0	616,879	616.879
FF.23			187,433	0	203,178	-3,137	-2.0	200,041	200.041
FF.24			1,951,245	0	2,070,260	-32,176	-2.0	2,038,084	2,038.084
FF.25			45,527	0	49,372	-752	-2.0	48,620	48.620
FF.26			78,357	0	84,922	-1,257	-2.0	83,665	83.665
FF.29			188,712	0	204,552	-3,171	-2.0	201,381	201.381
FF.30			319,727	0	346,588	-5,390	-2.0	341,198	341.198
FF.31			72,079	0	78,112	-1,199	-2.0	76,913	76.913
FF.32			79,861	0	85,895	-1,307	-2.0	84,588	84.588
FF.33			6,431	0	7,144	0	0.0	7,144	7.144
FF.34			14,537	0	15,745	0	0.0	15,745	15.745
FF.35			73,012	0	79,116	-1,217	-2.0	77,899	77.899
FF.36			119,459	0	129,494	-2,021	-2.0	127,473	127.473
FF.38			1,587	0	1,587	0	0.0	1,587	1.587
FF.40			1,298,654	0	1,407,740	-21,902	-2.0	1,385,838	1,385.838
FF.41			88,810	0	96,255	-1,478	-2.0	94,777	94.777
FF.42			9,877	0	10,691	0	0.0	10,691	10.691
FF.44			3,588	0	3,588	0	0.0	3,588	3.588
FF.45			0	0	0	0	0.0	0	0.000
FF.46			0	0	0	0	0.0	0	0.000
FF.47			5,708	0	6,451	0	0.0	6,451	6.451
FF.48			0	0	0	0	0.0	0	0.000
FF.49			0	0	0	0	0.0	0	0.000
FF.50			11	0	11	0	0.0	11	0.011
FF.51			41,769	0	45,255	-744	-2.0	44,511	44.511
FF.52			156,000	0	159,256	-2,515	-2.0	156,741	156.741
FF.53			13,359	0	14,503	0	0.0	14,503	14.503
FF.54			551,283	0	597,026	-9,277	-2.0	587,749	587.749
FF.55			16,916	0	18,304	-71	0.0	18,233	18.233
FF.56			2,458	0	2,458	0	0.0	2,458	2.458
FF.58			67,936	0	73,621	-1,148	-2.0	72,473	72.473
FF.59			34,895	0	37,837	-709	-2.0	37,128	37.128
FF.60			12,917	0	14,009	0	0.0	14,009	14.009
FF.61			29,511	0	31,993	-545	-2.0	31,448	31.448
FF.64			5,931	0	6,594	0	0.0	6,594	6.594
FF.65			34,410	0	37,313	-705	-2.0	36,608	36.608
FF.66			25,602	0	27,775	-504	-2.0	27,271	27.271
FF.67			559	0	559	0	0.0	559	0.559
FF.68			786,088	0	826,955	7,632	1.0	834,587	834.587
FF.69			160,365	0	173,851	2,148	1.0	175,999	175.999
FF.71			31,785	0	34,471	-662	-2.0	33,809	33.809
FF.74			8,163	0	8,907	0	0.0	8,907	8.907
FF.75			3,543	0	3,771	0	0.0	3,771	3.771
FF.76			71,814	0	77,845	-1,195	-2.0	76,650	76.650
FF.77			4,167	0	4,558	0	0.0	4,558	4.558
FF.78			13,520	0	14,672	0	0.0	14,672	14.672
FF.81			2,555	0	2,555	0	0.0	2,555	2.555
FF.82			10,556	0	11,458	0	0.0	11,458	11.458
FF.83			69,722	0	75,568	-1,150	-2.0	74,418	74.418
FF.95			114,817	0	124,468	-1,880	-2.0	122,588	122.588
FF.86			742	0	742	0	0.0	742	0.742
FF.87			34,669	0	37,585	-708	-2.0	36,877	36.877
FF.88			839	0	839	0	0.0	839	0.839
FF.89			1,082,346	0	1,173,245	-18,235	-2.0	1,155,010	1,155.010
FF.90			18,868	0	20,484	-223	-1.0	20,261	20.261
FF.91			4,948	0	5,471	0	0.0	5,471	5.471
FF.92			45,560	0	49,400	-744	-2.0	48,656	48.656
FF.93			6,580	0	7,278	0	0.0	7,278	7.278
F.1			14,040,483	0	14,257,976	155,867	1.0	14,413,843	14,413.843
		Zone Total	46,675,027	932,031	48,533,473	20,774		48,554,247	48,554.247
		Grand Total	3,292,195,501	58,895,268	3,563,028,395	-42,360,634		3,520,667,761	3,520,668

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Aug-16	1,124,914,931	-11,118,399

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			340,003,571	1,946,149	364,523,061	-2,243,115	-1.0	362,279,946	362,279.964
AA.2			2,763,436	0	2,995,564	-44,996	-2.0	2,950,568	2,950.568
AA.3			2,168,843	0	2,351,038	-35,324	-2.0	2,315,714	2,315.714
AA.5			26,251,234	0	27,828,912	-418,019	-2.0	27,410,893	27,410.893
AA.6			1,495,936	0	1,610,192	-24,190	-2.0	1,586,002	1,586.002
AA.8			9,817,464	0	10,564,192	-158,691	-2.0	10,405,501	10,405.501
AA.10			1,795,385	0	1,946,181	-29,232	-2.0	1,916,949	1,916.949
AA.11			4,637,036	0	4,975,586	-74,728	-2.0	4,900,858	4,900.858
AA.12			18,657,355	0	19,753,299	-296,713	-2.0	19,456,586	19,456.586
AA.13			17,703,898	0	18,231,868	-273,865	-2.0	17,958,003	17,958.003
AA.14			3,929,209	0	4,113,887	-61,796	-2.0	4,052,091	4,052.091
AA.16			810,108	0	827,165	-7,954	-1.0	819,211	819.211
AA.17			3,799,080	0	4,043,740	-60,742	-2.0	3,982,998	3,982.998
AA.18			3,720,249	0	4,019,436	-60,379	-2.0	3,959,057	3,959.057
AA.19			3,154,474	0	3,397,794	-51,047	-2.0	3,346,747	3,346.747
AA.20			1,419,764	0	1,539,020	-23,130	-2.0	1,515,890	1,515.890
AA.21			9,231,015	0	9,715,390	-145,925	-2.0	9,569,465	9,569.465
AA.22			82,577,030	0	87,125,649	-1,308,730	-2.0	85,816,919	85,816.919
AA.23			15,631,019	0	16,731,291	-251,315	-2.0	16,479,976	16,479.976
AA.24			5,317,731	0	5,735,617	-86,166	-2.0	5,649,451	5,649.451
AA.25			3,792,833	0	3,872,473	-58,168	-2.0	3,814,305	3,814.305
AA.26			4,086,281	0	4,405,862	-66,193	-2.0	4,339,669	4,339.669
AA.27			166,104	0	180,046	-2,726	-2.0	177,320	177.320
AA.28			6,138,129	0	6,456,944	-96,981	-2.0	6,359,963	6,359.963
AA.29			44,701,240	0	47,610,560	-715,156	-2.0	46,895,404	46,895.404
AA.30			15,252,162	0	16,479,654	-247,550	-2.0	16,232,104	16,232.104
AA.31			6,137,185	0	6,651,501	-99,916	-2.0	6,551,585	6,551.585
AA.32			4,865,658	0	5,247,748	-78,819	-2.0	5,168,929	5,168.929
AA.122			178,600,863	0	182,987,056	-1,456,319	-1.0	181,530,737	181,530.737
AA.121			68,243,776	0	70,055,288	-467,860	-1.0	69,587,428	69,587.428
AA.36			144,973	0	151,734	-2,232	-1.0	149,502	149.502
AA.37			170,457	0	178,489	-2,717	-2.0	175,772	175.772
AA.38			0	0	0	0	0.0	0	0.000
AA.39			637,696	0	667,609	-10,061	-2.0	657,548	657.548
AA.40			296,952	0	310,813	-4,514	-1.0	306,299	306.299
AA.41			9,902	0	10,356	-3	0.0	10,353	10.353
AA.42			210,348	0	220,240	-3,278	-2.0	216,962	216.962
AA.43			244,392	0	249,555	-3,758	-2.0	245,797	245.797
AA.44			1,586,459	0	1,683,572	-25,293	-2.0	1,658,279	1,658.279
AA.45			1,425,839	0	1,506,990	-1,440	0.0	1,505,550	1,505.550
AA.46			193,513	0	197,580	-2,963	-2.0	194,617	194.617
AA.47			455,460	0	483,234	-7,239	-2.0	475,995	475.995
AA.48			2,234,145	0	2,345,204	-35,232	-2.0	2,309,972	2,309.972
AA.50			1,756,650	0	1,867,489	-28,046	-2.0	1,839,443	1,839.443
AA.52			20,466,783	0	22,137,201	-332,517	-2.0	21,804,684	21,804.684
AA.53			712,920	0	772,816	-11,605	-2.0	761,211	761.211
AA.56			3,888,999	0	4,215,342	-63,313	-2.0	4,152,029	4,152.029
AA.57			3,523,833	0	3,819,841	-57,378	-2.0	3,762,463	3,762.463
AA.58			560,649	0	607,312	-9,118	-2.0	598,194	598.194
AA.59			5,307,314	0	5,712,264	-85,807	-2.0	5,626,457	5,626.457
AA.60			103,719	0	112,421	-1,728	-2.0	110,693	110.693
AA.61			2,280,114	0	2,438,798	-36,623	-2.0	2,402,175	2,402.175
AA.62			148,300	0	160,776	-2,400	-2.0	158,376	158.376
AA.63			213,146	0	228,754	-3,464	-2.0	225,290	225.290
AA.64			212,568	0	228,438	-3,429	-2.0	225,009	225.009
AA.65			406,180	0	434,266	-6,531	-2.0	427,735	427.735
AA.66			1,318,902	0	1,422,220	-21,352	-2.0	1,400,868	1,400.868
AA.67			923,386	0	990,201	-14,866	-2.0	975,335	975.335
AA.68			1,490,761	0	1,615,290	-24,280	-2.0	1,591,010	1,591.010
AA.69			5,754,147	0	6,237,490	-93,696	-2.0	6,143,794	6,143.794
AA.70			36,303	0	39,411	-740	-2.0	38,671	38.671
AA.72			803,221	0	870,693	-13,079	-2.0	857,614	857.614
AA.74			13,785,962	0	14,943,468	-224,463	-2.0	14,719,005	14,719.005
AA.75			0	0	0	0	0.0	0	0.000
AA.76			4,181,925	0	4,533,196	-68,104	-2.0	4,465,092	4,465.092
AA.78			1,741,979	0	1,888,307	-28,364	-2.0	1,859,943	1,859.943
AA.80			436,554	0	470,525	-7,068	-2.0	463,457	463.457
AA.81			0	0	0	0	0.0	0	0.000
AA.82			413,769	0	448,539	-6,733	-2.0	441,806	441.806
AA.83			125,794	0	136,352	-2,033	-2.0	134,319	134.319
AA.84			55,005	0	56,365	-693	-1.0	55,672	55.672
AA.85			3,011,743	0	3,264,255	-49,050	-2.0	3,215,205	3,215.205
AA.86			19,196	0	20,855	-164	-1.0	20,691	20.691
AA.87			6,333	0	7,058	0	0.0	7,058	7.058
AA.88			764	0	764	0	0.0	764	0.764
AA.89			191,709	0	207,810	-3,125	-2.0	204,685	204.685
AA.90			184,347	0	199,829	-3,055	-2.0	196,774	196.774
AA.91			13,653,749	0	14,725,912	-221,205	-2.0	14,504,707	14,504.707
AA.92			189,292	0	205,184	-3,097	-2.0	202,087	202.087
AA.95			87,851	0	95,219	-1,416	-2.0	93,803	93.803
AA.97			234,200	0	253,862	-3,819	-2.0	250,043	250.043
AA.98			174,606	0	189,293	-2,876	-2.0	186,417	186.417
AA.99			161,804	0	175,411	-2,677	-2.0	172,734	172.734
AA.100			461,134	0	499,860	-7,511	-2.0	492,349	492.349
AA.101			16,510,704	0	17,782,915	-267,116	-2.0	17,515,799	17,515.799
AA.102			9,980,031	0	10,460,505	-64,898	-1.0	10,395,607	10,395.607
AA.104			305,864	0	331,546	-4,978	-2.0	326,568	326.568
AA.106			130,781	0	133,584	-2,242	-2.0	131,342	131.342
AA.108			793,201	0	859,829	-12,917	-2.0	846,912	846.912
AA.109			137,054	0	148,560	-2,237	-2.0	146,323	146.323
AA.110			1,050,731	0	1,138,985	-17,110	-2.0	1,121,875	1,121.875
AA.111			7,326	0	8,070	0	0.0	8,070	8.070
AA.112			299,457	0	324,610	-4,886	-2.0	319,724	319.724
AA.113			9,725	0	10,547	0	0.0	10,547	10.547
AA.115			48,651	0	52,750	-782	-2.0	51,968	51.968
AA.116			68,154	0	73,838	-1,114	-2.0	72,724	72.724
AA.117			682,791	0	740,142	-11,125	-2.0	729,017	729.017
AA.120			5,039,346	0	5,344,300	-80,281	-2.0	5,264,019	5,264.019
AA.123			89,469	0	96,969	-1,436	-2.0	95,533	95.533
AA.124			443,612	0	480,871	-7,248	-2.0	473,623	473.623
AA.125			58,879	0	63,828	-942	-1.0	62,886	62.886
AA.126			8,705,192	0	9,270,571	-139,249	-2.0	9,131,322	9,131.322
AA.127			347,429	0	376,602	-5,645	-2.0	370,957	370.957
AA.128			17,713	0	19,188	-77	0.0	19,111	19.111
AA.129			168,967	0	183,152	-2,726	-2.0	180,426	180.426
AA.130			12,914	0	13,996	0	0.0	13,996	13.996
AA.131			71,361	0	77,365	-1,181	-2.0	76,184	76.184
A.1			2,228,647	0	2,291,686	2,104	0.0	2,293,770	2,293.770
A.2			0	0	17,489,675	0	0.0	17,489,675	17,489.675
A.3			0	0	2,387,172	0	0.0	2,387,172	2,387.172
A.4			0	0	5,172,903	0	0.0	5,172,903	5,172.903
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	19,471,906	0	0.0	19,471,906	19,471.906
A.7			0	0	935,324	0	0.0	935,324	935.324
A.8			0	0	77,484	-2,431	-3.0	75,053	75.053
		Zone Total	1,030,711,814	1,946,149	1,136,033,330	-11,118,417		1,124,914,913	1,124,914.931

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Aug-16	712,201,018	-5,589,635

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			300,606,786	1,872,059	321,747,111	-1,113,523	0.0	320,633,588	320,633.583
BB.2			4,549,545	0	4,931,712	-74,066	-2.0	4,857,646	4,857.646
BB.3			856,421	0	909,615	-13,658	-2.0	895,957	895.957
BB.4			2,504,245	0	2,714,589	-40,780	-2.0	2,673,809	2,673.809
BB.6			18,249,062	0	19,704,638	-295,984	-2.0	19,408,654	19,408.654
BB.7			1,669,438	0	1,809,674	-27,191	-2.0	1,782,483	1,782.483
BB.9			936,420	0	1,011,490	-15,206	-2.0	996,284	996.284
BB.11			1,444,477	0	1,565,820	-23,535	-2.0	1,542,285	1,542.285
BB.13			497,393	0	539,161	-8,103	-2.0	531,058	531.058
BB.14			395,669	0	428,908	-6,441	-2.0	422,467	422.467
BB.15			806,488	0	843,813	-12,678	-2.0	831,135	831.135
BB.16			45,777,123	0	48,925,427	-734,904	-2.0	48,190,523	48,190.523
BB.17			12,273,922	0	13,116,375	-197,009	-2.0	12,919,366	12,919.366
BB.18			11,827,184	0	12,283,151	-184,510	-2.0	12,098,641	12,098.641
BB.19			1,564,578	0	1,670,981	-25,091	-2.0	1,645,890	1,645.890
BB.20			15,868	0	17,210	-29	0.0	17,181	17.181
BB.21			17,724,618	0	18,584,975	-279,152	-2.0	18,305,823	18,305.823
BB.22			29,034,610	0	30,901,374	-464,172	-2.0	30,437,202	30,437.202
BB.23			2,666,794	0	2,888,923	-43,401	-2.0	2,845,522	2,845.522
BB.24			3,870,806	0	4,195,807	-63,028	-2.0	4,132,779	4,132.779
BB.25			3,023,190	0	3,277,148	-49,237	-2.0	3,227,911	3,227.911
BB.29			1,092,576	0	1,115,526	-16,776	-2.0	1,098,750	1,098.750
BB.30			1,134,654	0	1,158,490	-17,404	-2.0	1,141,086	1,141.086
BB.31			3,414	0	3,414	0	0.0	3,414	3.414
BB.32			84,852	0	86,672	-1,324	-2.0	85,348	85.348
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,809,108	0	1,847,094	-27,771	-2.0	1,819,323	1,819.323
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,353,261	0	2,402,645	-36,108	-2.0	2,366,537	2,366.537
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,701,187	0	1,812,173	-27,205	-2.0	1,784,968	1,784.968
BB.39			1,171,187	0	1,242,635	-18,665	-2.0	1,223,970	1,223.970
BB.41			2,082,329	0	2,257,261	-33,911	-2.0	2,223,350	2,223.350
BB.42			511,293	0	554,227	-8,311	-2.0	545,916	545.916
BB.45			2,574,439	0	2,790,672	-41,916	-2.0	2,748,756	2,748.756
BB.46			3,592,225	0	3,893,978	-58,488	-2.0	3,835,490	3,835.490
BB.47			904,386	0	980,345	-14,718	-2.0	965,627	965.627
BB.48			11,236,629	0	12,170,725	-182,804	-2.0	11,987,921	11,987.921
BB.49			61,958	0	67,134	-1,001	-2.0	66,133	66.133
BB.50			127,751	0	138,478	-2,076	-2.0	136,402	136.402
BB.51			883,186	0	957,379	-14,390	-2.0	942,989	942.989
BB.52			4,794,534	0	5,197,278	-78,069	-2.0	5,119,209	5,119.209
BB.53			42,897	0	46,512	-744	-2.0	45,768	45.768
BB.54			932,014	0	1,010,299	-15,165	-2.0	995,134	995.134
BB.56			1,691	0	1,712	0	0.0	1,712	1.712
BB.57			5,540	0	5,977	-10	0.0	5,967	5.967
BB.58			10,346,656	0	11,215,654	-168,466	-2.0	11,047,188	11,047.188
BB.59			1,780,908	0	1,930,504	-29,007	-2.0	1,901,497	1,901.497
BB.61			783,433	0	849,241	-12,762	-2.0	836,479	836.479
BB.63			77,034	0	83,503	-1,220	-1.0	82,283	82.283
BB.64			6,177	0	6,177	0	0.0	6,177	6.177
BB.65			425	0	425	0	0.0	425	0.425
BB.66			41,456	0	43,852	-744	-2.0	43,108	43.108
BB.67			1,231	0	1,265	-30	-2.0	1,265	1.265
BB.68			16,020	0	16,786	-340	-2.0	16,446	16.446
BB.69			23,845	0	24,688	-47	0.0	24,641	24.641
BB.70			1	0	1	0	0.0	1	0.001
BB.71			7,201,695	0	7,352,932	-110,428	-2.0	7,242,504	7,242.504
BB.72			350,549	0	379,991	-5,696	-2.0	374,295	374.295
BB.73			253,466	0	274,758	-4,137	-2.0	270,621	270.621
BB.74			1,833,632	0	1,872,142	-28,135	-2.0	1,844,007	1,844.007
BB.75			2,313,357	0	2,506,788	-37,666	-2.0	2,469,122	2,469.122
BB.76			110,153	0	119,410	-1,829	-2.0	117,581	117.581
BB.77			165,686	0	179,601	-2,658	-2.0	176,943	176.943
BB.78			3,026	0	3,073	0	0.0	3,073	3.073
BB.79			1,651,590	0	1,790,318	-26,887	-2.0	1,763,431	1,763.431
BB.80			189,235	0	205,140	-3,099	-2.0	202,041	202.041
BB.81			159,557	0	172,958	-2,622	-2.0	170,336	170.336
BB.82			116,907	0	126,713	-1,913	-2.0	124,800	124.800
BB.85			27,936	0	30,319	-565	-2.0	29,754	29.754
BB.87			212,940	0	230,840	-3,429	-2.0	227,411	227.411
BB.88			1,514,344	0	1,641,539	-24,662	-2.0	1,616,877	1,616.877
BB.89			376,682	0	408,313	-6,128	-2.0	402,185	402.185
BB.90			1,511,331	0	1,638,275	-24,606	-2.0	1,613,669	1,613.669
BB.92			157,462	0	170,690	-2,524	-2.0	168,166	168.166
BB.93			11,828,691	0	12,384,911	-61,444	0.0	12,323,467	12,323.467
BB.95			279,608	0	303,105	-4,527	-2.0	298,578	298.578
BB.98			250,657	0	271,713	-4,091	-2.0	267,622	267.622
BB.99			303,779	0	329,288	-4,951	-2.0	324,337	324.337
BB.100			542,323	0	587,873	-8,832	-2.0	579,041	579.041
BB.101			96,811	0	104,922	-1,607	-2.0	103,315	103.315
BB.102			115,093	0	124,780	-1,876	-2.0	122,904	122.904
BB.103			60,529	0	65,601	-978	-2.0	64,623	64.623
BB.105			78,446	0	85,019	-1,296	-2.0	83,723	83.723
BB.106			81,131	0	87,906	-1,324	-2.0	86,582	86.582
BB.107			346,934	0	376,068	-5,643	-2.0	370,425	370.425
BB.110			2,221,923	0	2,402,296	-36,088	-2.0	2,366,208	2,366.208
BB.111			37,207	0	40,342	-744	-2.0	39,598	39.598
BB.112			198,660	0	215,347	-3,216	-2.0	212,131	212.131
BB.113			152,917	0	165,767	-2,469	-2.0	163,298	163.298
BB.114			194,206	0	198,320	-2,991	-2.0	195,329	195.329
BB.115			40,137,779	0	42,979,665	-645,599	-2.0	42,334,066	42,334.066
BB.116			494,640	0	536,191	-8,055	-2.0	528,136	528.136
BB.117			37,175	0	40,312	-744	-2.0	39,568	39.568
BB.118			36,660	0	39,764	-744	-2.0	39,020	39.020
BB.119			9,641	0	10,444	0	0.0	10,444	10.444
BB.121			43,591	0	47,293	-745	-2.0	46,548	46.548
B.1			47,494,970	0	47,974,713	-23,512	0.0	47,951,201	47,951.201
B.2			0	0	37,524,470	0	0.0	37,524,470	37,524.470
B.3			0	0	5,810,089	0	0.0	5,810,089	5,810.089
		Zone Total	633,665,853	1,872,059	717,790,653	-5,589,630		712,201,023	712,201.018

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Aug-16	397,569,591	-6,863,936

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			175,244,192	35,095,694	153,562,537	-3,144,018	-2.0	150,418,519	150,418.550
CC.2			4,046,766	0	4,386,692	-65,905	-2.0	4,320,787	4,320.787
CC.3			57,837	0	62,717	-931	-2.0	61,786	61.786
CC.4			1,743,937	0	1,890,429	-28,390	-2.0	1,862,039	1,862.039
CC.6			21,314,726	0	22,754,527	-341,805	-2.0	22,412,722	22,412.722
CC.7			559,957	0	606,988	-9,124	-2.0	597,864	597.864
CC.9			193,494	0	208,567	-3,127	-2.0	205,440	205.440
CC.11			914,272	0	991,081	-14,890	-2.0	976,191	976.191
CC.13			147,119	0	159,483	-2,367	-2.0	157,116	157.116
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,290,903	0	3,564,573	-53,547	-2.0	3,511,026	3,511.026
CC.16			315,908	0	342,459	-5,122	-2.0	337,337	337.337
CC.17			49,105,098	0	51,751,527	-777,369	-2.0	50,974,158	50,974.158
CC.18			5,159,038	0	5,584,754	-83,884	-2.0	5,500,870	5,500.870
CC.19			2,141,172	0	2,321,035	-34,875	-2.0	2,286,160	2,286.160
CC.20			2,159,738	0	2,293,556	-34,452	-2.0	2,259,104	2,259.104
CC.21			15,512	0	16,817	-11	0.0	16,806	16.806
CC.22			4,288,810	0	4,536,324	-68,143	-2.0	4,468,181	4,468.181
CC.23			13,552,237	0	14,404,103	-216,366	-2.0	14,187,737	14,187.737
CC.24			1,276,828	0	1,382,862	-20,786	-2.0	1,362,076	1,362.076
CC.25			3,961,666	0	4,291,120	-64,460	-2.0	4,226,660	4,226.660
CC.26			3,643,331	0	3,907,865	-58,710	-2.0	3,849,155	3,849.155
CC.30			87,264	0	89,082	-1,208	-1.0	87,874	87.874
CC.31			115,872	0	118,181	-1,638	-1.0	116,543	116.543
CC.32			6,801,457	0	7,232,084	-108,640	-2.0	7,123,444	7,123.444
CC.33			2,620	0	2,621	0	0.0	2,621	2.621
CC.35			300,306	0	325,540	-4,899	-2.0	320,641	320.641
CC.36			358,618	0	388,732	-5,784	-2.0	382,948	382.948
CC.37			221,662	0	226,323	-3,404	-2.0	222,919	222.919
CC.40			2,293,386	0	2,485,465	-37,341	-2.0	2,448,124	2,448.124
CC.41			4,752,720	0	5,151,947	-77,380	-2.0	5,074,567	5,074.567
CC.42			624,619	0	677,083	-10,157	-2.0	666,926	666.926
CC.43			7,593,766	0	8,196,405	-123,112	-2.0	8,073,293	8,073.293
CC.44			56,889	0	61,673	-911	-1.0	60,762	60.762
CC.45			82,225	0	89,101	-1,336	-2.0	87,765	87.765
CC.46			26,548	0	27,105	-409	-2.0	26,696	26.696
CC.47			684,522	0	720,347	-10,838	-2.0	709,509	709.509
CC.48			4,230,485	0	4,585,831	-68,891	-2.0	4,516,940	4,516.940
CC.50			519,946	0	563,621	-8,466	-2.0	555,155	555.155
CC.52			13,000,027	0	14,091,680	-211,672	-2.0	13,880,008	13,880.008
CC.96			1,601,809	0	1,736,368	-26,091	-2.0	1,710,277	1,710.277
CC.54			232,437	0	251,947	-3,797	-2.0	248,150	248.150
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			6	0	6	0	0.0	6	0.006
CC.61			144	0	145	0	0.0	145	0.145
CC.62			4,738	0	4,977	0	0.0	4,977	4.977
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			1,922	0	2,065	0	0.0	2,065	2.065
CC.68			1,407	0	1,407	0	0.0	1,407	1.407
CC.69			2,322	0	2,526	0	0.0	2,526	2.526
CC.70			1,385	0	1,385	0	0.0	1,385	1.385
CC.71			11,605	0	12,623	-320	-3.0	12,303	12.303
CC.72			0	0	0	0	0.0	0	0.000
CC.73			1,910	0	1,911	0	0.0	1,911	1.911
CC.74			0	0	0	0	0.0	0	0.000
CC.75			17	0	17	0	0.0	17	0.017
CC.76			4,593	0	4,708	-114	-2.0	4,594	4.594
CC.77			1,286	0	1,396	0	0.0	1,396	1.396
CC.78			3,174	0	3,174	0	0.0	3,174	3.174
CC.79			4,954	0	4,954	0	0.0	4,954	4.954
CC.80			48	0	51	0	0.0	51	0.051
CC.81			13,634	0	14,132	0	0.0	14,132	14.132
CC.82			2,508	0	2,510	0	0.0	2,510	2.510
CC.83			5,257	0	5,257	0	0.0	5,257	5.257
CC.84			0	0	0	0	0.0	0	0.000
CC.85			6,383	0	6,865	0	0.0	6,865	6.865
CC.86			1,806	0	1,818	0	0.0	1,818	1.818
CC.87			27	0	27	0	0.0	27	0.027
CC.88			27	0	27	0	0.0	27	0.027
CC.89			6	0	6	0	0.0	6	0.006
CC.90			14	0	14	0	0.0	14	0.014
CC.91			10	0	10	0	0.0	10	0.010
CC.92			1	0	1	0	0.0	1	0.001
CC.93			0	0	0	0	0.0	0	0.000
CC.145			859,761	0	931,988	-13,995	-2.0	917,993	917.993
CC.94			257,070	0	278,677	-4,191	-2.0	274,486	274.486
CC.95			152,344	0	165,116	-2,467	-2.0	162,649	162.649
CC.97			2,647,103	0	2,869,450	-43,092	-2.0	2,826,358	2,826.358
CC.98			145,022	0	157,190	-2,368	-2.0	154,822	154.822
CC.99			179,272	0	194,325	-2,944	-2.0	191,381	191.381
CC.100			4,937	0	5,490	0	0.0	5,490	5.490
CC.101			1,428,737	0	1,548,759	-23,288	-2.0	1,525,471	1,525.471
CC.102			102,202	0	110,773	-1,703	-2.0	109,070	109.070
CC.103			179,678	0	194,771	-2,916	-2.0	191,855	191.855
CC.104			214,090	0	232,091	-3,480	-2.0	228,611	228.611
CC.107			37,343	0	40,491	-744	-2.0	39,747	39.747
CC.109			315,324	0	341,807	-5,147	-2.0	336,660	336.660
CC.110			550,975	0	597,250	-8,954	-2.0	588,296	588.296
CC.111			101,399	0	109,926	-1,722	-2.0	108,204	108.204
CC.112			42,807	0	43,709	-650	-2.0	43,059	43.059
CC.113			130,675	0	141,634	-2,122	-2.0	139,512	139.512
CC.114			713,974	0	773,943	-11,627	-2.0	762,316	762.316
CC.115			27,270	0	29,589	-661	-2.0	28,928	28.928
CC.116			13,533,394	0	14,133,405	-485,279	-4.0	13,648,126	13,648.126
CC.118			333,684	0	361,724	-5,471	-2.0	356,253	356.253
CC.121			136,139	0	147,575	-2,156	-1.0	145,419	145.419
CC.122			92,930	0	100,728	-1,486	-1.0	99,242	99.242
CC.123			607,441	0	658,462	-9,879	-2.0	648,583	648.583
CC.124			154,043	0	166,972	-2,527	-2.0	164,445	164.445
CC.125			137,496	0	149,046	-2,249	-2.0	146,797	146.797
CC.126			42,769	0	46,344	-758	-2.0	45,586	45.586
CC.128			30,844	0	33,406	-633	-2.0	32,773	32.773
CC.129			93,348	0	101,187	-1,494	-1.0	99,693	99.693
CC.130			370,649	0	401,781	-6,041	-2.0	395,740	395.740
CC.133			1,095,613	0	1,185,660	-17,815	-2.0	1,167,845	1,167.845
CC.134			32,988	0	35,767	-683	-2.0	35,084	35.084
CC.135			201,526	0	218,458	-3,253	-2.0	215,205	215.205
CC.136			121,441	0	131,637	-1,955	-2.0	129,682	129.682
CC.137			16,180,631	0	17,378,696	-261,047	-2.0	17,117,649	17,117.649
CC.138			166,659	0	180,659	-2,681	-2.0	177,978	177.978
CC.139			53,508	0	57,972	-825	-1.0	57,147	57.147
CC.140			50,988	0	55,260	-781	-1.0	54,479	54.479
CC.141			13,676	0	14,812	0	0.0	14,812	14.812
CC.142			148,680	0	151,873	-2,371	-2.0	149,502	149.502
CC.143			60,920	0	62,234	-1,015	-2.0	61,219	61.219
CC.144			88,197	0	95,617	-1,433	-2.0	94,184	94.184
C.1			5,072,875	0	5,124,122	-61,137	-1.0	5,062,985	5,062.985
C.2			0	0	10,149,313	0	0.0	10,149,313	10,149.313
C.3			0	0	1,671,175	0	0.0	1,671,175	1,671.175
C.4			482,112	0	504,990	-7,764	-2.0	497,226	497.226
C.5			60	0	60	-11	-22.0	49	0.049
C.6			0	0	8,470,067	0	0.0	8,470,067	8,470.067
C.7			0	0	9,852	0	0.0	9,852	9.852
C.8			7,595,033	0	7,754,530	-116,462	-2.0	7,638,068	7,638.068
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	391,756,530	35,095,694	404,433,527	-6,863,967		397,569,560	397,569.591

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Aug-16	1,140,606,748	-6,393,431

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			447,356,047	27,939,116	454,987,234	2,836,659	1.0	457,823,893	457,823,873
DD.2			7,853,164	0	8,512,678	-127,864	-2.0	8,384,814	8,384.814
DD.3			107,415	0	116,441	-1,708	-1.0	114,733	114.733
DD.4			3,643,510	0	3,949,569	-59,315	-2.0	3,890,254	3,890.254
DD.6			44,955,801	0	47,806,982	-718,093	-2.0	47,088,889	47,088.889
DD.7			9,236,314	0	9,606,731	-144,301	-2.0	9,462,430	9,462.430
DD.9			1,702,603	0	1,814,426	-27,265	-2.0	1,787,161	1,787.161
DD.11			1,642,733	0	1,780,725	-26,758	-2.0	1,753,967	1,753.967
DD.13			8,448,577	0	8,625,995	-13,557	0.0	8,612,438	8,612.438
DD.14			568,671	0	616,449	-9,254	-2.0	607,195	607.195
DD.15			55,126	0	59,723	-933	-2.0	58,790	58.790
DD.16			2,042,866	0	2,214,454	-33,276	-2.0	2,181,178	2,181.178
DD.17			86,459,738	0	91,854,977	-1,379,755	-2.0	90,475,222	90,475.222
DD.18			112,657,443	0	116,929,927	-1,756,415	-2.0	115,173,512	115,173.512
DD.19			11,063,555	0	11,594,162	-174,163	-2.0	11,419,999	11,419.999
DD.20			2,458,872	0	2,645,064	-39,729	-2.0	2,605,335	2,605.335
DD.21			60,693	0	65,790	-986	-2.0	64,804	64.804
DD.22			4,256,994	0	4,478,495	-67,272	-2.0	4,411,223	4,411.223
DD.23			30,574,546	0	32,844,039	-493,355	-2.0	32,350,684	32,350.684
DD.24			613,895	0	665,451	-9,980	-2.0	655,471	655.471
DD.25			10,493,126	0	11,342,395	-170,394	-2.0	11,172,001	11,172.001
DD.26			13,296,945	0	14,369,678	-215,854	-2.0	14,153,824	14,153.824
DD.29			2,658	0	2,714	-41	-2.0	2,673	2.673
DD.30			30,938,141	0	32,317,016	-485,444	-2.0	31,831,572	31,831.572
DD.31			3,384,074	0	3,591,300	-53,950	-2.0	3,537,350	3,537.350
DD.32			1,627,144	0	1,703,621	-25,594	-2.0	1,678,027	1,678.027
DD.34			571,840	0	619,876	-9,318	-2.0	610,558	610.558
DD.35			773,903	0	838,899	-12,589	-2.0	826,310	826.310
DD.38			9,001,747	0	9,757,645	-146,565	-2.0	9,611,080	9,611.080
DD.39			8,739,328	0	9,419,899	-141,465	-2.0	9,278,434	9,278.434
DD.40			1,852,179	0	2,007,759	-30,146	-2.0	1,977,613	1,977.613
DD.41			10,022,687	0	10,854,386	-163,053	-2.0	10,691,333	10,691.333
DD.42			153,619	0	156,845	-2,356	-2.0	154,489	154.489
DD.43			210,233	0	214,649	-3,228	-2.0	211,421	211.421
DD.44			113,594	0	123,135	-1,865	-2.0	121,270	121.270
DD.45			159,610	0	173,018	-2,585	-2.0	170,433	170.433
DD.46			2,231,961	0	2,419,438	-36,348	-2.0	2,383,090	2,383.090
DD.47			5,361,220	0	5,811,560	-87,294	-2.0	5,724,266	5,724.266
DD.48			58,610	0	63,522	-973	-2.0	62,549	62.549
DD.49			8,631,645	0	9,355,809	-140,537	-2.0	9,215,272	9,215.272
DD.51			26,679,582	0	28,920,663	-434,420	-2.0	28,486,243	28,486.243
DD.52			66,976	0	68,380	-1,034	-2.0	67,346	67.346
DD.53			4,872,181	0	5,270,789	-79,170	-2.0	5,191,619	5,191.619
DD.56			1,339,741	0	1,452,284	-21,801	-2.0	1,430,483	1,430.483
DD.57			180,191	0	195,319	-2,926	-2.0	192,393	192.393
DD.58			5,752	0	5,753	0	0.0	5,753	5.753
DD.59			765	0	765	0	0.0	765	0.765
DD.60			0	0	0	0	0.0	0	0.000
DD.61			15,043	0	15,713	-171	-1.0	15,542	15.542
DD.62			16,960	0	17,763	-234	-1.0	17,529	17.529
DD.63			1,062	0	1,062	0	0.0	1,062	1.062
DD.64			4,819	0	4,829	-5	0.0	4,824	4.824
DD.65			28	0	29	0	0.0	29	0.029
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,398,852	0	3,492,919	-52,467	-2.0	3,440,452	3,440.452
DD.70			660,875	0	716,375	-10,748	-2.0	705,627	705.627
DD.71			115,938	0	118,372	-1,779	-2.0	116,593	116.593
DD.72			422,126	0	457,586	-6,857	-2.0	450,729	450.729
DD.73			2,476,588	0	2,528,634	-37,962	-2.0	2,490,672	2,490.672
DD.74			4,821,941	0	5,226,516	-78,492	-2.0	5,148,024	5,148.024
DD.75			396,099	0	428,747	-6,447	-2.0	422,300	422.300
DD.76			229,848	0	249,146	-3,740	-2.0	245,406	245.406
DD.77			16,199	0	17,589	-55	0.0	17,514	17.514
DD.78			5,475,526	0	5,935,210	-89,165	-2.0	5,846,045	5,846.045
DD.79			270,233	0	292,930	-4,371	-2.0	288,559	288.559
DD.80			179,987	0	195,106	-2,942	-2.0	192,164	192.164
DD.81			168,336	0	171,843	-2,594	-2.0	169,249	169.249
DD.82			980,496	0	1,001,117	-15,061	-2.0	986,056	986.056
DD.83			228,456	0	233,315	-3,542	-2.0	229,773	229.773
DD.84			438,819	0	475,676	-7,179	-2.0	468,497	468.497
DD.87			118,479	0	128,422	-1,922	-2.0	126,500	126.500
DD.89			1,433,211	0	1,553,601	-23,351	-2.0	1,530,250	1,530.250
DD.90			987,491	0	1,070,428	-16,099	-2.0	1,054,329	1,054.329
DD.91			311,135	0	337,267	-5,061	-2.0	332,206	332.206
DD.92			1,557,041	0	1,687,832	-25,356	-2.0	1,662,476	1,662.476
DD.93			710,531	0	768,031	-11,529	-2.0	756,502	756.502
DD.94			369,334	0	400,365	-6,032	-2.0	394,333	394.333
DD.95			47,561,945	0	48,913,523	295,735	1.0	49,209,258	49,209.258
DD.97			1,311,638	0	1,421,814	-21,361	-2.0	1,400,453	1,400.453
DD.100			1,201,613	0	1,302,551	-19,560	-2.0	1,282,991	1,282.991
DD.101			145,923	0	158,169	-2,391	-2.0	155,778	155.778
DD.102			1,162,877	0	1,260,543	-18,937	-2.0	1,241,606	1,241.606
DD.103			285,774	0	309,778	-4,663	-2.0	305,115	305.115
DD.104			608,803	0	659,947	-9,898	-2.0	650,049	650.049
DD.105			75,373	0	81,693	-1,228	-2.0	80,465	80.465
DD.107			525,273	0	569,386	-8,553	-2.0	560,833	560.833
DD.108			99,838	0	108,213	-1,666	-2.0	106,547	106.547
DD.109			771,405	0	836,203	-12,569	-2.0	823,634	823.634
DD.112			3,316,243	0	3,577,380	-53,747	-2.0	3,523,633	3,523.633
DD.113			311,801	0	338,019	-5,108	-2.0	332,911	332.911
DD.114			376,871	0	408,529	-6,148	-2.0	402,381	402.381
DD.115			224,748	0	243,604	-3,650	-2.0	239,954	239.954
DD.116			93,814,265	0	98,847,441	-1,484,789	-2.0	97,362,652	97,362.652
DD.117			482,267	0	522,777	-7,843	-2.0	514,934	514.934
DD.118			88,653	0	96,091	-1,428	-2.0	94,663	94.663
DD.123			470,011	0	509,499	-7,651	-2.0	501,848	501.848
DD.119			99,078	0	107,396	-1,611	-2.0	105,785	105.785
DD.120			93,110	0	100,937	-1,481	-1.0	99,456	99.456
DD.122			1,245,928	0	1,350,589	-20,281	-2.0	1,330,308	1,330.308
D.1			0	0	1,143,446	0	0.0	1,143,446	1,143.446
D.2			0	0	2,193	0	0.0	2,193	2.193
D.3			281	0	287	58	17.0	345	0.345
D.4			0	0	0	0	0.0	0	0.000
D.5			64,894	0	67,918	-510	-1.0	67,408	67.408
D.6			304,316	0	307,377	-4,595	-2.0	302,782	302.782
D.7			653,480	0	660,079	-9,887	-2.0	650,192	650.192
D.8			173,067	0	174,833	-2,641	-2.0	172,192	172.192
D.14			3,080,032	0	3,167,132	-47,577	-2.0	3,119,555	3,119.555
		Zone Total	1,100,882,975	27,939,116	1,147,000,179	-6,393,411		1,140,606,768	1,140,606.748

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Aug-16	211,030,535	-2,770,170

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			92,642,439	183,415	99,900,881	-1,205,880	-1.0	98,695,001	98,695.010
EE.2			1,430,827	0	1,551,007	-23,292	-2.0	1,527,715	1,527.715
EE.3			8,686	0	9,458	0	0.0	9,458	9.458
EE.4			592,073	0	641,815	-9,657	-2.0	632,158	632.158
EE.6			5,976,201	0	6,439,369	-96,736	-2.0	6,342,633	6,342.633
EE.7			197,695	0	213,278	-3,188	-2.0	210,090	210.090
EE.9			3,816,899	0	4,103,361	-61,636	-2.0	4,041,725	4,041.725
EE.11			408,748	0	443,083	-6,622	-2.0	436,461	436.461
EE.12			15,182	0	16,433	-15	0.0	16,418	16.418
EE.14			100,549	0	108,990	-1,656	-2.0	107,334	107.334
EE.15			362,186	0	392,591	-5,884	-2.0	386,707	386.707
EE.16			343,952	0	372,730	-5,587	-2.0	367,143	367.143
EE.17			328,317	0	355,888	-5,336	-2.0	350,552	350.552
EE.18			261,331	0	283,266	-4,261	-2.0	279,005	279.005
EE.19			971	0	971	0	0.0	971	0.971
EE.20			14,181,821	0	14,999,425	-225,297	-2.0	14,774,128	14,774.128
EE.21			4,439,470	0	4,682,650	-70,339	-2.0	4,612,311	4,612.311
EE.22			1,044,244	0	1,131,961	-17,016	-2.0	1,114,945	1,114.945
EE.23			170,099	0	184,389	-2,809	-2.0	181,580	181.580
EE.24			5,538	0	6,176	0	0.0	6,176	6.176
EE.25			2,551,391	0	2,707,033	-40,657	-2.0	2,666,376	2,666.376
EE.26			7,118,403	0	7,609,748	-114,303	-2.0	7,495,445	7,495.445
EE.27			1,418,548	0	1,529,238	-22,975	-2.0	1,506,263	1,506.263
EE.28			1,962,545	0	2,122,484	-31,880	-2.0	2,090,604	2,090.604
EE.29			1,861,844	0	2,018,120	-30,316	-2.0	1,987,804	1,987.804
EE.102			5,593,906	0	5,869,346	-123,439	-2.0	5,745,907	5,745.907
EE.101			651,061	0	664,741	-32,074	-5.0	632,667	632.667
EE.34			60,788	0	62,031	-986	-2.0	61,045	61.045
EE.35			1,321,848	0	1,349,604	-20,271	-2.0	1,329,333	1,329.333
EE.36			2,960,968	0	3,131,655	-47,047	-2.0	3,084,608	3,084.608
EE.37			31,948	0	34,703	-689	-2.0	34,014	34.014
EE.39			2,952,452	0	3,200,447	-48,087	-2.0	3,152,360	3,152.360
EE.40			315,807	0	342,332	-5,128	-2.0	337,204	337.204
EE.42			921,682	0	998,824	-15,012	-2.0	983,812	983.812
EE.43			1,644,769	0	1,782,931	-26,778	-2.0	1,756,153	1,756.153
EE.44			304,424	0	329,985	-4,972	-2.0	325,013	325.013
EE.45			2,178,252	0	2,360,845	-35,445	-2.0	2,325,400	2,325.400
EE.46			28,349	0	30,750	-582	-2.0	30,168	30.168
EE.47			27,678	0	30,010	-559	-2.0	29,451	29.451
EE.48			48,611	0	51,313	-806	-2.0	50,507	50.507
EE.49			499,749	0	539,277	-8,092	-2.0	531,185	531.185
EE.50			2,035,364	0	2,206,342	-33,149	-2.0	2,173,193	2,173.193
EE.52			121,700	0	131,946	-1,956	-2.0	129,990	129.990
EE.54			4,847,483	0	5,254,654	-78,930	-2.0	5,175,724	5,175.724
EE.55			744,361	0	806,882	-12,123	-2.0	794,759	794.759
EE.57			38,371	0	41,584	-744	-2.0	40,840	40.840
EE.59			13,586	0	14,720	0	0.0	14,720	14.720
EE.60			265	0	266	0	0.0	266	0.266
EE.61			0	0	0	0	0.0	0	0.000
EE.62			84	0	84	0	0.0	84	0.084
EE.63			925,120	0	981,554	-14,744	-2.0	966,810	966.810
EE.64			152,360	0	165,155	-2,458	-2.0	162,697	162.697
EE.65			63,591	0	68,940	-1,021	-2.0	67,919	67.919
EE.66			938,123	0	1,016,926	-15,276	-2.0	1,001,650	1,001.650
EE.67			24,275	0	26,339	-441	-2.0	25,898	25.898
EE.68			2,287	0	2,287	0	0.0	2,287	2.287
EE.70			138,270	0	149,871	-2,180	-1.0	147,691	147.691
EE.71			61,038	0	66,134	-993	-2.0	65,141	65.141
EE.72			1,189,288	0	1,289,185	-19,363	-2.0	1,269,822	1,269.822
EE.73			63,607	0	68,948	-1,031	-2.0	67,917	67.917
EE.76			26,069	0	28,280	-526	-2.0	27,754	27.754
EE.78			64,343	0	69,756	-1,040	-2.0	68,716	68.716
EE.79			394,893	0	428,057	-6,446	-2.0	421,611	421.611
EE.80			36,278	0	39,314	-744	-2.0	38,570	38.570
EE.81			76,724	0	83,136	-1,261	-2.0	81,875	81.875
EE.82			1,586,818	0	1,707,224	-25,631	-2.0	1,681,593	1,681.593
EE.83			3,092,467	0	3,238,489	-56,771	-2.0	3,181,718	3,181.718
EE.85			137,803	0	149,389	-2,247	-2.0	147,142	147.142
EE.88			176,630	0	191,471	-2,889	-2.0	188,582	188.582
EE.89			274,183	0	297,223	-4,443	-2.0	292,780	292.780
EE.90			266,025	0	288,386	-4,331	-2.0	284,055	284.055
EE.91			3,550	0	3,737	0	0.0	3,737	3.737
EE.92			74,318	0	80,562	-1,193	-2.0	79,369	79.369
EE.93			1,644	0	1,644	0	0.0	1,644	1.644
EE.95			9,075	0	9,856	0	0.0	9,856	9.856
EE.96			40,936	0	44,351	-744	-2.0	43,607	43.607
EE.97			166,532	0	180,522	-2,671	-2.0	177,851	177.851
EE.100			184,078	0	199,536	-2,946	-1.0	196,590	196.590
EE.103			47,677	0	51,696	-770	-2.0	50,926	50.926
EE.104			147,908	0	160,329	-2,394	-2.0	157,935	157.935
EE.105			28,618	0	31,038	-584	-2.0	30,454	30.454
EE.106			6,986,656	0	7,413,629	-111,351	-2.0	7,302,278	7,302.278
EE.107			37,929	0	41,112	-744	-2.0	40,368	40.368
EE.108			11,993	0	13,015	0	0.0	13,015	13.015
EE.109			34,875	0	37,821	-735	-2.0	37,086	37.086
EE.110			4,042	0	4,375	0	0.0	4,375	4.375
EE.111			11,315	0	12,269	0	0.0	12,269	12.269
E.1			0	0	9,172,624	0	0.0	9,172,624	9,172.624
E.3			0	0	4,926,908	0	0.0	4,926,908	4,926.908
		Zone Total	186,064,803	183,415	213,800,705	-2,770,179		211,030,526	211,030.535

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Aug-16	49,302,000	-95,039

Lse/Mun	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			17,633,457	477,709	18,592,445	-11,625	0.0	18,580,820	18,580.798
FF.2			458,168	0	496,638	-7,457	-2.0	489,181	489.181
FF.3			176,696	0	191,539	-2,905	-2.0	188,634	188.634
FF.5			1,119,519	0	1,199,326	-18,017	-2.0	1,181,309	1,181.309
FF.6			99,299	0	107,650	-1,678	-2.0	105,972	105.972
FF.8			2,699	0	2,699	0	0.0	2,699	2.699
FF.10			30,246	0	32,766	-625	-2.0	32,141	32.141
FF.12			14,487	0	15,735	0	0.0	15,735	15.735
FF.13			768,279	0	828,554	-12,457	-2.0	816,097	816.097
FF.14			35,562	0	38,596	-741	-2.0	37,855	37.855
FF.15			1,144,369	0	1,238,738	-18,582	-2.0	1,220,156	1,220.156
FF.16			1,834,380	0	1,988,471	-29,879	-2.0	1,958,592	1,958.592
FF.17			158,936	0	172,300	-2,613	-2.0	169,687	169.687
FF.18			233,523	0	253,102	-3,821	-2.0	249,281	249.281
FF.20			620,857	0	671,920	-10,116	-2.0	661,804	661.804
FF.21			25,674	0	27,826	-468	-2.0	27,358	27.358
FF.22			584,137	0	633,211	-9,501	-2.0	623,710	623.710
FF.23			181,367	0	196,590	-2,963	-2.0	193,627	193.627
FF.24			1,973,529	0	2,093,912	-31,441	-2.0	2,062,471	2,062.471
FF.25			47,927	0	51,955	-758	-1.0	51,197	51.197
FF.26			76,246	0	82,643	-1,255	-2.0	81,388	81.388
FF.29			185,439	0	201,004	-3,039	-2.0	197,965	197.965
FF.30			331,514	0	359,368	-5,402	-2.0	353,966	353.966
FF.31			82,493	0	89,389	-1,335	-2.0	88,054	88.054
FF.32			77,762	0	83,725	-1,230	-1.0	82,495	82.495
FF.33			5,905	0	6,582	0	0.0	6,582	6.582
FF.34			12,494	0	13,539	0	0.0	13,539	13.539
FF.35			71,067	0	77,025	-1,186	-2.0	75,839	75.839
FF.36			118,725	0	128,684	-1,927	-2.0	126,757	126.757
FF.38			1,651	0	1,651	0	0.0	1,651	1.651
FF.40			1,294,948	0	1,403,722	-21,090	-2.0	1,382,632	1,382.632
FF.41			84,498	0	91,590	-1,361	-2.0	90,229	90.229
FF.42			9,252	0	10,013	0	0.0	10,013	10.013
FF.44			2,641	0	2,641	0	0.0	2,641	2.641
FF.45			0	0	0	0	0.0	0	0.000
FF.46			1,271	0	1,364	0	0.0	1,364	1.364
FF.47			4,806	0	5,549	0	0.0	5,549	5.549
FF.48			0	0	0	0	0.0	0	0.000
FF.49			40	0	40	0	0.0	40	0.040
FF.50			0	0	0	0	0.0	0	0.000
FF.51			39,920	0	43,251	-744	-2.0	42,507	42.507
FF.52			139,091	0	141,948	-2,051	-1.0	139,897	139.897
FF.53			13,107	0	14,206	0	0.0	14,206	14.206
FF.54			554,943	0	600,975	-9,025	-2.0	591,950	591.950
FF.55			16,101	0	17,444	-23	0.0	17,421	17.421
FF.56			2,257	0	2,257	0	0.0	2,257	2.257
FF.58			69,471	0	75,283	-1,162	-2.0	74,121	74.121
FF.59			32,320	0	35,021	-668	-2.0	34,353	34.353
FF.60			13,070	0	14,183	0	0.0	14,183	14.183
FF.61			31,101	0	33,718	-558	-2.0	33,160	33.160
FF.64			5,211	0	5,802	0	0.0	5,802	5.802
FF.65			30,961	0	33,542	-636	-2.0	32,906	32.906
FF.66			25,511	0	27,627	-508	-2.0	27,119	27.119
FF.67			386	0	386	0	0.0	386	0.386
FF.68			805,693	0	847,504	4,196	0.0	851,700	851.700
FF.69			163,932	0	177,691	2,126	1.0	179,817	179.817
FF.71			31,450	0	34,072	-650	-2.0	33,422	33.422
FF.74			7,890	0	8,634	0	0.0	8,634	8.634
FF.75			4,057	0	4,398	0	0.0	4,398	4.398
FF.76			97,713	0	105,925	-1,605	-2.0	104,320	104.320
FF.77			4,032	0	4,370	0	0.0	4,370	4.370
FF.78			12,570	0	13,627	0	0.0	13,627	13.627
FF.79			288	0	288	0	0.0	288	0.288
FF.81			2,321	0	2,321	0	0.0	2,321	2.321
FF.82			9,457	0	10,245	0	0.0	10,245	10.245
FF.83			60,368	0	65,418	-978	-2.0	64,440	64.440
FF.95			114,632	0	124,263	-1,832	-1.0	122,431	122.431
FF.86			744	0	744	0	0.0	744	0.744
FF.87			35,966	0	39,017	-739	-2.0	38,278	38.278
FF.88			913	0	913	0	0.0	913	0.913
FF.89			1,003,642	0	1,087,951	-16,346	-2.0	1,071,605	1,071.605
FF.90			19,602	0	21,307	-202	-1.0	21,105	21.105
FF.91			4,543	0	5,029	0	0.0	5,029	5.029
FF.92			44,963	0	48,756	-744	-2.0	48,012	48.012
FF.93			5,391	0	6,003	0	0.0	6,003	6.003
F.1			14,132,057	0	14,350,418	140,604	1.0	14,491,022	14,491.022
		Zone Total	47,039,537	477,709	49,397,039	-95,017		49,302,022	49,302.000
		Grand Total	3,390,121,512	67,514,142	3,668,455,433	-32,830,621		3,635,624,812	3,635,625

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Sep-16	976,109,375	-19,171,535

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			263,907,207	1,569,104	282,208,738	-6,415,977	-2.0	275,792,761	275,792.789
AA.2			2,055,256	0	2,227,893	-42,017	-2.0	2,185,876	2,185.876
AA.3			1,577,427	0	1,709,920	-32,259	-2.0	1,677,661	1,677.661
AA.5			23,156,761	0	24,569,539	-463,422	-2.0	24,106,117	24,106.117
AA.6			1,248,458	0	1,343,411	-25,332	-2.0	1,318,079	1,318.079
AA.8			9,119,503	0	9,807,771	-184,994	-2.0	9,622,777	9,622.777
AA.10			1,294,271	0	1,403,002	-26,463	-2.0	1,376,539	1,376.539
AA.11			4,693,130	0	5,034,442	-94,973	-2.0	4,939,469	4,939.469
AA.12			16,233,528	0	17,191,863	-324,283	-2.0	16,867,580	16,867.580
AA.13			16,407,484	0	16,886,578	-318,511	-2.0	16,568,067	16,568.067
AA.14			3,654,756	0	3,826,525	-72,184	-2.0	3,754,341	3,754.341
AA.16			848,719	0	866,602	-22,063	-3.0	844,539	844.539
AA.17			3,178,432	0	3,383,729	-63,843	-2.0	3,319,886	3,319.886
AA.18			2,985,893	0	3,226,338	-60,844	-2.0	3,165,494	3,165.494
AA.19			3,619,435	0	3,899,027	-73,541	-2.0	3,825,486	3,825.486
AA.20			1,114,656	0	1,208,283	-22,803	-2.0	1,185,480	1,185.480
AA.21			7,860,346	0	8,274,352	-156,066	-2.0	8,118,286	8,118.286
AA.22			73,673,105	0	77,653,525	-1,464,692	-2.0	76,188,833	76,188.833
AA.23			12,824,426	0	13,710,409	-258,598	-2.0	13,451,811	13,451.811
AA.24			4,653,173	0	5,017,647	-94,657	-2.0	4,922,990	4,922.990
AA.25			3,383,060	0	3,454,097	-65,156	-2.0	3,388,941	3,388.941
AA.26			3,462,168	0	3,733,183	-70,427	-2.0	3,662,756	3,662.756
AA.27			130,685	0	141,649	-2,683	-2.0	138,966	138.966
AA.28			5,986,542	0	6,298,803	-118,805	-2.0	6,179,998	6,179.998
AA.29			40,595,815	0	43,219,887	-815,210	-2.0	42,404,677	42,404.677
AA.30			12,368,178	0	13,358,470	-251,971	-2.0	13,106,499	13,106.499
AA.31			4,701,681	0	5,095,667	-96,112	-2.0	4,999,555	4,999.555
AA.32			3,888,480	0	4,195,500	-79,133	-2.0	4,116,367	4,116.367
AA.122			167,327,570	0	171,446,029	-3,710,804	-2.0	167,735,225	167,735.225
AA.121			64,449,131	0	66,140,084	-1,323,992	-2.0	64,816,092	64,816.092
AA.36			139,939	0	146,498	-2,880	-2.0	143,618	143.618
AA.37			158,042	0	165,448	-3,102	-2.0	162,346	162.346
AA.38			0	0	0	0	0.0	0	0.000
AA.39			553,886	0	579,901	-10,938	-2.0	568,963	568.963
AA.40			276,864	0	289,841	-5,647	-2.0	284,194	284.194
AA.41			11,834	0	12,473	-65	-1.0	12,408	12.408
AA.42			204,156	0	213,771	-3,915	-2.0	209,856	209.856
AA.43			372,264	0	380,133	-7,135	-2.0	372,998	372.998
AA.44			1,658,206	0	1,759,651	-33,198	-2.0	1,726,453	1,726.453
AA.45			1,186,663	0	1,254,531	-17,720	-1.0	1,236,811	1,236.811
AA.46			149,449	0	152,578	-2,826	-2.0	149,752	149.752
AA.47			435,075	0	461,623	-8,677	-2.0	452,946	452.946
AA.48			1,931,094	0	2,027,120	-38,240	-2.0	1,988,880	1,988.880
AA.50			1,562,230	0	1,661,688	-31,348	-2.0	1,630,340	1,630.340
AA.52			16,781,477	0	18,147,911	-342,312	-2.0	17,805,599	17,805.599
AA.53			521,016	0	564,777	-10,658	-2.0	554,119	554.119
AA.56			2,805,252	0	3,040,620	-57,354	-2.0	2,983,266	2,983.266
AA.57			3,080,280	0	3,339,026	-62,991	-2.0	3,276,035	3,276.035
AA.58			403,139	0	436,731	-8,240	-2.0	428,491	428.491
AA.59			4,412,600	0	4,747,114	-89,559	-2.0	4,657,555	4,657.555
AA.60			71,224	0	77,192	-1,474	-2.0	75,718	75.718
AA.61			2,086,206	0	2,230,122	-42,062	-2.0	2,188,060	2,188.060
AA.62			116,363	0	126,145	-2,352	-2.0	123,793	123.793
AA.63			166,838	0	179,042	-3,393	-2.0	175,649	175.649
AA.64			281,615	0	302,537	-5,724	-2.0	296,813	296.813
AA.65			447,884	0	478,773	-9,037	-2.0	469,736	469.736
AA.66			1,178,583	0	1,271,062	-23,975	-2.0	1,247,087	1,247.087
AA.67			903,282	0	969,164	-18,286	-2.0	950,878	950.878
AA.68			1,010,926	0	1,095,847	-20,670	-2.0	1,075,177	1,075.177
AA.69			4,143,054	0	4,491,079	-84,711	-2.0	4,406,368	4,406.368
AA.70			31,402	0	34,016	-720	-2.0	33,296	33.296
AA.72			630,625	0	683,604	-12,908	-2.0	670,696	670.696
AA.74			10,240,479	0	11,100,417	-209,390	-2.0	10,891,027	10,891.027
AA.75			0	0	0	0	0.0	0	0.000
AA.76			3,067,011	0	3,324,624	-62,706	-2.0	3,261,918	3,261.918
AA.78			1,190,652	0	1,290,679	-24,335	-2.0	1,266,344	1,266.344
AA.80			357,447	0	385,329	-7,259	-2.0	378,070	378.070
AA.81			0	0	0	0	0.0	0	0.000
AA.82			302,849	0	328,290	-6,192	-2.0	322,098	322.098
AA.83			101,422	0	109,927	-2,084	-2.0	107,843	107.843
AA.84			934,610	0	954,150	-17,971	-2.0	936,179	936.179
AA.85			2,374,095	0	2,573,100	-48,532	-2.0	2,524,568	2,524.568
AA.86			12,173	0	13,180	-29	0.0	13,151	13.151
AA.87			4,756	0	5,307	0	0.0	5,307	5.307
AA.88			720	0	720	0	0.0	720	0.720
AA.89			135,291	0	146,657	-2,778	-2.0	143,879	143.879
AA.90			129,866	0	140,782	-2,657	-2.0	138,125	138.125
AA.91			12,191,124	0	13,144,304	-247,934	-2.0	12,896,370	12,896.370
AA.92			133,808	0	145,041	-2,731	-2.0	142,310	142.310
AA.95			61,766	0	66,946	-1,251	-2.0	65,695	65.695
AA.97			160,913	0	174,436	-3,276	-2.0	171,160	171.160
AA.98			141,305	0	153,168	-2,888	-2.0	150,280	150.280
AA.99			142,016	0	153,942	-2,875	-2.0	151,067	151.067
AA.100			366,783	0	397,596	-7,506	-2.0	390,090	390.090
AA.101			14,464,545	0	15,575,219	-293,770	-2.0	15,281,449	15,281.449
AA.102			9,207,507	0	9,644,400	-171,265	-2.0	9,473,135	9,473.135
AA.104			211,212	0	228,934	-4,320	-2.0	224,614	224.614
AA.106			123,260	0	125,953	-2,183	-2.0	123,770	123.770
AA.108			578,712	0	627,324	-11,827	-2.0	615,497	615.497
AA.109			97,691	0	105,893	-1,989	-2.0	103,904	103.904
AA.110			1,078,386	0	1,168,967	-22,058	-2.0	1,146,909	1,146.909
AA.111			5,193	0	5,825	0	0.0	5,825	5.825
AA.112			211,861	0	229,665	-4,329	-2.0	225,336	225.336
AA.113			6,402	0	7,113	0	0.0	7,113	7.113
AA.115			37,982	0	41,169	-746	-2.0	40,423	40.423
AA.116			48,924	0	53,024	-957	-2.0	52,067	52.067
AA.117			480,771	0	521,158	-9,852	-2.0	511,306	511.306
AA.120			4,240,048	0	4,496,508	-84,801	-2.0	4,411,707	4,411.707
AA.123			59,040	0	64,008	-1,188	-2.0	62,820	62.820
AA.124			335,516	0	363,699	-6,859	-2.0	356,840	356.840
AA.125			40,606	0	44,009	-800	-2.0	43,209	43.209
AA.126			7,464,670	0	7,948,791	-149,929	-2.0	7,798,862	7,798.862
AA.127			265,111	0	287,388	-5,420	-2.0	281,968	281.968
AA.128			13,022	0	14,108	-43	0.0	14,065	14.065
AA.129			114,113	0	123,689	-2,336	-2.0	121,353	121.353
AA.130			8,930	0	9,685	0	0.0	9,685	9.685
AA.131			56,052	0	60,720	-1,154	-2.0	59,566	59.566
A.1			1,934,275	0	1,988,969	-27,373	-1.0	1,961,596	1,961.596
A.2			0	0	16,255,597	0	0.0	16,255,597	16,255.597
A.3			0	0	1,368,537	0	0.0	1,368,537	1,368.537
A.4			0	0	29,635,458	0	0.0	29,635,458	29,635.458
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	17,144,834	0	0.0	17,144,834	17,144.834
A.7			0	0	617,706	0	0.0	617,706	617.706
A.8			0	0	60,984	-2,038	-3.0	58,946	58.946
		Zone Total	881,243,659	1,569,104	995,280,910	-19,171,563		976,109,347	976,109.375

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Sep-16	573,328,036	-12,430,506

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			240,323,636	18,591,956	239,409,356	-6,237,316	-3.0	233,172.040	233,172.056
BB.2			3,434,442	0	3,722,932	-70,229	-2.0	3,652,703	3,652.703
BB.3			705,226	0	749,760	-14,138	-2.0	735,622	735.622
BB.4			1,855,810	0	2,011,687	-37,947	-2.0	1,973,740	1,973.740
BB.6			16,354,988	0	17,659,806	-333,103	-2.0	17,326,703	17,326.703
BB.7			1,536,700	0	1,665,781	-31,413	-2.0	1,634,368	1,634.368
BB.9			809,167	0	874,072	-16,487	-2.0	857,585	857.585
BB.11			1,059,748	0	1,148,770	-21,673	-2.0	1,127,097	1,127.097
BB.13			431,037	0	467,239	-8,814	-2.0	458,425	458.425
BB.14			295,618	0	320,447	-6,047	-2.0	314,400	314.400
BB.15			666,125	0	701,603	-13,243	-2.0	688,360	688.360
BB.16			41,133,741	0	43,968,583	-829,323	-2.0	43,139,260	43,139.260
BB.17			10,455,831	0	11,159,836	-210,498	-2.0	10,949,338	10,949.338
BB.18			10,234,115	0	10,635,931	-200,609	-2.0	10,435,322	10,435.322
BB.19			1,169,250	0	1,252,181	-23,623	-2.0	1,228,558	1,228.558
BB.20			12,209	0	13,208	-14	0.0	13,194	13.194
BB.21			16,183,376	0	16,956,863	-319,847	-2.0	16,637,016	16,637.016
BB.22			26,370,252	0	28,042,589	-528,946	-2.0	27,513,643	27,513.643
BB.23			2,228,981	0	2,414,546	-45,553	-2.0	2,368,993	2,368.993
BB.24			3,126,972	0	3,389,356	-63,926	-2.0	3,325,430	3,325.430
BB.25			2,342,266	0	2,539,016	-47,882	-2.0	2,491,134	2,491.134
BB.29			823,146	0	840,444	-15,847	-2.0	824,597	824.597
BB.30			2,201,088	0	2,247,327	-42,399	-2.0	2,204,928	2,204.928
BB.31			3,291	0	3,291	0	0.0	3,291	3.291
BB.32			73,152	0	74,792	-1,292	-2.0	73,500	73.500
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,759,032	0	1,796,010	-33,846	-2.0	1,762,164	1,762.164
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,205,991	0	2,252,294	-42,470	-2.0	2,209,824	2,209.824
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,409,731	0	1,501,686	-28,324	-2.0	1,473,362	1,473.362
BB.39			1,054,749	0	1,119,101	-21,122	-2.0	1,097,979	1,097.979
BB.41			1,764,557	0	1,912,784	-36,077	-2.0	1,876,707	1,876.707
BB.42			391,393	0	424,259	-7,996	-2.0	416,263	416.263
BB.45			1,991,224	0	2,158,495	-40,723	-2.0	2,117,772	2,117.772
BB.46			3,096,004	0	3,356,065	-63,313	-2.0	3,292,752	3,292.752
BB.47			670,421	0	726,731	-13,719	-2.0	713,012	713.012
BB.48			9,344,033	0	10,121,058	-190,915	-2.0	9,930,143	9,930.143
BB.49			44,403	0	48,132	-874	-2.0	47,258	47.258
BB.50			97,252	0	105,418	-1,985	-2.0	103,433	103.433
BB.51			637,902	0	691,486	-13,038	-2.0	678,448	678.448
BB.52			3,537,641	0	3,834,801	-72,338	-2.0	3,762,463	3,762.463
BB.53			35,225	0	38,169	-720	-2.0	37,449	37.449
BB.54			745,611	0	808,234	-15,268	-2.0	792,966	792.966
BB.56			1,440	0	1,440	0	0.0	1,440	1.440
BB.57			7,536	0	8,193	0	0.0	8,193	8.193
BB.58			7,737,777	0	8,387,561	-158,191	-2.0	8,229,370	8,229.370
BB.59			1,405,927	0	1,524,013	-28,747	-2.0	1,495,266	1,495.266
BB.61			550,503	0	596,732	-11,244	-2.0	585,488	585.488
BB.63			57,030	0	61,811	-1,101	-2.0	60,710	60.710
BB.64			6,458	0	6,458	0	0.0	6,458	6.458
BB.65			412	0	412	0	0.0	412	0.412
BB.66			39,491	0	41,763	-718	-2.0	41,045	41.045
BB.67			35	0	36	0	0.0	36	0.036
BB.68			26,458	0	27,752	-646	-2.0	27,106	27.106
BB.69			21,456	0	22,223	-706	-3.0	21,517	21.517
BB.70			0	0	0	0	0.0	0	0.000
BB.71			7,302,615	0	7,455,980	-140,637	-2.0	7,315,343	7,315.343
BB.72			263,806	0	285,972	-5,393	-2.0	280,579	280.579
BB.73			193,082	0	209,310	-3,933	-2.0	205,377	205.377
BB.74			1,351,994	0	1,380,378	-26,047	-2.0	1,354,331	1,354.331
BB.75			1,821,652	0	1,974,199	-37,229	-2.0	1,936,970	1,936.970
BB.76			81,172	0	87,979	-1,670	-2.0	86,309	86.309
BB.77			105,804	0	114,687	-2,158	-2.0	112,529	112.529
BB.78			2,254	0	2,254	0	0.0	2,254	2.254
BB.79			1,268,061	0	1,374,592	-25,919	-2.0	1,348,673	1,348.673
BB.80			137,657	0	149,234	-2,808	-2.0	146,426	146.426
BB.81			144,688	0	156,869	-2,937	-2.0	153,932	153.932
BB.82			91,154	0	98,800	-1,848	-2.0	96,952	96.952
BB.85			19,642	0	21,307	-431	-2.0	20,876	20.876
BB.87			163,193	0	176,890	-3,331	-2.0	173,559	173.559
BB.88			1,149,861	0	1,246,442	-23,504	-2.0	1,222,938	1,222.938
BB.89			328,078	0	355,633	-6,706	-2.0	348,927	348.927
BB.90			1,199,791	0	1,300,574	-24,522	-2.0	1,276,052	1,276.052
BB.92			124,626	0	135,099	-2,585	-2.0	132,514	132.514
BB.93			10,731,724	0	11,240,727	-238,059	-2.0	11,002,668	11,002.668
BB.95			200,879	0	217,750	-4,117	-2.0	213,633	213.633
BB.98			200,377	0	217,213	-4,089	-2.0	213,124	213.124
BB.99			222,216	0	240,887	-4,531	-2.0	236,356	236.356
BB.100			559,180	0	606,141	-11,423	-2.0	594,718	594.718
BB.101			57,261	0	62,068	-1,261	-2.0	60,807	60.807
BB.102			87,928	0	95,304	-1,778	-2.0	93,526	93.526
BB.103			42,303	0	45,858	-838	-2.0	45,020	45.020
BB.105			57,294	0	62,117	-1,150	-2.0	60,967	60.967
BB.106			60,737	0	65,836	-1,233	-2.0	64,603	64.603
BB.107			260,147	0	281,998	-5,323	-2.0	276,675	276.675
BB.110			1,905,971	0	2,060,893	-38,885	-2.0	2,022,008	2,022.008
BB.111			25,769	0	27,956	-685	-3.0	27,271	27.271
BB.112			155,347	0	168,402	-3,151	-2.0	165,251	165.251
BB.113			109,360	0	118,542	-2,222	-2.0	116,320	116.320
BB.114			261,909	0	267,442	-5,018	-2.0	262,424	262.424
BB.115			36,259,700	0	38,841,356	-732,637	-2.0	38,108,719	38,108.719
BB.116			344,766	0	373,731	-7,040	-2.0	366,691	366.691
BB.117			25,027	0	27,146	-644	-2.0	26,502	26.502
BB.122			3,693	0	4,028	-66	-2.0	3,962	3.962
BB.118			25,755	0	27,915	-696	-3.0	27,219	27.219
BB.119			6,669	0	7,385	0	0.0	7,385	7.385
BB.121			36,275	0	39,306	-720	-2.0	38,586	38.586
BB.123			411,465	0	445,099	-8,389	-2.0	436,710	436.710
B.1			44,431,650	0	44,880,450	-1,140,659	-3.0	43,739,791	43,739.791
B.2			0	0	33,318,479	0	0.0	33,318,479	33,318.479
B.3			0	0	1,645,781	0	0.0	1,645,781	1,645.781
		Zone Total	534,702,391	18,591,956	585,758,542	-12,430,522		573,328,020	573,328.036

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Sep-16	344,404,869	-4,930,705

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			140,350,846	23,423,183	127,841,594	-1,412,205	-1.0	126,429,389	126,429.400
CC.2			3,182,408	0	3,449,713	-65,077	-2.0	3,384,636	3,384.636
CC.3			52,465	0	56,918	-1,007	-2.0	55,911	55.911
CC.4			1,355,566	0	1,469,434	-27,710	-2.0	1,441,724	1,441.724
CC.6			19,809,914	0	21,136,663	-398,682	-2.0	20,737,981	20,737.981
CC.7			479,101	0	519,339	-9,798	-2.0	509,541	509.541
CC.9			165,720	0	178,387	-3,373	-2.0	175,014	175.014
CC.11			683,383	0	740,779	-13,983	-2.0	726,796	726.796
CC.13			125,808	0	136,374	-2,585	-2.0	133,789	133.789
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,872,104	0	4,194,256	-79,110	-2.0	4,115,146	4,115.146
CC.16			248,542	0	269,421	-5,103	-2.0	264,318	264.318
CC.17			42,723,143	0	44,996,862	-848,742	-2.0	44,148,120	44,148.120
CC.18			4,389,544	0	4,751,686	-89,624	-2.0	4,662,062	4,662.062
CC.19			1,860,545	0	2,016,822	-38,039	-2.0	1,978,783	1,978.783
CC.20			1,879,653	0	1,996,274	-37,670	-2.0	1,958,604	1,958.604
CC.21			13,482	0	14,634	-59	0.0	14,575	14.575
CC.22			4,668,378	0	4,938,074	-93,141	-2.0	4,844,933	4,844.933
CC.23			12,538,614	0	13,313,647	-251,104	-2.0	13,062,543	13,062.543
CC.24			1,047,705	0	1,134,773	-21,416	-2.0	1,113,357	1,113.357
CC.25			3,310,980	0	3,586,134	-67,637	-2.0	3,518,497	3,518.497
CC.26			3,196,398	0	3,425,732	-64,620	-2.0	3,361,112	3,361.112
CC.30			72,000	0	73,500	-1,494	-2.0	72,006	72.006
CC.31			110,133	0	112,325	-2,163	-2.0	110,162	110.162
CC.32			6,104,182	0	6,491,018	-122,434	-2.0	6,368,584	6,368.584
CC.33			2,874	0	2,896	0	0.0	2,896	2.896
CC.35			234,066	0	253,725	-4,785	-2.0	248,940	248.940
CC.36			281,888	0	305,566	-5,769	-2.0	299,797	299.797
CC.37			286,573	0	292,590	-5,512	-2.0	287,078	287.078
CC.40			1,706,220	0	1,849,062	-34,877	-2.0	1,814,185	1,814.185
CC.41			4,201,656	0	4,554,600	-85,903	-2.0	4,468,697	4,468.697
CC.42			472,084	0	511,727	-9,670	-2.0	502,057	502.057
CC.43			6,445,659	0	6,956,581	-131,216	-2.0	6,825,365	6,825.365
CC.44			41,074	0	44,524	-813	-2.0	43,711	43.711
CC.45			66,342	0	71,893	-1,349	-2.0	70,544	70.544
CC.46			12,614	0	12,878	-242	-2.0	12,636	12.636
CC.47			520,948	0	564,701	-10,650	-2.0	554,051	554.051
CC.48			3,219,188	0	3,489,604	-65,820	-2.0	3,423,784	3,423.784
CC.50			437,919	0	474,694	-8,957	-2.0	465,737	465.737
CC.52			10,300,920	0	11,165,926	-210,613	-2.0	10,955,313	10,955.313
CC.96			1,376,363	0	1,491,978	-28,146	-2.0	1,463,832	1,463.832
CC.54			171,228	0	185,610	-3,501	-2.0	182,109	182.109
CC.57			0	0	0	0	0.0	0	0.000
CC.58			20	0	21	0	0.0	21	0.021
CC.59			0	0	0	0	0.0	0	0.000
CC.60			138	0	151	0	0.0	151	0.151
CC.61			137	0	145	0	0.0	145	0.145
CC.62			4,851	0	5,114	0	0.0	5,114	5.114
CC.63			308	0	331	-1	0.0	330	0.330
CC.64			4	0	4	0	0.0	4	0.004
CC.65			24	0	25	0	0.0	25	0.025
CC.66			0	0	0	0	0.0	0	0.000
CC.67			4,745	0	5,095	0	0.0	5,095	5.095
CC.68			4,057	0	4,116	0	0.0	4,116	4.116
CC.69			6,661	0	7,212	0	0.0	7,212	7.212
CC.70			2,585	0	2,587	0	0.0	2,587	2.587
CC.71			19,301	0	20,899	-528	-3.0	20,371	20.371
CC.72			0	0	0	0	0.0	0	0.000
CC.73			8	0	8	0	0.0	8	0.008
CC.74			22	0	22	0	0.0	22	0.022
CC.75			78	0	80	-2	-3.0	78	0.078
CC.76			51	0	52	-1	-2.0	51	0.051
CC.77			18	0	19	0	0.0	19	0.019
CC.78			10	0	10	0	0.0	10	0.010
CC.79			4,725	0	4,725	0	0.0	4,725	4.725
CC.80			5	0	5	0	0.0	5	0.005
CC.81			13,743	0	14,250	-103	-1.0	14,147	14.147
CC.82			1,205	0	1,240	0	0.0	1,240	1.240
CC.83			2,380	0	2,380	0	0.0	2,380	2.380
CC.84			32	0	34	0	0.0	34	0.034
CC.85			2,227	0	2,385	0	0.0	2,385	2.385
CC.86			4,268	0	4,269	0	0.0	4,269	4.269
CC.87			24	0	24	0	0.0	24	0.024
CC.88			21	0	21	0	0.0	21	0.021
CC.89			13	0	13	0	0.0	13	0.013
CC.90			15	0	15	0	0.0	15	0.015
CC.91			12	0	12	0	0.0	12	0.012
CC.92			0	0	0	0	0.0	0	0.000
CC.93			0	0	0	0	0.0	0	0.000
CC.145			731,992	0	793,463	-14,973	-2.0	778,490	778.490
CC.94			202,937	0	219,968	-4,150	-2.0	215,818	215.818
CC.95			120,371	0	130,488	-2,429	-2.0	128,059	128.059
CC.97			2,108,689	0	2,285,808	-43,109	-2.0	2,242,699	2,242.699
CC.98			111,006	0	120,321	-2,259	-2.0	118,062	118.062
CC.99			126,226	0	136,825	-2,593	-2.0	134,232	134.232
CC.100			3,574	0	3,792	0	0.0	3,792	3.792
CC.101			1,127,370	0	1,222,071	-23,064	-2.0	1,199,007	1,199.007
CC.102			76,483	0	82,909	-1,585	-2.0	81,324	81.324
CC.103			158,365	0	171,655	-3,233	-2.0	168,422	168.422
CC.104			170,549	0	184,874	-3,498	-2.0	181,376	181.376
CC.107			28,594	0	30,989	-720	-2.0	30,269	30.269
CC.109			258,680	0	280,412	-5,307	-2.0	275,105	275.105
CC.110			439,910	0	476,868	-8,993	-2.0	467,875	467.875
CC.111			87,419	0	94,776	-1,828	-2.0	92,948	92.948
CC.112			59,073	0	60,314	-1,139	-2.0	59,175	59.175
CC.113			96,775	0	104,906	-1,977	-2.0	102,929	102.929
CC.114			694,262	0	752,572	-14,201	-2.0	738,371	738.371
CC.115			24,438	0	26,554	-714	-3.0	25,840	25.840
CC.116			13,229,919	0	13,807,129	-37,310	0.0	13,769,819	13,769.819
CC.118			258,106	0	279,791	-5,275	-2.0	274,516	274.516
CC.121			111,218	0	120,567	-2,261	-2.0	118,306	118.306
CC.122			70,444	0	76,364	-1,456	-2.0	74,908	74.908
CC.123			584,001	0	633,075	-11,947	-2.0	621,128	621.128
CC.124			99,827	0	108,210	-2,019	-2.0	106,191	106.191
CC.125			117,689	0	127,571	-2,383	-2.0	125,188	125.188
CC.126			28,979	0	31,425	-709	-2.0	30,716	30.716
CC.128			23,892	0	25,924	-645	-3.0	25,279	25.279
CC.129			69,769	0	75,611	-1,443	-2.0	74,168	74.168
CC.130			288,837	0	313,098	-5,920	-2.0	307,178	307.178
CC.133			919,404	0	994,999	-18,771	-2.0	976,228	976.228
CC.134			22,370	0	24,262	-594	-3.0	23,668	23.668
CC.135			161,791	0	175,389	-3,273	-2.0	172,116	172.116
CC.136			90,907	0	98,519	-1,839	-2.0	96,680	96.680
CC.137			15,315,302	0	16,448,307	-310,243	-2.0	16,138,064	16,138.064
CC.138			124,147	0	134,570	-2,538	-2.0	132,032	132.032
CC.139			39,228	0	42,504	-761	-2.0	41,743	41.743
CC.140			40,216	0	43,640	-720	-2.0	42,920	42.920
CC.141			10,480	0	11,347	0	0.0	11,347	11.347
CC.142			102,408	0	104,651	-1,932	-2.0	102,719	102.719
CC.143			68,920	0	70,365	-1,431	-2.0	68,934	68.934
CC.144			69,800	0	75,649	-1,440	-2.0	74,209	74.209
C.1			4,262,657	0	4,305,718	17,468	0.0	4,323,186	4,323.186
C.2			0	0	9,127,020	0	0.0	9,127,020	9,127.020
C.3			0	0	732,905	0	0.0	732,905	732.905
C.4			437,400	0	457,920	-841	0.0	457,079	457.079
C.5			6,370	0	6,565	-492	-8.0	6,073	6.073
C.6			0	0	7,612,531	0	0.0	7,612,531	7,612.531
C.7			0	0	0	0	0.0	0	0.000
C.8			6,799,397	0	6,942,205	-130,935	-2.0	6,811,270	6,811.270
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	332,070,109	23,423,183	349,335,574	-4,930,716		344,404,858	344,404.869

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Sep-16	944,236,697	-14,327,834

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			351,073,595	26,261,990	352,057,239	-3,193,335	-1.0	348,863,904	348,863.914
DD.2			5,954,037	0	6,454,056	-121,738	-2.0	6,332,318	6,332.318
DD.3			95,293	0	103,294	-1,997	-2.0	101,297	101.297
DD.4			2,817,718	0	3,054,400	-57,613	-2.0	2,996,787	2,996.787
DD.6			41,940,496	0	44,551,345	-840,335	-2.0	43,711,010	43,711.010
DD.7			7,852,460	0	8,170,944	-154,109	-2.0	8,016,835	8,016.835
DD.9			1,387,799	0	1,478,728	-27,885	-2.0	1,450,843	1,450.843
DD.11			1,181,850	0	1,281,135	-24,164	-2.0	1,256,971	1,256.971
DD.13			8,335,831	0	8,510,885	-126,617	-2.0	8,384,268	8,384.268
DD.14			517,306	0	560,755	-10,575	-2.0	550,180	550.180
DD.15			68,187	0	73,915	-1,394	-2.0	72,521	72.521
DD.16			1,554,579	0	1,685,158	-31,780	-2.0	1,653,378	1,653.378
DD.17			73,239,698	0	78,023,878	-1,471,676	-2.0	76,552,202	76,552.202
DD.18			102,554,910	0	106,369,022	-2,006,333	-2.0	104,362,689	104,362.689
DD.19			11,262,800	0	11,768,489	-221,989	-2.0	11,546,500	11,546.500
DD.20			2,194,569	0	2,359,470	-44,511	-2.0	2,314,959	2,314.959
DD.21			47,530	0	51,525	-936	-2.0	50,589	50.589
DD.22			4,037,777	0	4,242,284	-80,031	-2.0	4,162,253	4,162.253
DD.23			25,975,035	0	27,901,832	-526,290	-2.0	27,375,542	27,375.542
DD.24			595,839	0	645,891	-12,183	-2.0	633,708	633.708
DD.25			8,693,737	0	9,396,513	-177,236	-2.0	9,219,277	9,219.277
DD.26			11,418,945	0	12,340,087	-232,763	-2.0	12,107,324	12,107.324
DD.29			78,285	0	79,942	-1,504	-2.0	78,438	78.438
DD.30			28,289,266	0	29,531,564	-557,026	-2.0	28,974,538	28,974.538
DD.31			2,939,933	0	3,119,796	-58,860	-2.0	3,060,936	3,060.936
DD.32			1,473,692	0	1,542,961	-29,100	-2.0	1,513,861	1,513.861
DD.34			489,221	0	530,312	-10,011	-2.0	520,301	520.301
DD.35			577,194	0	625,685	-11,805	-2.0	613,880	613.880
DD.38			6,909,692	0	7,489,972	-141,282	-2.0	7,348,690	7,348.690
DD.39			7,774,240	0	8,379,138	-158,066	-2.0	8,221,072	8,221.072
DD.40			1,401,961	0	1,519,717	-28,660	-2.0	1,491,057	1,491.057
DD.41			8,235,404	0	8,918,086	-168,202	-2.0	8,749,884	8,749.884
DD.42			222,693	0	227,367	-4,283	-2.0	223,084	223.084
DD.43			363,790	0	371,430	-7,008	-2.0	364,422	364.422
DD.44			80,904	0	87,695	-1,667	-2.0	86,028	86.028
DD.45			143,933	0	156,020	-2,940	-2.0	153,080	153.080
DD.46			1,613,031	0	1,748,528	-32,979	-2.0	1,715,549	1,715.549
DD.47			3,913,386	0	4,242,123	-80,026	-2.0	4,162,097	4,162.097
DD.48			104,643	0	111,826	-2,167	-2.0	109,659	109.659
DD.49			7,183,451	0	7,786,223	-146,865	-2.0	7,639,358	7,639.358
DD.51			19,729,483	0	21,386,752	-403,388	-2.0	20,983,364	20,983.364
DD.52			125,948	0	128,568	-2,447	-2.0	126,121	126.121
DD.53			3,860,615	0	4,174,247	-78,736	-2.0	4,095,511	4,095.511
DD.56			933,805	0	1,012,247	-19,100	-2.0	993,147	993.147
DD.57			156,093	0	169,205	-3,193	-2.0	166,012	166.012
DD.58			9,599	0	9,635	-29	0.0	9,606	9.606
DD.59			3,394	0	3,394	0	0.0	3,394	3.394
DD.60			2,938	0	2,938	0	0.0	2,938	2.938
DD.61			17,182	0	17,931	-266	-2.0	17,665	17.665
DD.62			32,188	0	33,652	-594	-2.0	33,058	33.058
DD.63			1,440	0	1,440	0	0.0	1,440	1.440
DD.64			3,843	0	3,850	-7	0.0	3,843	3.843
DD.65			12	0	12	0	0.0	12	0.012
DD.66			0	0	0	0	0.0	0	0.000
DD.68			307	0	316	-9	-3.0	307	0.307
DD.69			3,761,698	0	3,860,826	-72,821	-2.0	3,788,005	3,788.005
DD.70			495,550	0	537,162	-10,121	-2.0	527,041	527.041
DD.71			94,392	0	96,374	-1,817	-2.0	94,557	94.557
DD.72			314,691	0	341,124	-6,436	-2.0	334,688	334.688
DD.73			2,568,146	0	2,622,085	-49,469	-2.0	2,572,616	2,572.616
DD.74			3,719,506	0	4,031,621	-76,039	-2.0	3,955,582	3,955.582
DD.75			286,608	0	310,177	-5,846	-2.0	304,331	304.331
DD.76			161,757	0	175,345	-3,295	-2.0	172,050	172.050
DD.77			9,441	0	10,227	0	0.0	10,227	10.227
DD.78			4,254,066	0	4,611,206	-86,959	-2.0	4,524,247	4,524.247
DD.79			199,118	0	215,842	-4,077	-2.0	211,765	211.765
DD.80			146,434	0	158,725	-2,966	-2.0	155,759	155.759
DD.81			180,576	0	184,338	-3,334	-2.0	181,004	181.004
DD.82			1,087,776	0	1,110,605	-20,953	-2.0	1,089,652	1,089.652
DD.83			226,944	0	231,763	-4,501	-2.0	227,262	227.262
DD.84			324,520	0	351,789	-6,617	-2.0	345,172	345.172
DD.87			91,923	0	99,629	-1,859	-2.0	97,770	97.770
DD.89			1,150,221	0	1,246,829	-23,511	-2.0	1,223,318	1,223.318
DD.90			861,140	0	933,490	-17,610	-2.0	915,880	915.880
DD.91			228,202	0	247,367	-4,685	-2.0	242,682	242.682
DD.92			1,267,650	0	1,374,142	-25,926	-2.0	1,348,216	1,348.216
DD.93			579,253	0	625,767	-11,799	-2.0	613,968	613.968
DD.94			322,343	0	349,416	-6,591	-2.0	342,825	342.825
DD.95			43,030,338	0	44,273,579	-584,854	-1.0	43,688,725	43,688.725
DD.97			949,606	0	1,029,380	-19,418	-2.0	1,009,962	1,009.962
DD.100			889,362	0	964,072	-18,194	-2.0	945,878	945.878
DD.101			108,710	0	117,848	-2,217	-2.0	115,631	115.631
DD.102			1,331,908	0	1,443,782	-27,222	-2.0	1,416,560	1,416.560
DD.103			240,099	0	260,252	-4,912	-2.0	255,340	255.340
DD.104			469,685	0	509,130	-9,607	-2.0	499,523	499.523
DD.105			56,336	0	61,064	-1,131	-2.0	59,933	59.933
DD.107			401,467	0	435,193	-8,207	-2.0	426,986	426.986
DD.108			73,636	0	79,809	-1,514	-2.0	78,295	78.295
DD.109			566,524	0	614,103	-11,591	-2.0	602,512	602.512
DD.112			2,875,598	0	3,101,218	-58,499	-2.0	3,042,719	3,042.719
DD.113			234,003	0	253,656	-4,792	-2.0	248,864	248.864
DD.114			292,848	0	317,442	-5,999	-2.0	311,443	311.443
DD.115			164,003	0	177,784	-3,341	-2.0	174,443	174.443
DD.116			84,570,045	0	89,124,913	-1,681,074	-2.0	87,443,839	87,443.839
DD.117			371,271	0	402,468	-7,589	-2.0	394,879	394.879
DD.118			64,845	0	70,281	-1,320	-2.0	68,961	68.961
DD.123			358,204	0	388,292	-7,322	-2.0	380,970	380.970
DD.119			70,668	0	76,586	-1,418	-2.0	75,168	75.168
DD.120			68,215	0	73,917	-1,392	-2.0	72,525	72.525
DD.122			1,160,507	0	1,257,983	-23,736	-2.0	1,234,247	1,234.247
D.1			0	0	1,026,175	0	0.0	1,026,175	1,026.175
D.2			0	0	8,230	0	0.0	8,230	8.230
D.3			1,812	0	1,854	287	13.0	2,141	2.141
D.4			0	0	0	0	0.0	0	0.000
D.5			61,192	0	64,021	-414	-1.0	63,607	63.607
D.6			567,473	0	573,194	-10,826	-2.0	562,368	562.368
D.7			479,416	0	484,210	-9,052	-2.0	475,158	475.158
D.8			482,677	0	487,608	-9,234	-2.0	478,374	478.374
D.14			2,593,865	0	2,667,221	-50,314	-2.0	2,616,907	2,616.907
		Zone Total	924,337,825	26,261,990	958,564,531	-14,327,844		944,236,687	944,236.697

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Sep-16	180,263,371	-4,363,627

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			73,217,636	191,045	78,858,118	-2,563,915	-3.0	76,294,203	76,294.200
EE.2			1,094,491	0	1,186,412	-22,403	-2.0	1,164,009	1,164.009
EE.3			6,363	0	7,023	0	0.0	7,023	7.023
EE.4			453,403	0	491,490	-9,282	-2.0	482,208	482.208
EE.6			5,401,394	0	5,818,546	-109,743	-2.0	5,708,803	5,708.803
EE.7			168,012	0	181,186	-3,421	-2.0	177,765	177.765
EE.9			4,093,665	0	4,401,593	-83,019	-2.0	4,318,574	4,318.574
EE.11			298,551	0	323,617	-6,113	-2.0	317,504	317.504
EE.12			14,206	0	15,365	-134	-1.0	15,231	15.231
EE.14			94,500	0	102,402	-1,907	-2.0	100,495	100.495
EE.15			327,692	0	355,215	-6,687	-2.0	348,528	348.528
EE.16			295,110	0	319,806	-6,037	-2.0	313,769	313.769
EE.17			394,523	0	427,653	-8,081	-2.0	419,572	419.572
EE.18			193,455	0	209,689	-3,959	-2.0	205,730	205.730
EE.19			866	0	866	0	0.0	866	0.866
EE.20			13,509,848	0	14,280,508	-269,360	-2.0	14,011,148	14,011.148
EE.21			4,104,558	0	4,329,114	-81,648	-2.0	4,247,466	4,247.466
EE.22			960,743	0	1,041,446	-19,664	-2.0	1,021,782	1,021.782
EE.23			144,093	0	156,200	-2,951	-2.0	153,249	153.249
EE.24			4,204	0	4,587	0	0.0	4,587	4.587
EE.25			2,711,486	0	2,876,892	-54,253	-2.0	2,822,639	2,822.639
EE.26			6,462,332	0	6,907,574	-130,297	-2.0	6,777,277	6,777.277
EE.27			1,288,670	0	1,389,696	-26,208	-2.0	1,363,488	1,363.488
EE.28			1,539,076	0	1,665,381	-31,411	-2.0	1,633,970	1,633.970
EE.29			1,552,481	0	1,682,761	-31,726	-2.0	1,651,035	1,651.035
EE.102			5,215,357	0	5,473,965	-154,909	-3.0	5,319,056	5,319.056
EE.101			589,715	0	602,076	-12,457	-2.0	589,619	589.619
EE.34			80,767	0	82,346	-1,532	-2.0	80,814	80.814
EE.35			5,265,504	0	5,376,072	-101,398	-2.0	5,274,674	5,274.674
EE.36			2,682,825	0	2,836,884	-53,503	-2.0	2,783,381	2,783.381
EE.37			28,289	0	30,716	-720	-2.0	29,996	29.996
EE.39			2,502,363	0	2,712,554	-51,160	-2.0	2,661,394	2,661.394
EE.40			242,766	0	263,163	-4,963	-2.0	258,200	258.200
EE.42			693,686	0	751,626	-14,194	-2.0	737,432	737.432
EE.43			1,410,302	0	1,528,755	-28,829	-2.0	1,499,926	1,499.926
EE.44			234,736	0	254,450	-4,796	-2.0	249,654	249.654
EE.45			1,933,061	0	2,095,159	-39,522	-2.0	2,055,637	2,055.637
EE.46			20,456	0	22,197	-500	-2.0	21,697	21.697
EE.47			21,280	0	23,076	-555	-2.0	22,521	22.521
EE.48			38,336	0	40,547	-791	-2.0	39,756	39.756
EE.49			362,406	0	391,267	-7,398	-2.0	383,869	383.869
EE.50			1,488,105	0	1,613,092	-30,414	-2.0	1,582,678	1,582.678
EE.52			90,484	0	98,078	-1,799	-2.0	96,279	96.279
EE.54			3,771,586	0	4,088,399	-77,125	-2.0	4,011,274	4,011.274
EE.55			558,815	0	605,762	-11,441	-2.0	594,321	594.321
EE.57			28,109	0	30,452	-719	-2.0	29,733	29.733
EE.59			14,412	0	15,578	-135	-1.0	15,443	15.443
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			12	0	12	0	0.0	12	0.012
EE.63			814,759	0	864,456	-16,311	-2.0	848,145	848.145
EE.64			114,181	0	123,752	-2,322	-2.0	121,430	121.430
EE.65			46,698	0	50,619	-919	-2.0	49,700	49.700
EE.66			797,433	0	864,414	-16,308	-2.0	848,106	848.106
EE.67			17,493	0	18,994	-321	-2.0	18,673	18.673
EE.68			1,416	0	1,416	0	0.0	1,416	1.416
EE.70			110,250	0	119,515	-2,229	-2.0	117,286	117.286
EE.71			45,680	0	49,536	-897	-2.0	48,639	48.639
EE.72			1,086,737	0	1,178,018	-22,218	-2.0	1,155,800	1,155.800
EE.73			49,533	0	53,688	-974	-2.0	52,714	52.714
EE.76			18,939	0	20,562	-403	-2.0	20,159	20.159
EE.78			44,605	0	48,367	-883	-2.0	47,484	47.484
EE.79			310,055	0	336,091	-6,358	-2.0	329,733	329.733
EE.80			28,952	0	31,418	-720	-2.0	30,698	30.698
EE.81			56,721	0	61,475	-1,149	-2.0	60,326	60.326
EE.82			1,307,974	0	1,406,335	-26,526	-2.0	1,379,809	1,379.809
EE.83			2,920,319	0	3,058,586	-66,328	-2.0	2,992,258	2,992.258
EE.85			103,069	0	111,738	-2,122	-2.0	109,616	109.616
EE.88			138,544	0	150,184	-2,847	-2.0	147,337	147.337
EE.89			210,823	0	228,529	-4,316	-2.0	224,213	224.213
EE.90			261,882	0	283,864	-5,324	-2.0	278,540	278.540
EE.91			2,608	0	2,608	0	0.0	2,608	2.608
EE.92			52,935	0	57,360	-1,043	-2.0	56,317	56.317
EE.93			1,349	0	1,349	0	0.0	1,349	1.349
EE.95			6,995	0	7,715	0	0.0	7,715	7.715
EE.96			29,977	0	32,500	-720	-2.0	31,780	31.780
EE.97			123,019	0	133,342	-2,505	-2.0	130,837	130.837
EE.100			156,971	0	170,161	-3,204	-2.0	166,957	166.957
EE.103			34,354	0	37,256	-730	-2.0	36,526	36.526
EE.104			112,364	0	121,802	-2,281	-2.0	119,521	119.521
EE.105			20,389	0	22,116	-494	-2.0	21,622	21.622
EE.106			5,021,781	0	5,340,443	-100,726	-2.0	5,239,717	5,239.717
EE.107			26,026	0	28,228	-695	-3.0	27,533	27.533
EE.108			11,417	0	12,356	-6	0.0	12,350	12.350
EE.109			24,465	0	26,479	-666	-3.0	25,813	25.813
EE.110			2,398	0	2,451	0	0.0	2,451	2.451
EE.111			8,707	0	9,442	0	0.0	9,442	9.442
E.1			0	0	8,500,654	0	0.0	8,500,654	8,500.654
E.3			0	0	5,089,813	0	0.0	5,089,813	5,089.813
		Zone Total	159,726,548	191,045	184,626,998	-4,363,624		180,263,374	180,263.371

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Sep-16	44,362,074	1,147,782

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			14,853,063	308,804	15,761,091	734,259	4.0	16,495,350	16,495.359
FF.2			384,599	0	416,916	-7,869	-2.0	409,047	409.047
FF.3			146,969	0	159,313	-2,981	-2.0	156,332	156.332
FF.5			1,111,571	0	1,189,196	-22,434	-2.0	1,166,762	1,166.762
FF.6			89,600	0	97,136	-1,818	-2.0	95,318	95.318
FF.8			2,196	0	2,196	0	0.0	2,196	2.196
FF.10			24,796	0	26,911	-668	-3.0	26,243	26.243
FF.12			11,893	0	12,866	-2	0.0	12,864	12.864
FF.13			933,109	0	1,005,463	-18,956	-2.0	986,507	986.507
FF.14			29,147	0	31,580	-720	-2.0	30,860	30.860
FF.15			1,505,367	0	1,630,299	-30,751	-2.0	1,599,548	1,599.548
FF.16			1,561,794	0	1,692,973	-31,924	-2.0	1,661,049	1,661.049
FF.17			146,451	0	158,748	-2,949	-2.0	155,799	155.799
FF.18			226,380	0	245,403	-4,646	-2.0	240,757	240.757
FF.20			559,062	0	605,019	-11,439	-2.0	593,580	593.580
FF.21			22,389	0	24,279	-586	-2.0	23,693	23.693
FF.22			489,681	0	530,812	-10,016	-2.0	520,796	520.796
FF.23			129,889	0	140,785	-2,669	-2.0	138,116	138.116
FF.24			1,846,304	0	1,958,939	-36,943	-2.0	1,921,996	1,921.996
FF.25			47,565	0	51,564	-935	-2.0	50,629	50.629
FF.26			62,730	0	67,993	-1,278	-2.0	66,715	66.715
FF.29			150,141	0	162,742	-3,043	-2.0	159,699	159.699
FF.30			298,541	0	323,621	-6,122	-2.0	317,499	317.499
FF.31			66,428	0	71,991	-1,345	-2.0	70,646	70.646
FF.32			52,082	0	56,248	-1,050	-2.0	55,198	55.198
FF.33			4,716	0	5,248	0	0.0	5,248	5.248
FF.34			9,917	0	10,726	0	0.0	10,726	10.726
FF.35			57,866	0	62,723	-1,213	-2.0	61,510	61.510
FF.36			99,085	0	107,403	-2,048	-2.0	105,355	105.355
FF.38			1,067	0	1,067	0	0.0	1,067	1.067
FF.40			1,104,216	0	1,196,968	-22,586	-2.0	1,174,382	1,174.382
FF.41			68,431	0	74,159	-1,385	-2.0	72,774	72.774
FF.42			7,740	0	8,460	0	0.0	8,460	8.460
FF.44			4,918	0	4,918	0	0.0	4,918	4.918
FF.45			0	0	0	0	0.0	0	0.000
FF.46			6,574	0	7,060	0	0.0	7,060	7.060
FF.47			5,027	0	5,748	0	0.0	5,748	5.748
FF.48			45	0	45	0	0.0	45	0.045
FF.49			1,468	0	1,468	0	0.0	1,468	1.468
FF.50			29	0	30	0	0.0	30	0.030
FF.51			33,462	0	36,320	-720	-2.0	35,600	35.600
FF.52			118,336	0	120,752	-2,337	-2.0	118,415	118.415
FF.53			14,322	0	15,539	-121	-1.0	15,418	15.418
FF.54			376,120	0	407,217	-7,687	-2.0	399,530	399.530
FF.55			14,042	0	15,273	-75	0.0	15,198	15.198
FF.56			1,697	0	1,697	0	0.0	1,697	1.697
FF.58			57,376	0	62,189	-1,192	-2.0	60,997	60.997
FF.59			22,746	0	24,662	-595	-2.0	24,067	24.067
FF.60			11,831	0	12,846	0	0.0	12,846	12.846
FF.61			18,250	0	19,818	-362	-2.0	19,456	19.456
FF.64			4,624	0	5,134	0	0.0	5,134	5.134
FF.65			24,450	0	26,532	-659	-3.0	25,873	25.873
FF.66			20,090	0	21,811	-523	-2.0	21,288	21.288
FF.67			111	0	111	0	0.0	111	0.111
FF.68			760,081	0	799,535	39,240	5.0	838,775	838.775
FF.69			133,266	0	144,488	7,547	5.0	152,035	152.035
FF.71			25,196	0	27,331	-676	-3.0	26,655	26.655
FF.74			6,628	0	7,348	0	0.0	7,348	7.348
FF.75			3,422	0	3,604	0	0.0	3,604	3.604
FF.76			109,501	0	118,686	-2,213	-2.0	116,473	116.473
FF.77			3,673	0	3,916	0	0.0	3,916	3.916
FF.78			10,912	0	11,814	0	0.0	11,814	11.814
FF.79			852	0	852	0	0.0	852	0.852
FF.81			2,270	0	2,270	0	0.0	2,270	2.270
FF.82			7,491	0	8,211	0	0.0	8,211	8.211
FF.83			49,522	0	53,670	-979	-2.0	52,691	52.691
FF.95			99,412	0	107,735	-1,917	-2.0	105,818	105.818
FF.86			693	0	693	0	0.0	693	0.693
FF.87			33,003	0	35,818	-720	-2.0	35,098	35.098
FF.88			781	0	781	0	0.0	781	0.781
FF.89			530,452	0	575,023	-10,863	-2.0	564,160	564.160
FF.90			15,985	0	17,351	-234	-1.0	17,117	17.117
FF.91			4,142	0	4,540	0	0.0	4,540	4.540
FF.92			36,059	0	39,082	-728	-2.0	38,354	38.354
FF.93			4,321	0	4,777	0	0.0	4,777	4.777
F.1			12,370,970	0	12,566,759	627,704	5.0	13,194,463	13,194.463
		Zone Total	41,048,935	308,804	43,214,292	1,147,773		44,362,065	44,362.074
		Grand Total	2,873,129,467	70,346,082	3,116,780,847	-54,076,496		3,062,704,351	3,062,704

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Oct-16	927,045,188	-14,881,359

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			228,613,129	1,182,355	244,530,016	-4,906,356	-2.0	239,623,660	239,623.719
AA.2			1,812,864	0	1,965,146	-27,497	-1.0	1,937,649	1,937.649
AA.3			1,401,439	0	1,519,169	-21,257	-1.0	1,497,912	1,497.912
AA.5			23,717,058	0	25,141,420	-351,659	-1.0	24,789,761	24,789.761
AA.6			1,193,151	0	1,284,270	-17,971	-1.0	1,266,299	1,266.299
AA.8			8,172,934	0	8,790,989	-122,962	-1.0	8,668,027	8,668.027
AA.10			1,058,710	0	1,147,648	-16,042	-1.0	1,131,606	1,131.606
AA.11			4,568,142	0	4,900,663	-68,547	-1.0	4,832,116	4,832.116
AA.12			15,291,829	0	16,198,438	-226,580	-1.0	15,971,858	15,971.858
AA.13			15,840,253	0	16,290,846	-227,856	-1.0	16,062,990	16,062.990
AA.14			3,893,766	0	4,076,766	-57,036	-1.0	4,019,730	4,019.730
AA.16			1,022,941	0	1,044,515	-19,321	-2.0	1,025,194	1,025.194
AA.17			2,863,960	0	3,051,705	-42,677	-1.0	3,009,028	3,009.028
AA.18			2,530,011	0	2,734,539	-38,239	-1.0	2,696,300	2,696.300
AA.19			3,693,574	0	3,979,932	-55,670	-1.0	3,924,262	3,924.262
AA.20			1,120,414	0	1,214,519	-17,009	-1.0	1,197,510	1,197.510
AA.21			6,687,168	0	7,040,577	-98,461	-1.0	6,942,116	6,942.116
AA.22			68,023,687	0	71,671,377	-1,002,465	-1.0	70,668,912	70,668.912
AA.23			11,484,376	0	12,258,686	-171,459	-1.0	12,087,227	12,087.227
AA.24			4,403,856	0	4,747,504	-66,411	-1.0	4,681,093	4,681.093
AA.25			3,454,340	0	3,526,891	-49,334	-1.0	3,477,557	3,477.557
AA.26			2,601,698	0	2,806,750	-39,254	-1.0	2,767,496	2,767.496
AA.27			118,673	0	128,632	-1,862	-1.0	126,770	126.770
AA.28			5,286,022	0	5,563,446	-77,814	-1.0	5,485,632	5,485.632
AA.29			38,240,902	0	40,705,223	-569,359	-1.0	40,135,864	40,135.864
AA.30			10,961,212	0	11,832,801	-165,505	-1.0	11,667,296	11,667.296
AA.31			4,029,336	0	4,366,799	-61,055	-1.0	4,305,744	4,305.744
AA.32			3,453,591	0	3,726,870	-52,125	-1.0	3,674,745	3,674.745
AA.122			174,503,320	0	178,818,797	-3,364,710	-2.0	175,454,087	175,454.087
AA.121			66,298,387	0	68,023,330	-1,235,144	-2.0	66,788,186	66,788.186
AA.36			142,571	0	149,268	-2,232	-2.0	147,036	147.036
AA.37			156,018	0	163,362	-2,271	-1.0	161,091	161.091
AA.38			0	0	0	0	0.0	0	0.000
AA.39			511,010	0	535,002	-7,521	-1.0	527,481	527.481
AA.40			286,416	0	299,840	-4,278	-1.0	295,562	295.562
AA.41			16,587	0	17,426	-155	-1.0	17,271	17.271
AA.42			270,096	0	282,824	-3,916	-1.0	278,908	278.908
AA.43			375,600	0	383,561	-5,402	-1.0	378,159	378.159
AA.44			1,516,983	0	1,609,768	-22,519	-1.0	1,587,249	1,587.249
AA.45			1,171,776	0	1,238,384	-21,294	-2.0	1,217,090	1,217.090
AA.46			156,207	0	159,456	-2,161	-1.0	157,295	157.295
AA.47			462,268	0	490,479	-6,812	-1.0	483,667	483.667
AA.48			1,772,243	0	1,860,962	-26,044	-1.0	1,834,918	1,834.918
AA.50			1,548,671	0	1,647,157	-23,036	-1.0	1,624,121	1,624.121
AA.52			14,903,479	0	16,114,633	-225,381	-1.0	15,889,252	15,889.252
AA.53			448,820	0	486,527	-6,819	-1.0	479,708	479.708
AA.56			2,335,880	0	2,531,805	-35,400	-1.0	2,496,405	2,496.405
AA.57			2,914,015	0	3,158,787	-44,186	-1.0	3,114,601	3,114.601
AA.58			352,183	0	381,218	-5,313	-1.0	375,905	375.905
AA.59			3,796,279	0	4,081,409	-57,080	-1.0	4,024,329	4,024.329
AA.60			57,250	0	62,074	-815	-1.0	61,259	61.259
AA.61			2,041,834	0	2,182,082	-30,523	-1.0	2,151,559	2,151.559
AA.62			106,641	0	115,593	-1,633	-1.0	113,960	113.960
AA.63			138,101	0	148,162	-2,071	-1.0	146,091	146.091
AA.64			295,651	0	317,692	-4,456	-1.0	313,236	313.236
AA.65			459,196	0	491,037	-6,882	-1.0	484,155	484.155
AA.66			1,156,318	0	1,246,995	-17,442	-1.0	1,229,553	1,229.553
AA.67			839,578	0	901,448	-12,600	-1.0	888,848	888.848
AA.68			811,525	0	879,693	-12,297	-1.0	867,396	867.396
AA.69			3,466,502	0	3,757,684	-52,554	-1.0	3,705,130	3,705.130
AA.70			27,764	0	30,122	-636	-2.0	29,486	29.486
AA.72			655,162	0	710,187	-9,909	-1.0	700,278	700.278
AA.74			8,892,306	0	9,638,819	-134,808	-1.0	9,504,011	9,504.011
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,652,237	0	2,875,026	-40,204	-1.0	2,834,822	2,834.822
AA.78			959,083	0	1,039,652	-14,533	-1.0	1,025,119	1,025.119
AA.80			371,638	0	401,018	-5,620	-1.0	395,398	395.398
AA.81			0	0	0	0	0.0	0	0.000
AA.82			256,528	0	278,081	-3,922	-1.0	274,159	274.159
AA.83			134,569	0	145,879	-2,045	-1.0	143,834	143.834
AA.84			62,632	0	64,120	-744	-1.0	63,376	63.376
AA.85			2,186,112	0	2,369,376	-33,144	-1.0	2,336,232	2,336.232
AA.86			8,471	0	9,221	0	0.0	9,221	9.221
AA.87			7,782	0	8,487	0	0.0	8,487	8.487
AA.88			744	0	744	0	0.0	744	0.744
AA.89			112,086	0	121,502	-1,717	-1.0	119,785	119.785
AA.90			108,408	0	117,512	-1,686	-1.0	115,826	115.826
AA.91			12,018,428	0	12,956,721	-181,240	-1.0	12,775,481	12,775.481
AA.92			122,664	0	132,956	-1,845	-1.0	131,111	131.111
AA.95			51,735	0	56,056	-761	-1.0	55,295	55.295
AA.97			138,176	0	149,800	-2,096	-1.0	147,704	147.704
AA.98			132,375	0	143,490	-2,044	-1.0	141,446	141.446
AA.99			142,474	0	154,441	-2,137	-1.0	152,304	152.304
AA.100			315,490	0	342,006	-4,826	-1.0	337,180	337.180
AA.101			13,046,632	0	14,042,791	-196,423	-1.0	13,846,368	13,846.368
AA.102			9,517,938	0	9,967,606	-182,207	-2.0	9,785,399	9,785.399
AA.104			173,230	0	187,792	-2,635	-1.0	185,157	185.157
AA.106			144,708	0	147,767	-2,046	-1.0	145,721	145.721
AA.108			486,533	0	527,395	-7,371	-1.0	520,024	520.024
AA.109			87,035	0	94,334	-1,304	-1.0	93,030	93.030
AA.110			988,380	0	1,071,402	-14,987	-1.0	1,056,415	1,056.415
AA.111			3,995	0	4,404	0	0.0	4,404	4.404
AA.112			185,612	0	201,198	-2,823	-1.0	198,375	198.375
AA.113			8,588	0	9,359	0	0.0	9,359	9.359
AA.115			36,920	0	40,024	-734	-2.0	39,290	39.290
AA.116			44,462	0	48,232	-744	-2.0	47,488	47.488
AA.117			427,087	0	462,973	-6,499	-1.0	456,474	456.474
AA.120			3,719,871	0	3,948,945	-55,246	-1.0	3,893,699	3,893.699
AA.123			48,795	0	52,883	-746	-1.0	52,137	52.137
AA.124			321,339	0	348,328	-4,862	-1.0	343,466	343.466
AA.125			36,232	0	39,308	-738	-2.0	38,570	38.570
AA.126			6,771,858	0	7,206,926	-100,792	-1.0	7,106,134	7,106.134
AA.127			249,041	0	269,961	-3,778	-1.0	266,183	266.183
AA.128			12,550	0	13,596	0	0.0	13,596	13.596
AA.129			92,343	0	100,080	-1,398	-1.0	98,682	98.682
AA.130			6,647	0	7,387	0	0.0	7,387	7.387
AA.131			48,850	0	52,978	-744	-1.0	52,234	52.234
A.1			1,979,324	0	2,035,298	-35,359	-2.0	1,999,939	1,999.939
A.2			0	0	17,727,325	0	0.0	17,727,325	17,727.325
A.3			0	0	2,067,183	0	0.0	2,067,183	2,067.183
A.4			0	0	31,155,428	0	0.0	31,155,428	31,155.428
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	19,405,008	0	0.0	19,405,008	19,405.008
A.7			0	0	117,817	0	0.0	117,817	117.817
A.8			0	0	45,011	-1,335	-3.0	43,676	43.676
		Zone Total	826,645,275	1,182,355	941,926,547	-14,881,418		927,045,129	927,045.188

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Oct-16	532,858,097	-7,239,486

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			212,774,305	21,890,040	206,305,285	-3,119,354	-2.0	203,185,931	203,185.942
BB.2			3,081,563	0	3,340,414	-46,726	-1.0	3,293,688	3,293.688
BB.3			604,306	0	643,290	-8,988	-1.0	634,302	634.302
BB.4			1,674,254	0	1,814,885	-25,372	-1.0	1,789,513	1,789.513
BB.6			18,017,059	0	19,464,321	-272,244	-1.0	19,192,077	19,192.077
BB.7			1,513,419	0	1,640,546	-22,934	-1.0	1,617,612	1,617.612
BB.9			744,353	0	803,664	-11,239	-1.0	792,425	792.425
BB.11			901,343	0	977,058	-13,676	-1.0	963,382	963.382
BB.13			252,932	0	274,163	-3,815	-1.0	270,348	270.348
BB.14			270,851	0	293,599	-4,097	-1.0	289,502	289.502
BB.15			862,820	0	910,608	-12,738	-1.0	897,870	897.870
BB.16			38,682,728	0	41,364,966	-578,577	-1.0	40,786,389	40,786.389
BB.17			9,211,229	0	9,713,439	-135,866	-1.0	9,577,573	9,577.573
BB.18			9,760,249	0	10,144,723	-141,900	-1.0	10,002,823	10,002.823
BB.19			1,012,807	0	1,085,828	-15,185	-1.0	1,070,643	1,070.643
BB.20			12,168	0	13,184	0	0.0	13,184	13.184
BB.21			14,432,938	0	15,112,412	-211,381	-1.0	14,901,031	14,901.031
BB.22			25,111,310	0	26,691,941	-373,339	-1.0	26,318,602	26,318.602
BB.23			2,163,303	0	2,343,326	-32,767	-1.0	2,310,559	2,310.559
BB.24			2,885,691	0	3,127,872	-43,751	-1.0	3,084,121	3,084.121
BB.25			1,936,087	0	2,098,721	-29,341	-1.0	2,069,380	2,069.380
BB.29			872,370	0	890,707	-12,467	-1.0	878,240	878.240
BB.30			1,652,172	0	1,686,873	-23,585	-1.0	1,663,288	1,663.288
BB.31			3,546	0	3,546	0	0.0	3,546	3.546
BB.32			61,236	0	62,722	-960	-2.0	61,762	61.762
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,739,016	0	1,775,580	-24,778	-1.0	1,750,802	1,750.802
BB.35			0	0	0	0	0.0	0	0.000
BB.36			1,941,803	0	1,982,568	-27,756	-1.0	1,954,812	1,954.812
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,266,645	0	1,349,425	-18,887	-1.0	1,330,538	1,330.538
BB.39			1,244,096	0	1,320,006	-18,444	-1.0	1,301,562	1,301.562
BB.41			1,574,091	0	1,706,307	-23,864	-1.0	1,682,443	1,682.443
BB.42			348,277	0	377,534	-5,270	-1.0	372,264	372.264
BB.45			1,733,607	0	1,879,226	-26,285	-1.0	1,852,941	1,852.941
BB.46			2,993,404	0	3,244,842	-45,387	-1.0	3,199,455	3,199.455
BB.47			606,915	0	657,900	-9,203	-1.0	648,697	648.697
BB.48			8,412,672	0	9,111,322	-127,458	-1.0	8,983,864	8,983.864
BB.49			36,437	0	39,524	-741	-2.0	38,783	38.783
BB.50			89,326	0	96,837	-1,356	-1.0	95,481	95.481
BB.51			530,039	0	574,549	-8,024	-1.0	566,525	566.525
BB.52			3,108,000	0	3,369,054	-47,128	-1.0	3,321,926	3,321.926
BB.53			31,259	0	33,899	-685	-2.0	33,214	33.214
BB.54			702,467	0	761,497	-10,665	-1.0	750,832	750.832
BB.56			1,998	0	2,073	0	0.0	2,073	2.073
BB.57			10,972	0	11,663	0	0.0	11,663	11.663
BB.58			6,818,406	0	7,390,924	-103,375	-1.0	7,287,549	7,287.549
BB.59			1,340,497	0	1,453,107	-20,327	-1.0	1,432,780	1,432.780
BB.61			470,203	0	509,704	-7,126	-1.0	502,578	502.578
BB.63			54,306	0	58,850	-902	-2.0	57,948	57.948
BB.64			3,261	0	3,268	-2	0.0	3,266	3.266
BB.65			434	0	434	0	0.0	434	0.434
BB.66			26,128	0	27,749	-423	-2.0	27,326	27.326
BB.67			6,317	0	6,604	-126	-2.0	6,478	6.478
BB.68			12,429	0	13,034	-301	-2.0	12,733	12.733
BB.69			13,038	0	13,635	-172	-1.0	13,463	13.463
BB.70			0	0	0	0	0.0	0	0.000
BB.71			5,346,719	0	5,459,014	-76,353	-1.0	5,382,661	5,382.661
BB.72			245,928	0	266,588	-3,728	-1.0	262,860	262.860
BB.73			192,387	0	208,534	-2,939	-1.0	205,595	205.595
BB.74			503,455	0	514,026	-7,036	-1.0	506,990	506.990
BB.75			1,590,605	0	1,723,902	-24,107	-1.0	1,699,795	1,699.795
BB.76			73,184	0	79,309	-1,070	-1.0	78,239	78.239
BB.77			89,557	0	97,073	-1,359	-1.0	95,714	95.714
BB.78			2,174	0	2,176	0	0.0	2,176	2.176
BB.79			1,090,825	0	1,182,444	-16,548	-1.0	1,165,896	1,165.896
BB.80			120,708	0	130,837	-1,826	-1.0	129,011	129.011
BB.81			179,736	0	194,823	-2,712	-1.0	192,111	192.111
BB.82			89,176	0	96,671	-1,349	-1.0	95,322	95.322
BB.85			18,331	0	19,919	-68	0.0	19,851	19.851
BB.87			153,369	0	166,267	-2,266	-1.0	164,001	164.001
BB.88			303,117	0	328,569	-4,621	-1.0	323,948	323.948
BB.89			299,131	0	324,250	-4,574	-1.0	319,676	319.676
BB.90			1,154,444	0	1,251,414	-17,488	-1.0	1,233,926	1,233.926
BB.92			104,525	0	113,299	-1,670	-1.0	111,629	111.629
BB.93			10,838,443	0	11,349,134	-148,208	-1.0	11,200,926	11,200.926
BB.95			178,820	0	193,836	-2,722	-1.0	191,114	191.114
BB.98			192,181	0	208,324	-2,893	-1.0	205,431	205.431
BB.99			188,441	0	204,271	-2,869	-1.0	201,402	201.402
BB.100			544,391	0	590,116	-8,262	-1.0	581,854	581.854
BB.101			19,724	0	21,431	-105	0.0	21,326	21.326
BB.102			86,592	0	93,848	-1,307	-1.0	92,541	92.541
BB.103			39,158	0	42,463	-740	-2.0	41,723	41.723
BB.105			48,631	0	52,716	-745	-1.0	51,971	51.971
BB.106			57,103	0	61,890	-809	-1.0	61,081	61.081
BB.107			237,536	0	257,482	-3,608	-1.0	253,874	253.874
BB.110			1,740,397	0	1,881,745	-26,306	-1.0	1,855,439	1,855.439
BB.111			23,271	0	25,244	-306	-1.0	24,938	24.938
BB.112			167,346	0	181,401	-2,518	-1.0	178,883	178.883
BB.113			88,645	0	96,089	-1,348	-1.0	94,741	94.741
BB.114			179,773	0	183,532	-2,544	-1.0	180,988	180.988
BB.115			32,681,227	0	35,087,893	-490,775	-1.0	34,597,118	34,597.118
BB.116			298,210	0	323,261	-4,511	-1.0	318,750	318.750
BB.117			21,511	0	23,340	-216	-1.0	23,124	23.124
BB.122			18,673	0	20,299	-93	0.0	20,206	20.206
BB.118			29,587	0	32,052	-595	-2.0	31,457	31.457
BB.119			5,837	0	6,545	0	0.0	6,545	6.545
BB.121			33,095	0	35,881	-729	-2.0	35,152	35.152
BB.123			8,967,950	0	9,523,536	-133,215	-1.0	9,390,321	9,390.321
B.1			44,886,300	0	45,339,695	-565,372	-1.0	44,774,323	44,774.323
B.2			0	0	33,485,166	0	0.0	33,485,166	33,485.166
B.3			0	0	38,070	0	0.0	38,070	38.070
		Zone Total	496,741,295	21,890,040	540,097,583	-7,239,497		532,858,086	532,858.097

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Oct-16	324,465,064	-7,406,529

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			136,188,485	32,528,313	113,696,068	-4,265,522	-4.0	109,430,546	109,430.536
CC.2			3,058,984	0	3,315,934	-46,380	-1.0	3,269,554	3,269.554
CC.3			43,760	0	47,468	-754	-2.0	46,714	46.714
CC.4			1,359,360	0	1,473,539	-20,607	-1.0	1,452,932	1,452.932
CC.6			19,305,711	0	20,577,985	-287,823	-1.0	20,290,162	20,290.162
CC.7			474,362	0	514,210	-7,193	-1.0	507,017	507.017
CC.9			157,096	0	169,150	-2,334	-1.0	166,816	166.816
CC.11			624,183	0	676,620	-9,457	-1.0	667,163	667.163
CC.13			100,811	0	109,258	-1,541	-1.0	107,717	107.717
CC.14			88	0	94	0	0.0	94	0.094
CC.15			4,056,652	0	4,394,119	-61,466	-1.0	4,332,653	4,332.653
CC.16			242,348	0	262,710	-3,669	-1.0	259,041	259.041
CC.17			43,084,001	0	45,353,602	-634,358	-1.0	44,719,244	44,719.244
CC.18			5,242,741	0	5,665,755	-79,253	-1.0	5,586,502	5,586.502
CC.19			1,712,202	0	1,856,024	-25,970	-1.0	1,830,054	1,830.054
CC.20			1,854,096	0	1,968,876	-27,529	-1.0	1,941,347	1,941.347
CC.21			14,025	0	15,205	0	0.0	15,205	15.205
CC.22			4,320,529	0	4,569,773	-63,922	-1.0	4,505,851	4,505.851
CC.23			11,782,972	0	12,523,906	-175,177	-1.0	12,348,729	12,348.729
CC.24			1,015,367	0	1,099,977	-15,380	-1.0	1,084,597	1,084.597
CC.25			3,121,426	0	3,381,184	-47,292	-1.0	3,333,892	3,333.892
CC.26			3,289,711	0	3,527,494	-49,353	-1.0	3,478,141	3,478.141
CC.30			69,024	0	70,462	-869	-1.0	69,593	69.593
CC.31			123,482	0	126,008	-1,698	-1.0	124,310	124.310
CC.32			6,061,539	0	6,447,080	-90,184	-1.0	6,356,896	6,356.896
CC.33			3,923	0	4,247	0	0.0	4,247	4.247
CC.35			198,662	0	215,340	-3,001	-1.0	212,339	212.339
CC.36			265,970	0	288,307	-4,021	-1.0	284,286	284.286
CC.37			186,573	0	190,486	-2,662	-1.0	187,824	187.824
CC.40			1,562,621	0	1,693,412	-23,684	-1.0	1,669,728	1,669.728
CC.41			3,960,631	0	4,293,318	-60,044	-1.0	4,233,274	4,233.274
CC.42			444,080	0	481,388	-6,732	-1.0	474,656	474.656
CC.43			5,863,396	0	6,326,983	-88,491	-1.0	6,238,492	6,238.492
CC.44			35,146	0	38,122	-712	-2.0	37,410	37.410
CC.45			64,152	0	69,505	-931	-1.0	68,574	68.574
CC.46			84,377	0	86,154	-1,210	-1.0	84,944	84.944
CC.47			477,683	0	517,800	-7,243	-1.0	510,557	510.557
CC.48			3,037,415	0	3,292,551	-46,048	-1.0	3,246,503	3,246.503
CC.50			455,892	0	494,162	-6,913	-1.0	487,249	487.249
CC.52			9,663,629	0	10,475,051	-146,531	-1.0	10,328,520	10,328.520
CC.96			1,404,862	0	1,522,873	-21,300	-1.0	1,501,573	1,501.573
CC.54			161,044	0	174,563	-2,427	-1.0	172,136	172.136
CC.57			1	0	1	0	0.0	1	0.001
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			735	0	811	0	0.0	811	0.811
CC.62			2,581	0	2,723	0	0.0	2,723	2.723
CC.63			0	0	0	0	0.0	0	0.000
CC.64			31	0	32	0	0.0	32	0.032
CC.65			19	0	19	0	0.0	19	0.019
CC.66			1,078	0	1,130	0	0.0	1,130	1.130
CC.67			8,177	0	8,678	0	0.0	8,678	8.678
CC.68			2,735	0	2,767	0	0.0	2,767	2.767
CC.69			3,803	0	4,086	0	0.0	4,086	4.086
CC.70			1,741	0	1,741	0	0.0	1,741	1.741
CC.71			10,213	0	11,091	-259	-2.0	10,832	10.832
CC.72			0	0	0	0	0.0	0	0.000
CC.73			19	0	19	0	0.0	19	0.019
CC.74			0	0	0	0	0.0	0	0.000
CC.75			182	0	185	0	0.0	185	0.185
CC.76			128	0	129	-1	-1.0	128	0.128
CC.77			32	0	33	0	0.0	33	0.033
CC.78			150	0	151	0	0.0	151	0.151
CC.79			7,522	0	7,525	0	0.0	7,525	7.525
CC.80			16	0	16	0	0.0	16	0.016
CC.81			9,798	0	10,171	0	0.0	10,171	10.171
CC.82			168	0	174	0	0.0	174	0.174
CC.83			1,823	0	1,823	0	0.0	1,823	1.823
CC.84			8	0	8	0	0.0	8	0.008
CC.85			35	0	36	0	0.0	36	0.036
CC.86			3,441	0	3,462	0	0.0	3,462	3.462
CC.87			24	0	24	0	0.0	24	0.024
CC.88			25	0	25	0	0.0	25	0.025
CC.89			19	0	19	0	0.0	19	0.019
CC.90			10	0	10	0	0.0	10	0.010
CC.91			14	0	14	0	0.0	14	0.014
CC.92			0	0	0	0	0.0	0	0.000
CC.93			0	0	0	0	0.0	0	0.000
CC.145			626,585	0	679,217	-9,514	-1.0	669,703	669.703
CC.94			198,623	0	215,316	-3,026	-1.0	212,290	212.290
CC.95			132,155	0	143,263	-2,010	-1.0	141,253	141.253
CC.97			1,977,568	0	2,143,687	-29,990	-1.0	2,113,697	2,113.697
CC.98			102,295	0	110,885	-1,580	-1.0	109,305	109.305
CC.99			115,711	0	125,439	-1,783	-1.0	123,656	123.656
CC.100			3,150	0	3,218	0	0.0	3,218	3.218
CC.101			1,036,456	0	1,123,516	-15,696	-1.0	1,107,820	1,107.820
CC.102			64,361	0	69,734	-934	-1.0	68,800	68.800
CC.103			157,723	0	170,965	-2,407	-1.0	168,558	168.558
CC.104			174,131	0	188,762	-2,598	-1.0	186,164	186.164
CC.107			28,340	0	30,740	-521	-2.0	30,219	30.219
CC.109			238,786	0	258,827	-3,600	-1.0	255,227	255.227
CC.110			424,900	0	460,600	-6,424	-1.0	454,176	454.176
CC.111			83,897	0	90,948	-1,262	-1.0	89,686	89.686
CC.112			26,889	0	27,454	-384	-1.0	27,070	27.070
CC.113			90,615	0	98,231	-1,371	-1.0	96,860	96.860
CC.114			772,742	0	837,654	-11,710	-1.0	825,944	825.944
CC.115			31,173	0	33,814	-699	-2.0	33,115	33.115
CC.116			13,396,353	0	13,988,555	-481,745	-4.0	13,506,810	13,506.810
CC.118			246,947	0	267,683	-3,753	-1.0	263,930	263.930
CC.121			113,496	0	123,030	-1,762	-1.0	121,268	121.268
CC.122			67,183	0	72,812	-987	-1.0	71,825	71.825
CC.123			539,504	0	584,817	-8,191	-1.0	576,626	576.626
CC.124			16,013	0	17,377	-5	0.0	17,372	17.372
CC.125			122,902	0	133,227	-1,865	-1.0	131,362	131.362
CC.126			27,015	0	29,293	-489	-2.0	28,804	28.804
CC.128			23,061	0	24,998	-295	-1.0	24,703	24.703
CC.129			65,330	0	70,799	-951	-1.0	69,848	69.848
CC.130			286,630	0	310,698	-4,340	-1.0	306,358	306.358
CC.133			849,431	0	919,532	-12,852	-1.0	906,680	906.680
CC.134			22,140	0	24,000	-239	-1.0	23,761	23.761
CC.135			186,043	0	201,678	-2,837	-1.0	198,841	198.841
CC.136			88,163	0	95,567	-1,336	-1.0	94,231	94.231
CC.137			14,259,738	0	15,303,437	-214,048	-1.0	15,089,389	15,089.389
CC.138			111,406	0	120,755	-1,728	-1.0	119,027	119.027
CC.139			35,817	0	38,853	-731	-2.0	38,122	38.122
CC.140			42,645	0	46,259	-744	-2.0	45,515	45.515
CC.141			10,056	0	10,873	0	0.0	10,873	10.873
CC.142			111,323	0	113,712	-1,617	-1.0	112,095	112.095
CC.143			70,840	0	72,338	-786	-1.0	71,552	71.552
CC.144			63,384	0	68,678	-962	-1.0	67,716	67.716
C.1			4,492,160	0	4,537,519	-133,346	-3.0	4,404,173	4,404.173
C.2			0	0	9,490,989	0	0.0	9,490,989	9,490.989
C.3			0	0	406,515	0	0.0	406,515	406.515
C.4			0	0	0	0	0.0	0	0.000
C.5			960	0	984	-53	-6.0	931	0.931
C.6			0	0	8,917,774	0	0.0	8,917,774	8,917.774
C.7			0	0	180,979	0	0.0	180,979	180.979
C.8			6,681,606	0	6,821,926	-95,407	-1.0	6,726,519	6,726.519
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	323,443,785	32,528,313	331,871,593	-7,406,519		324,465,074	324,465.064

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Oct-16	872,639,912	-14,398,021

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			320,018,363	29,702,879	314,766,558	-5,966,278	-2.0	308,800,280	308,800.273
DD.2			5,463,852	0	5,922,674	-82,844	-1.0	5,839,830	5,839.830
DD.3			100,147	0	108,541	-1,496	-1.0	107,045	107.045
DD.4			2,755,512	0	2,986,975	-41,777	-1.0	2,945,198	2,945.198
DD.6			37,998,035	0	40,447,570	-565,747	-1.0	39,881,823	39,881.823
DD.7			8,701,470	0	9,034,161	-126,368	-1.0	8,907,793	8,907.793
DD.9			1,359,046	0	1,448,102	-20,243	-1.0	1,427,859	1,427.859
DD.11			1,016,559	0	1,101,951	-15,406	-1.0	1,086,545	1,086.545
DD.13			8,332,383	0	8,507,364	-179,226	-2.0	8,328,138	8,328.138
DD.14			525,898	0	570,071	-7,994	-1.0	562,077	562.077
DD.15			78,158	0	84,741	-1,079	-1.0	83,662	83.662
DD.16			1,463,739	0	1,586,697	-22,187	-1.0	1,564,510	1,564.510
DD.17			68,190,401	0	72,644,602	-1,016,079	-1.0	71,628,523	71,628.523
DD.18			98,697,626	0	102,243,283	-1,430,066	-1.0	100,813,217	100,813.217
DD.19			11,471,959	0	11,962,481	-167,324	-1.0	11,795,157	11,795.157
DD.20			2,095,374	0	2,252,608	-31,514	-1.0	2,221,094	2,221.094
DD.21			41,842	0	45,327	-744	-2.0	44,583	44.583
DD.22			3,769,725	0	3,959,267	-55,377	-1.0	3,903,890	3,903.890
DD.23			24,059,956	0	25,827,984	-361,257	-1.0	25,466,727	25,466.727
DD.24			580,368	0	629,121	-8,788	-1.0	620,333	620.333
DD.25			7,917,765	0	8,558,625	-119,702	-1.0	8,438,923	8,438.923
DD.26			10,231,081	0	11,053,767	-154,614	-1.0	10,899,153	10,899.153
DD.29			123,357	0	125,954	-1,761	-1.0	124,193	124.193
DD.30			26,335,183	0	27,493,819	-384,549	-1.0	27,109,270	27,109.270
DD.31			2,659,470	0	2,821,580	-39,461	-1.0	2,782,119	2,782.119
DD.32			1,464,564	0	1,533,380	-21,458	-1.0	1,511,922	1,511.922
DD.34			458,557	0	497,070	-6,941	-1.0	490,129	490.129
DD.35			515,240	0	558,524	-7,801	-1.0	550,723	550.723
DD.38			6,110,874	0	6,623,831	-92,666	-1.0	6,531,165	6,531.165
DD.39			7,296,360	0	7,864,340	-110,001	-1.0	7,754,339	7,754.339
DD.40			1,291,570	0	1,400,048	-19,580	-1.0	1,380,468	1,380.468
DD.41			7,300,193	0	7,904,150	-110,559	-1.0	7,793,591	7,793.591
DD.42			202,113	0	206,355	-2,884	-1.0	203,471	203.471
DD.43			61,129	0	62,412	-873	-1.0	61,539	61.539
DD.44			65,371	0	70,842	-956	-1.0	69,886	69.886
DD.45			170,613	0	184,957	-2,573	-1.0	182,384	182.384
DD.46			1,377,563	0	1,493,275	-20,881	-1.0	1,472,394	1,472.394
DD.47			3,489,688	0	3,782,820	-52,904	-1.0	3,729,916	3,729.916
DD.48			50,378	0	54,278	-905	-2.0	53,373	53.373
DD.49			6,632,793	0	7,189,442	-100,551	-1.0	7,088,891	7,088.891
DD.51			16,983,252	0	18,409,843	-257,504	-1.0	18,152,339	18,152.339
DD.52			167,966	0	171,471	-2,441	-1.0	169,030	169.030
DD.53			3,517,613	0	3,803,871	-53,220	-1.0	3,750,651	3,750.651
DD.56			783,581	0	849,411	-11,895	-1.0	837,516	837.516
DD.57			177,664	0	192,593	-2,682	-1.0	189,911	189.911
DD.58			5,944	0	5,959	-1	0.0	5,958	5.958
DD.59			1,798	0	1,798	0	0.0	1,798	1.798
DD.60			1,713	0	1,721	0	0.0	1,721	1.721
DD.61			13,023	0	13,767	0	0.0	13,767	13.767
DD.62			17,310	0	18,035	-342	-2.0	17,693	17.693
DD.63			1,082	0	1,082	0	0.0	1,082	1.082
DD.64			4,143	0	4,183	-17	0.0	4,166	4.166
DD.65			1,066	0	1,111	-9	-1.0	1,102	1.102
DD.66			0	0	0	0	0.0	0	0.000
DD.68			135	0	138	-1	-1.0	137	0.137
DD.69			4,072,998	0	4,177,063	-58,426	-1.0	4,118,637	4,118.637
DD.70			467,549	0	506,815	-7,076	-1.0	499,739	499.739
DD.71			593,892	0	606,354	-8,483	-1.0	597,871	597.871
DD.72			322,005	0	349,050	-4,868	-1.0	344,182	344.182
DD.73			2,495,906	0	2,548,314	-35,708	-1.0	2,512,606	2,512.606
DD.74			3,358,795	0	3,640,622	-50,940	-1.0	3,589,682	3,589.682
DD.75			260,904	0	282,293	-3,925	-1.0	278,368	278.368
DD.76			149,351	0	161,893	-2,276	-1.0	159,617	159.617
DD.77			7,160	0	7,904	0	0.0	7,904	7.904
DD.78			3,714,012	0	4,025,820	-56,306	-1.0	3,969,514	3,969.514
DD.79			178,863	0	193,888	-2,717	-1.0	191,171	191.171
DD.80			156,691	0	169,860	-2,373	-1.0	167,487	167.487
DD.81			226,704	0	231,427	-3,250	-1.0	228,177	228.177
DD.82			820,584	0	837,874	-11,610	-1.0	826,264	826.264
DD.83			227,448	0	232,348	-3,159	-1.0	229,189	229.189
DD.84			310,545	0	336,628	-4,711	-1.0	331,917	331.917
DD.87			94,230	0	102,140	-1,421	-1.0	100,719	100.719
DD.89			1,028,093	0	1,114,451	-15,592	-1.0	1,098,859	1,098.859
DD.90			785,462	0	851,427	-11,910	-1.0	839,517	839.517
DD.91			204,150	0	221,288	-3,110	-1.0	218,178	218.178
DD.92			1,269,615	0	1,376,258	-19,232	-1.0	1,357,026	1,357.026
DD.93			491,663	0	530,469	-7,422	-1.0	523,047	523.047
DD.94			257,944	0	279,609	-3,900	-1.0	275,709	275.709
DD.95			43,757,554	0	45,010,534	-1,014,894	-2.0	43,995,640	43,995.640
DD.97			854,162	0	925,923	-12,934	-1.0	912,989	912.989
DD.100			757,855	0	821,507	-11,485	-1.0	810,022	810.022
DD.101			93,012	0	100,812	-1,407	-1.0	99,405	99.405
DD.102			1,311,280	0	1,421,439	-19,870	-1.0	1,401,569	1,401.569
DD.103			196,428	0	212,910	-2,938	-1.0	209,972	209.972
DD.104			439,598	0	476,528	-6,677	-1.0	469,851	469.851
DD.105			53,898	0	58,421	-784	-1.0	57,637	57.637
DD.107			375,017	0	406,513	-5,666	-1.0	400,847	400.847
DD.108			67,227	0	72,866	-985	-1.0	71,881	71.881
DD.109			527,290	0	571,574	-7,980	-1.0	563,594	563.594
DD.112			2,806,325	0	3,022,509	-42,284	-1.0	2,980,225	2,980.225
DD.113			211,211	0	228,940	-3,215	-1.0	225,725	225.725
DD.114			318,955	0	345,746	-4,825	-1.0	340,921	340.921
DD.115			146,209	0	158,449	-2,220	-1.0	156,229	156.229
DD.116			79,321,170	0	83,537,276	-1,168,428	-1.0	82,368,848	82,368.848
DD.117			328,870	0	356,488	-5,005	-1.0	351,483	351.483
DD.118			58,813	0	63,737	-833	-1.0	62,904	62.904
DD.123			271,026	0	293,800	-4,085	-1.0	289,715	289.715
DD.119			73,699	0	79,876	-1,102	-1.0	78,774	78.774
DD.120			52,744	0	68,014	-885	-1.0	67,129	67.129
DD.122			1,131,790	0	1,226,860	-17,161	-1.0	1,209,699	1,209.699
D.1			0	0	1,209,447	0	0.0	1,209,447	1,209.447
D.2			0	0	65,896	0	0.0	65,896	65.896
D.3			4,238	0	4,327	-297	-7.0	4,030	4.030
D.4			0	0	0	0	0.0	0	0.000
D.5			76,879	0	80,458	-1,221	-2.0	79,237	79.237
D.6			703,761	0	710,896	-9,944	-1.0	700,952	700.952
D.7			795,087	0	803,143	-11,295	-1.0	791,848	791.848
D.8			510,564	0	515,785	-7,202	-1.0	508,583	508.583
D.14			2,255,174	0	2,318,934	-32,451	-1.0	2,286,483	2,286.483
		Zone Total	861,154,965	29,702,879	887,037,933	-14,398,014		872,639,919	872,639.912

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Oct-16	168,653,624	-3,900,329

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			68,670,380	196,170	73,936,554	-2,527,321	-4.0	71,409,233	71,409.225
EE.2			1,025,214	0	1,111,328	-15,561	-1.0	1,095,767	1,095.767
EE.3			4,675	0	5,153	0	0.0	5,153	5.153
EE.4			419,876	0	455,142	-6,338	-1.0	448,804	448.804
EE.6			5,141,174	0	5,538,565	-77,467	-1.0	5,461,098	5,461.098
EE.7			156,335	0	168,688	-2,405	-1.0	166,283	166.283
EE.9			4,192,391	0	4,509,304	-63,076	-1.0	4,446,228	4,446.228
EE.11			259,793	0	281,610	-3,912	-1.0	277,698	277.698
EE.12			13,441	0	14,513	0	0.0	14,513	14.513
EE.14			101,030	0	109,479	-1,662	-2.0	107,817	107.817
EE.15			331,494	0	359,338	-5,040	-1.0	354,298	354.298
EE.16			284,816	0	308,673	-4,299	-1.0	304,374	304.374
EE.17			408,550	0	442,864	-6,196	-1.0	436,668	436.668
EE.18			179,556	0	194,628	-2,726	-1.0	191,902	191.902
EE.19			1,302	0	1,302	0	0.0	1,302	1.302
EE.20			13,456,272	0	14,218,644	-198,868	-1.0	14,019,776	14,019.776
EE.21			4,028,833	0	4,243,785	-59,352	-1.0	4,184,433	4,184.433
EE.22			936,939	0	1,015,634	-14,193	-1.0	1,001,441	1,001.441
EE.23			84,883	0	92,004	-1,236	-1.0	90,768	90.768
EE.24			3,996	0	4,309	0	0.0	4,309	4.309
EE.25			2,495,119	0	2,647,318	-37,031	-1.0	2,610,287	2,610.287
EE.26			6,255,968	0	6,687,529	-93,528	-1.0	6,594,001	6,594.001
EE.27			1,282,202	0	1,384,081	-19,376	-1.0	1,364,705	1,364.705
EE.28			1,357,644	0	1,470,314	-20,560	-1.0	1,449,754	1,449.754
EE.29			1,555,573	0	1,685,575	-23,578	-1.0	1,661,997	1,661.997
EE.102			4,898,251	0	5,136,484	-161,629	-3.0	4,974,855	4,974.855
EE.101			601,280	0	613,862	-21,378	-4.0	592,484	592.484
EE.34			89,968	0	91,730	-1,322	-1.0	90,408	90.408
EE.35			3,477,168	0	3,550,179	-49,660	-1.0	3,500,519	3,500.519
EE.36			2,683,302	0	2,837,769	-39,694	-1.0	2,798,075	2,798.075
EE.37			27,197	0	29,471	-477	-2.0	28,994	28.994
EE.39			2,410,773	0	2,613,271	-36,548	-1.0	2,576,723	2,576.723
EE.40			225,732	0	244,691	-3,388	-1.0	241,303	241.303
EE.42			644,021	0	697,821	-9,763	-1.0	688,058	688.058
EE.43			1,359,327	0	1,473,502	-20,609	-1.0	1,452,893	1,452.893
EE.44			209,702	0	227,310	-3,160	-1.0	224,150	224.150
EE.45			1,952,304	0	2,115,911	-29,592	-1.0	2,086,319	2,086.319
EE.46			19,480	0	21,177	-108	-1.0	21,069	21.069
EE.47			21,163	0	22,973	-197	-1.0	22,776	22.776
EE.48			33,064	0	34,618	-661	-2.0	33,957	33.957
EE.49			317,318	0	343,156	-4,806	-1.0	338,350	338.350
EE.50			1,326,334	0	1,437,739	-20,099	-1.0	1,417,640	1,417.640
EE.52			83,210	0	90,172	-1,289	-1.0	88,883	88.883
EE.54			3,489,238	0	3,782,339	-52,910	-1.0	3,729,429	3,729.429
EE.55			530,314	0	574,857	-8,044	-1.0	566,813	566.813
EE.57			24,604	0	26,666	-349	-1.0	26,317	26.317
EE.59			13,536	0	14,679	0	0.0	14,679	14.679
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			35	0	35	0	0.0	35	0.035
EE.63			887,009	0	941,133	-13,149	-1.0	927,984	927.984
EE.64			100,811	0	109,273	-1,548	-1.0	107,725	107.725
EE.65			47,163	0	51,146	-748	-1.0	50,398	50.398
EE.66			712,004	0	771,809	-10,795	-1.0	761,014	761.014
EE.67			16,152	0	17,523	0	0.0	17,523	17.523
EE.68			1,573	0	1,573	0	0.0	1,573	1.573
EE.70			99,657	0	108,043	-1,482	-1.0	106,561	106.561
EE.71			42,833	0	46,443	-744	-2.0	45,699	45.699
EE.72			1,036,073	0	1,123,095	-15,713	-1.0	1,107,382	1,107.382
EE.73			52,238	0	56,625	-778	-1.0	55,847	55.847
EE.76			16,746	0	18,168	-11	0.0	18,157	18.157
EE.78			40,179	0	43,527	-744	-2.0	42,783	42.783
EE.79			278,408	0	301,781	-4,213	-1.0	297,568	297.568
EE.80			25,365	0	27,472	-402	-1.0	27,070	27.070
EE.81			54,661	0	54,684	-745	-1.0	53,939	53.939
EE.82			1,220,290	0	1,310,966	-18,334	-1.0	1,292,632	1,292.632
EE.83			3,031,451	0	3,171,914	-100,819	-3.0	3,071,095	3,071.095
EE.85			93,996	0	101,850	-1,422	-1.0	100,428	100.428
EE.88			127,307	0	138,014	-1,969	-1.0	136,045	136.045
EE.89			193,175	0	209,398	-2,940	-1.0	206,458	206.458
EE.90			265,139	0	287,424	-4,025	-1.0	283,399	283.399
EE.91			2,229	0	2,229	0	0.0	2,229	2.229
EE.92			50,137	0	54,334	-751	-1.0	53,583	53.583
EE.93			1,700	0	1,700	0	0.0	1,700	1.700
EE.95			7,897	0	8,664	0	0.0	8,664	8.664
EE.96			26,101	0	28,305	-432	-2.0	27,873	27.873
EE.97			118,696	0	128,662	-1,814	-1.0	126,848	126.848
EE.100			141,768	0	153,674	-2,213	-1.0	151,461	151.461
EE.103			31,673	0	34,336	-630	-2.0	33,706	33.706
EE.104			113,501	0	123,051	-1,757	-1.0	121,294	121.294
EE.105			18,502	0	20,093	-64	0.0	20,029	20.029
EE.106			4,185,868	0	4,459,543	-62,384	-1.0	4,397,159	4,397.159
EE.107			22,967	0	24,895	-287	-1.0	24,608	24.608
EE.108			10,154	0	10,998	0	0.0	10,998	10.998
EE.109			14,982	0	16,255	0	0.0	16,255	16.255
EE.110			1,772	0	1,772	0	0.0	1,772	1.772
EE.111			7,632	0	8,376	0	0.0	8,376	8.376
E.1			0	0	9,504,303	0	0.0	9,504,303	9,504.303
E.3			0	0	2,214,156	0	0.0	2,214,156	2,214.156
		Zone Total	150,178,386	196,170	172,553,953	-3,900,321		168,653,632	168,653.624

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Oct-16	49,770,032	1,642,224

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,538,689	695,273	16,100,966	805,194	5.0	16,906,160	16,906.151
FF.2			409,276	0	443,649	-6,210	-1.0	437,439	437.439
FF.3			153,148	0	166,009	-2,292	-1.0	163,717	163.717
FF.5			1,282,621	0	1,370,763	-19,182	-1.0	1,351,581	1,351.581
FF.6			95,390	0	103,379	-1,455	-1.0	101,924	101.924
FF.8			2,085	0	2,085	0	0.0	2,085	2.085
FF.10			25,499	0	27,649	-397	-1.0	27,252	27.252
FF.12			12,532	0	13,580	0	0.0	13,580	13.580
FF.13			1,077,248	0	1,159,720	-16,225	-1.0	1,143,495	1,143.495
FF.14			30,667	0	33,246	-614	-2.0	32,632	32.632
FF.15			1,254,312	0	1,358,164	-18,986	-1.0	1,339,178	1,339.178
FF.16			1,423,583	0	1,543,174	-21,578	-1.0	1,521,596	1,521.596
FF.17			147,476	0	159,871	-2,191	-1.0	157,680	157.680
FF.18			274,073	0	297,095	-4,130	-1.0	292,965	292.965
FF.20			549,013	0	593,856	-8,283	-1.0	585,573	585.573
FF.21			20,087	0	21,828	-154	-1.0	21,674	21.674
FF.22			491,385	0	532,675	-7,450	-1.0	525,225	525.225
FF.23			123,734	0	134,124	-1,832	-1.0	132,292	132.292
FF.24			1,970,571	0	2,090,777	-29,247	-1.0	2,061,530	2,061.530
FF.25			81,381	0	88,222	-1,217	-1.0	87,005	87.005
FF.26			64,584	0	69,994	-928	-1.0	69,066	69.066
FF.29			133,051	0	144,229	-2,012	-1.0	142,217	142.217
FF.30			307,985	0	333,851	-4,706	-1.0	329,145	329.145
FF.31			67,447	0	73,097	-977	-1.0	72,120	72.120
FF.32			48,368	0	52,233	-746	-1.0	51,487	51.487
FF.33			5,873	0	6,516	0	0.0	6,516	6.516
FF.34			10,924	0	11,830	0	0.0	11,830	11.830
FF.35			58,077	0	62,972	-787	-1.0	62,185	62.185
FF.36			107,444	0	116,462	-1,653	-1.0	114,809	114.809
FF.38			785	0	785	0	0.0	785	0.785
FF.40			1,076,234	0	1,166,627	-16,313	-1.0	1,150,314	1,150.314
FF.41			69,829	0	75,677	-1,018	-1.0	74,659	74.659
FF.42			6,837	0	7,581	0	0.0	7,581	7.581
FF.44			2,029	0	2,029	0	0.0	2,029	2.029
FF.45			123	0	129	0	0.0	129	0.129
FF.46			0	0	0	0	0.0	0	0.000
FF.47			5,377	0	6,121	0	0.0	6,121	6.121
FF.48			79	0	79	0	0.0	79	0.079
FF.49			84	0	84	0	0.0	84	0.084
FF.50			0	0	0	0	0.0	0	0.000
FF.51			34,439	0	37,355	-698	-2.0	36,657	36.657
FF.52			124,080	0	126,602	-1,690	-1.0	124,912	124.912
FF.53			19,800	0	21,518	-124	-1.0	21,394	21.394
FF.54			315,071	0	341,039	-4,783	-1.0	336,256	336.256
FF.55			15,229	0	16,542	0	0.0	16,542	16.542
FF.56			3,751	0	4,002	0	0.0	4,002	4.002
FF.58			50,881	0	55,152	-744	-1.0	54,408	54.408
FF.59			21,278	0	23,090	-209	-1.0	22,881	22.881
FF.60			13,298	0	14,399	0	0.0	14,399	14.399
FF.61			18,387	0	19,954	-63	0.0	19,891	19.891
FF.64			5,399	0	6,049	0	0.0	6,049	6.049
FF.65			27,139	0	29,432	-496	-2.0	28,936	28.936
FF.66			19,507	0	21,178	-68	0.0	21,110	21.110
FF.67			338	0	338	0	0.0	338	0.338
FF.68			772,807	0	813,021	39,998	5.0	853,019	853.019
FF.69			134,588	0	145,908	7,280	5.0	153,188	153.188
FF.71			23,677	0	25,661	-313	-1.0	25,348	25.348
FF.74			6,745	0	7,489	0	0.0	7,489	7.489
FF.75			3,368	0	3,498	0	0.0	3,498	3.498
FF.76			123,462	0	133,828	-1,882	-1.0	131,946	131.946
FF.77			3,771	0	4,023	0	0.0	4,023	4.023
FF.78			12,762	0	13,824	0	0.0	13,824	13.824
FF.79			498	0	498	0	0.0	498	0.498
FF.81			3,579	0	3,784	0	0.0	3,784	3.784
FF.82			7,468	0	8,212	0	0.0	8,212	8.212
FF.83			51,501	0	55,837	-771	-1.0	55,066	55.066
FF.95			101,998	0	110,530	-1,526	-1.0	109,004	109.004
FF.86			762	0	762	0	0.0	762	0.762
FF.87			38,047	0	41,243	-744	-2.0	40,499	40.499
FF.88			914	0	914	0	0.0	914	0.914
FF.89			501,961	0	544,123	-7,606	-1.0	536,517	536.517
FF.90			13,063	0	14,158	0	0.0	14,158	14.158
FF.91			4,680	0	5,183	0	0.0	5,183	5.183
FF.92			20,733	0	22,488	-238	-1.0	22,250	22.250
FF.93			4,578	0	5,054	0	0.0	5,054	5.054
F.1			16,813,023	0	17,079,992	982,299	5.0	18,062,291	18,062.291
		Zone Total	46,240,482	695,273	48,127,808	1,642,233		49,770,041	49,770.032
		Grand Total	2,704,404,188	86,195,030	2,921,615,417	-46,183,536		2,875,431,881	2,875,432

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Nov-16	919,834,094	-13,531,545

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			235,125,256	192,658	252,674,669	-5,635,150	-2.0	247,039,519	247,039.521
AA.2			1,871,204	0	2,028,384	-15,719	-1.0	2,012,665	2,012.665
AA.3			1,519,935	0	1,647,592	-12,770	-1.0	1,634,822	1,634.822
AA.5			22,188,086	0	23,524,996	-182,156	-1.0	23,342,840	23,342.840
AA.6			979,023	0	1,056,729	-8,166	-1.0	1,048,563	1,048.563
AA.8			7,884,308	0	8,488,688	-65,714	-1.0	8,422,974	8,422.974
AA.10			1,037,483	0	1,124,636	-8,723	-1.0	1,115,913	1,115.913
AA.11			4,344,250	0	4,661,971	-36,094	-1.0	4,625,877	4,625.877
AA.12			14,851,499	0	15,738,491	-121,851	-1.0	15,616,640	15,616.640
AA.13			16,297,381	0	16,745,301	-129,638	-1.0	16,615,663	16,615.663
AA.14			3,791,732	0	3,969,966	-30,741	-1.0	3,939,225	3,939.225
AA.16			934,305	0	953,952	-19,725	-2.0	934,227	934.227
AA.17			2,539,679	0	2,711,955	-20,994	-1.0	2,690,961	2,690.961
AA.18			2,421,310	0	2,618,963	-20,292	-1.0	2,598,671	2,598.671
AA.19			3,703,627	0	3,991,280	-30,906	-1.0	3,960,374	3,960.374
AA.20			1,237,387	0	1,341,332	-10,390	-1.0	1,330,942	1,330.942
AA.21			6,021,975	0	6,341,955	-49,101	-1.0	6,292,854	6,292.854
AA.22			62,735,395	0	66,156,378	-512,254	-1.0	65,644,124	65,644.124
AA.23			9,888,516	0	10,558,476	-81,764	-1.0	10,476,712	10,476.712
AA.24			4,261,813	0	4,594,096	-35,565	-1.0	4,558,531	4,558.531
AA.25			3,256,865	0	3,325,270	-25,748	-1.0	3,299,522	3,299.522
AA.26			1,363,234	0	1,471,934	-11,393	-1.0	1,460,541	1,460.541
AA.27			124,139	0	134,574	-1,048	-1.0	133,526	133.526
AA.28			4,554,466	0	4,794,174	-37,120	-1.0	4,757,054	4,757.054
AA.29			37,389,160	0	39,818,368	-308,320	-1.0	39,510,048	39,510.048
AA.30			10,669,789	0	11,511,907	-89,136	-1.0	11,422,771	11,422.771
AA.31			4,026,664	0	4,363,837	-33,803	-1.0	4,330,034	4,330.034
AA.32			3,473,915	0	3,751,291	-29,050	-1.0	3,722,241	3,722.241
AA.122			164,311,767	0	168,381,411	-3,464,465	-2.0	164,916,946	164,916.946
AA.121			63,006,281	0	64,645,782	-1,402,125	-2.0	63,243,657	63,243.657
AA.36			138,273	0	144,765	-1,378	-1.0	143,387	143.387
AA.37			163,654	0	171,359	-1,421	-1.0	169,938	169.938
AA.38			0	0	0	0	0.0	0	0.000
AA.39			420,918	0	440,703	-3,393	-1.0	437,310	437.310
AA.40			308,712	0	323,087	-2,397	-1.0	320,690	320.690
AA.41			42,308	0	44,348	-311	-1.0	44,037	44.037
AA.42			333,060	0	348,699	-2,658	-1.0	346,041	346.041
AA.43			453,000	0	462,608	-3,610	-1.0	458,998	458.998
AA.44			1,438,732	0	1,526,711	-11,816	-1.0	1,514,895	1,514.895
AA.45			1,276,913	0	1,349,078	-28,140	-2.0	1,320,938	1,320.938
AA.46			126,076	0	128,697	-912	-1.0	127,785	127.785
AA.47			480,176	0	509,465	-3,893	-1.0	505,572	505.572
AA.48			1,731,978	0	1,818,879	-14,069	-1.0	1,804,810	1,804.810
AA.50			1,383,452	0	1,472,741	-11,396	-1.0	1,461,345	1,461.345
AA.52			14,013,447	0	15,151,355	-117,324	-1.0	15,034,031	15,034.031
AA.53			472,698	0	512,415	-3,964	-1.0	508,451	508.451
AA.56			2,354,163	0	2,551,573	-19,753	-1.0	2,531,820	2,531.820
AA.57			2,742,128	0	2,972,461	-23,009	-1.0	2,949,452	2,949.452
AA.58			374,334	0	404,965	-3,134	-1.0	401,831	401.831
AA.59			4,060,492	0	4,334,531	-33,561	-1.0	4,300,970	4,300.970
AA.60			59,834	0	64,862	-661	-1.0	64,201	64.201
AA.61			2,152,775	0	2,298,704	-17,796	-1.0	2,280,908	2,280.908
AA.62			115,612	0	125,325	-917	-1.0	124,408	124.408
AA.63			130,518	0	139,988	-1,025	-1.0	138,963	138.963
AA.64			301,008	0	323,507	-2,526	-1.0	320,981	320.981
AA.65			478,738	0	512,049	-3,939	-1.0	508,110	508.110
AA.66			1,126,953	0	1,215,521	-9,410	-1.0	1,206,111	1,206.111
AA.67			791,514	0	850,081	-6,552	-1.0	843,529	843.529
AA.68			794,465	0	861,206	-6,667	-1.0	854,539	854.539
AA.69			3,579,101	0	3,879,754	-30,055	-1.0	3,849,699	3,849.699
AA.70			25,511	0	27,651	0	0.0	27,651	27.651
AA.72			790,257	0	856,638	-6,634	-1.0	850,004	850.004
AA.74			9,099,928	0	9,862,919	-76,371	-1.0	9,786,548	9,786.548
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,845,960	0	3,085,022	-23,882	-1.0	3,061,140	3,061.140
AA.78			979,391	0	1,061,668	-8,220	-1.0	1,053,448	1,053.448
AA.80			419,449	0	452,846	-3,499	-1.0	449,347	449.347
AA.81			0	0	0	0	0.0	0	0.000
AA.82			273,620	0	296,616	-2,305	-1.0	294,311	294.311
AA.83			180,367	0	195,524	-1,522	-1.0	194,002	194.002
AA.84			57,227	0	58,595	-681	-1.0	57,914	57.914
AA.85			2,219,494	0	2,405,742	-18,631	-1.0	2,387,111	2,387.111
AA.86			8,559	0	9,297	0	0.0	9,297	9.297
AA.87			14,557	0	15,782	0	0.0	15,782	15.782
AA.88			721	0	721	0	0.0	721	0.721
AA.89			120,564	0	130,699	-970	-1.0	129,729	129.729
AA.90			115,665	0	125,390	-927	-1.0	124,463	124.463
AA.91			12,584,669	0	13,562,650	-105,014	-1.0	13,457,636	13,457.636
AA.92			133,347	0	144,563	-1,104	-1.0	143,459	143.459
AA.95			51,248	0	55,544	-537	-1.0	55,007	55.007
AA.97			137,845	0	149,433	-1,154	-1.0	148,279	148.279
AA.98			143,658	0	155,735	-1,240	-1.0	154,495	154.495
AA.99			139,903	0	151,667	-1,136	-1.0	150,531	150.531
AA.100			308,281	0	334,170	-2,557	-1.0	331,613	331.613
AA.101			12,422,031	0	13,365,953	-103,487	-1.0	13,262,466	13,262.466
AA.102			8,992,747	0	9,417,103	-213,088	-2.0	9,204,015	9,204.015
AA.104			175,241	0	189,954	-1,486	-1.0	188,468	188.468
AA.106			134,145	0	136,921	-1,000	-1.0	135,921	135.921
AA.108			506,599	0	549,143	-4,249	-1.0	544,894	544.894
AA.109			96,405	0	104,499	-785	-1.0	103,714	103.714
AA.110			1,003,326	0	1,087,597	-8,404	-1.0	1,079,193	1,079.193
AA.111			3,813	0	4,167	0	0.0	4,167	4.167
AA.112			200,530	0	217,375	-1,691	-1.0	215,684	215.684
AA.113			17,193	0	18,656	0	0.0	18,656	18.656
AA.115			41,753	0	45,248	-296	-1.0	44,952	44.952
AA.116			51,853	0	56,216	-565	-1.0	55,651	55.651
AA.117			443,826	0	481,112	-3,739	-1.0	477,373	477.373
AA.120			4,049,984	0	4,286,037	-33,187	-1.0	4,252,850	4,252.850
AA.123			51,432	0	55,740	-531	-1.0	55,209	55.209
AA.124			351,289	0	380,804	-2,942	-1.0	377,862	377.862
AA.125			36,982	0	40,091	-168	0.0	39,923	39.923
AA.126			6,395,234	0	6,803,311	-52,675	-1.0	6,750,636	6,750.636
AA.127			278,093	0	301,450	-2,339	-1.0	299,111	299.111
AA.128			14,281	0	15,476	0	0.0	15,476	15.476
AA.129			93,078	0	100,895	-760	-1.0	100,135	100.135
AA.130			6,516	0	7,237	0	0.0	7,237	7.237
AA.131			150,816	0	163,492	-1,220	-1.0	162,272	162.272
A.1			2,233,913	0	2,297,078	-45,246	-2.0	2,251,832	2,251.832
A.2			0	0	17,976,604	0	0.0	17,976,604	17,976.604
A.3			0	0	5,582,755	0	0.0	5,582,755	5,582.755
A.4			0	0	37,741,107	0	0.0	37,741,107	37,741.107
A.5			0	0	0	0	0.0	0	0.000
A.6			0	0	19,605,227	0	0.0	19,605,227	19,605.227
A.7			0	0	1,076,988	0	0.0	1,076,988	1,076.988
A.8			0	0	50,736	-1,697	-3.0	49,039	49.039
		Zone Total	806,056,777	192,658	933,365,639	-13,531,547.000		919,834,092.000	919,834.094

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Nov-16	538,897,316	-8,550,841

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			219,972,692	24,313,183	211,590,298	-5,325,007	-3.0	206,265,291	206,265.307
BB.2			3,223,006	0	3,493,725	-27,038	-1.0	3,466,687	3,466.687
BB.3			404,550	0	433,108	-3,328	-1.0	429,780	429.780
BB.4			1,847,550	0	2,002,742	-15,510	-1.0	1,987,232	1,987.232
BB.6			17,744,396	0	19,170,156	-148,435	-1.0	19,021,721	19,021.721
BB.7			1,392,184	0	1,509,111	-11,689	-1.0	1,497,422	1,497.422
BB.9			768,921	0	829,740	-6,421	-1.0	823,319	823.319
BB.11			907,188	0	983,407	-7,601	-1.0	975,806	975.806
BB.13			145,113	0	157,284	-1,238	-1.0	156,046	156.046
BB.14			290,594	0	314,996	-2,432	-1.0	312,564	312.564
BB.15			904,323	0	953,876	-7,392	-1.0	946,484	946.484
BB.16			37,256,598	0	39,849,576	-308,565	-1.0	39,541,011	39,541.011
BB.17			8,591,907	0	9,038,638	-69,997	-1.0	8,968,641	8,968.641
BB.18			9,172,546	0	9,528,868	-73,783	-1.0	9,455,085	9,455.085
BB.19			950,530	0	1,019,272	-7,901	-1.0	1,011,371	1,011.371
BB.20			14,409	0	15,618	0	0.0	15,618	15.618
BB.21			13,180,231	0	13,792,327	-106,797	-1.0	13,685,530	13,685.530
BB.22			24,195,474	0	25,727,128	-199,206	-1.0	25,527,922	25,527.922
BB.23			2,271,318	0	2,460,240	-19,047	-1.0	2,441,193	2,441.193
BB.24			2,892,636	0	3,135,526	-24,289	-1.0	3,111,237	3,111.237
BB.25			1,911,030	0	2,071,562	-16,049	-1.0	2,055,513	2,055.513
BB.29			1,443,474	0	1,473,795	-11,427	-1.0	1,462,368	1,462.368
BB.30			684,390	0	698,807	-5,342	-1.0	693,465	693.465
BB.31			3,393	0	3,393	0	0.0	3,393	3.393
BB.32			57,528	0	58,985	-714	-1.0	58,271	58.271
BB.33			0	0	0	0	0.0	0	0.000
BB.34			1,536,660	0	1,568,911	-12,126	-1.0	1,556,785	1,556.785
BB.35			38	0	39	0	0.0	39	0.039
BB.36			5,973,946	0	6,099,394	-47,198	-1.0	6,052,196	6,052.196
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,214,210	0	1,293,858	-10,024	-1.0	1,283,834	1,283.834
BB.39			1,535,663	0	1,629,337	-12,611	-1.0	1,616,726	1,616.726
BB.41			1,466,821	0	1,590,030	-12,308	-1.0	1,577,722	1,577.722
BB.42			368,955	0	399,944	-3,089	-1.0	396,855	396.855
BB.45			1,715,179	0	1,859,244	-14,388	-1.0	1,844,856	1,844.856
BB.46			2,831,041	0	3,068,858	-23,759	-1.0	3,045,099	3,045.099
BB.47			656,613	0	711,763	-5,514	-1.0	706,249	706.249
BB.48			8,100,591	0	8,771,945	-67,928	-1.0	8,704,017	8,704.017
BB.49			36,100	0	39,144	-146	0.0	38,998	38.998
BB.50			97,641	0	105,843	-794	-1.0	105,049	105.049
BB.51			540,100	0	585,456	-4,539	-1.0	580,917	580.917
BB.52			3,282,668	0	3,558,418	-27,557	-1.0	3,530,861	3,530.861
BB.53			101,163	0	109,647	-823	-1.0	108,824	108.824
BB.54			814,150	0	882,541	-6,842	-1.0	875,699	875.699
BB.56			1,040	0	1,066	0	0.0	1,066	1.066
BB.57			13,723	0	14,487	0	0.0	14,487	14.487
BB.58			7,042,004	0	7,633,286	-59,111	-1.0	7,574,175	7,574.175
BB.59			1,444,586	0	1,565,939	-12,129	-1.0	1,553,810	1,553.810
BB.61			493,504	0	534,953	-4,163	-1.0	530,790	530.790
BB.63			63,804	0	69,167	-709	-1.0	68,458	68.458
BB.64			258	0	258	0	0.0	258	0.258
BB.65			427	0	427	0	0.0	427	0.427
BB.66			8,658	0	9,209	-126	-1.0	9,083	9.083
BB.67			320	0	336	-2	-1.0	334	0.334
BB.68			4,387	0	4,592	-36	-1.0	4,556	4.556
BB.69			2,230	0	2,348	-3	0.0	2,345	2.345
BB.70			0	0	0	0	0.0	0	0.000
BB.71			7,563,826	0	7,722,659	-59,793	-1.0	7,662,866	7,662.866
BB.72			249,642	0	270,612	-2,083	-1.0	268,529	268.529
BB.73			223,949	0	242,756	-1,888	-1.0	240,868	240.868
BB.74			838,820	0	856,429	-6,614	-1.0	849,815	849.815
BB.75			1,572,165	0	1,703,972	-13,207	-1.0	1,690,765	1,690.765
BB.76			72,263	0	78,321	-721	-1.0	77,600	77.600
BB.77			98,280	0	106,528	-801	-1.0	105,727	105.727
BB.78			3,181	0	3,299	0	0.0	3,299	3.299
BB.79			1,023,209	0	1,109,167	-8,584	-1.0	1,100,583	1,100.583
BB.80			126,626	0	137,256	-1,027	-1.0	136,229	136.229
BB.81			206,109	0	223,400	-1,718	-1.0	221,682	221.682
BB.82			102,889	0	111,548	-823	-1.0	110,725	110.725
BB.85			20,700	0	22,445	0	0.0	22,445	22.445
BB.87			161,218	0	174,767	-1,318	-1.0	173,449	173.449
BB.88			304,916	0	330,533	-2,631	-1.0	327,902	327.902
BB.89			266,330	0	288,705	-2,219	-1.0	286,486	286.486
BB.90			1,367,457	0	1,482,321	-11,481	-1.0	1,470,840	1,470.840
BB.92			102,546	0	111,144	-781	-1.0	110,363	110.363
BB.93			10,681,519	0	11,186,044	-294,315	-3.0	10,891,729	10,891.729
BB.95			177,474	0	192,397	-1,504	-1.0	190,893	190.893
BB.98			202,435	0	219,444	-1,704	-1.0	217,740	217.740
BB.99			203,814	0	220,927	-1,719	-1.0	219,208	219.208
BB.100			549,389	0	595,534	-4,600	-1.0	590,934	590.934
BB.101			19,035	0	20,664	0	0.0	20,664	20.664
BB.102			104,866	0	113,668	-842	-1.0	112,826	112.826
BB.103			60,176	0	65,221	-622	-1.0	64,599	64.599
BB.105			51,235	0	55,533	-522	-1.0	55,011	55.011
BB.106			62,847	0	68,108	-688	-1.0	67,420	67.420
BB.107			246,110	0	266,781	-2,053	-1.0	264,728	264.728
BB.110			2,106,785	0	2,274,840	-17,615	-1.0	2,257,225	2,257.225
BB.111			24,281	0	26,342	0	0.0	26,342	26.342
BB.112			193,018	0	209,232	-1,620	-1.0	207,612	207.612
BB.113			89,534	0	97,022	-738	-1.0	96,284	96.284
BB.114			226,551	0	231,228	-1,803	-1.0	229,425	229.425
BB.115			30,053,404	0	32,276,925	-249,916	-1.0	32,027,009	32,027.009
BB.116			310,034	0	336,074	-2,616	-1.0	333,458	333.458
BB.117			24,472	0	26,527	0	0.0	26,527	26.527
BB.122			15,174	0	16,451	0	0.0	16,451	16.451
BB.118			44,170	0	47,897	-410	-1.0	47,487	47.487
BB.119			6,297	0	7,013	0	0.0	7,013	7.013
BB.121			36,767	0	39,842	-170	0.0	39,672	39.672
BB.123			8,732,829	0	9,280,422	-71,862	-1.0	9,208,560	9,208.560
B.1			44,640,290	0	45,091,201	-1,054,716	-2.0	44,036,485	44,036.485
B.2			0	0	36,195,664	0	0.0	36,195,664	36,195.664
B.3			0	0	888,676	0	0.0	888,676	888.676
		Zone Total	502,739,093	24,313,183	547,448,157	-8,550,857.000		538,897,300.000	538,897.316

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Nov-16	309,071,615	-5,733,627

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			141,857,775	51,114,678	100,699,585	-3,705,124	-4.0	96,994,461	96,994.477
CC.2			3,260,819	0	3,534,728	-27,394	-1.0	3,507,334	3,507.334
CC.3			32,185	0	34,881	-58	0.0	34,823	34.823
CC.4			1,493,585	0	1,619,046	-12,549	-1.0	1,606,497	1,606.497
CC.6			18,105,886	0	19,303,214	-149,452	-1.0	19,153,762	19,153.762
CC.7			480,509	0	520,861	-4,012	-1.0	516,849	516.849
CC.9			195,834	0	211,087	-1,689	-1.0	209,398	209.398
CC.11			655,647	0	710,714	-5,510	-1.0	705,204	705.204
CC.13			68,652	0	74,395	-721	-1.0	73,674	73.674
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,169,971	0	4,516,983	-34,965	-1.0	4,482,018	4,482.018
CC.16			257,634	0	279,276	-2,145	-1.0	277,131	277.131
CC.17			36,489,436	0	38,460,808	-297,811	-1.0	38,162,997	38,162.997
CC.18			5,306,787	0	5,737,028	-44,423	-1.0	5,692,605	5,692.605
CC.19			1,519,523	0	1,647,163	-12,779	-1.0	1,634,384	1,634.384
CC.20			1,880,084	0	1,996,021	-15,473	-1.0	1,980,548	1,980.548
CC.21			15,279	0	16,588	0	0.0	16,588	16.588
CC.22			4,097,834	0	4,334,632	-33,570	-1.0	4,301,062	4,301.062
CC.23			11,516,481	0	12,228,799	-94,677	-1.0	12,134,122	12,134.122
CC.24			1,132,604	0	1,226,713	-9,508	-1.0	1,217,205	1,217.205
CC.25			3,040,372	0	3,293,815	-25,497	-1.0	3,268,318	3,268.318
CC.26			3,799,639	0	4,084,497	-31,624	-1.0	4,052,873	4,052.873
CC.30			67,968	0	69,384	-634	-1.0	68,750	68.750
CC.31			143,694	0	146,699	-1,169	-1.0	145,530	145.530
CC.32			6,138,833	0	6,531,737	-50,571	-1.0	6,481,166	6,481.166
CC.33			5,079	0	5,751	0	0.0	5,751	5.751
CC.35			198,827	0	215,545	-1,743	-1.0	213,802	213.802
CC.36			280,765	0	304,357	-2,352	-1.0	302,005	302.005
CC.37			215,751	0	220,281	-1,705	-1.0	218,576	218.576
CC.40			1,605,054	0	1,739,390	-13,452	-1.0	1,725,938	1,725.938
CC.41			3,777,626	0	4,094,937	-31,711	-1.0	4,063,226	4,063.226
CC.42			485,041	0	525,780	-4,067	-1.0	521,713	521.713
CC.43			5,749,848	0	6,202,763	-48,035	-1.0	6,154,728	6,154.728
CC.44			38,708	0	41,990	-213	-1.0	41,777	41.777
CC.45			64,585	0	69,997	-708	-1.0	69,289	69.289
CC.46			3,105	0	3,171	-25	-1.0	3,146	3.146
CC.47			485,809	0	526,619	-4,057	-1.0	522,562	522.562
CC.48			3,275,113	0	3,550,226	-27,497	-1.0	3,522,729	3,522.729
CC.50			590,065	0	639,611	-4,958	-1.0	634,653	634.653
CC.52			10,122,769	0	10,972,726	-84,964	-1.0	10,887,762	10,887.762
CC.96			1,464,066	0	1,587,058	-12,288	-1.0	1,574,770	1,574.770
CC.54			164,931	0	178,787	-1,424	-1.0	177,363	177.363
CC.57			46	0	49	0	0.0	49	0.049
CC.58			24	0	25	0	0.0	25	0.025
CC.59			22	0	22	0	0.0	22	0.022
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			1,397	0	1,469	0	0.0	1,469	1.469
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			32	0	34	0	0.0	34	0.034
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			11	0	11	0	0.0	11	0.011
CC.69			0	0	0	0	0.0	0	0.000
CC.70			0	0	0	0	0.0	0	0.000
CC.71			9,148	0	9,930	0	0.0	9,930	9.930
CC.72			0	0	0	0	0.0	0	0.000
CC.73			25	0	25	0	0.0	25	0.025
CC.74			63	0	65	0	0.0	65	0.065
CC.75			212	0	213	0	0.0	213	0.213
CC.76			413	0	420	-1	0.0	419	0.419
CC.77			13	0	13	0	0.0	13	0.013
CC.78			254	0	258	0	0.0	258	0.258
CC.79			19	0	19	0	0.0	19	0.019
CC.80			15	0	15	0	0.0	15	0.015
CC.81			4,463	0	4,604	0	0.0	4,604	4.604
CC.82			136	0	141	0	0.0	141	0.141
CC.83			8	0	8	0	0.0	8	0.008
CC.84			32	0	33	0	0.0	33	0.033
CC.85			0	0	0	0	0.0	0	0.000
CC.86			1,602	0	1,704	0	0.0	1,704	1.704
CC.87			25	0	25	0	0.0	25	0.025
CC.88			26	0	26	0	0.0	26	0.026
CC.89			25	0	25	0	0.0	25	0.025
CC.90			28	0	28	0	0.0	28	0.028
CC.91			17	0	17	0	0.0	17	0.017
CC.92			3	0	3	0	0.0	3	0.003
CC.93			0	0	0	0	0.0	0	0.000
CC.145			535,253	0	580,212	-4,455	-1.0	575,757	575.757
CC.94			212,133	0	229,956	-1,779	-1.0	228,177	228.177
CC.95			155,171	0	168,214	-1,321	-1.0	166,893	166.893
CC.97			2,111,134	0	2,288,468	-17,717	-1.0	2,270,751	2,270.751
CC.98			105,033	0	113,857	-843	-1.0	113,014	113.014
CC.99			133,102	0	144,269	-1,096	-1.0	143,173	143.173
CC.100			3,436	0	3,608	0	0.0	3,608	3.608
CC.101			1,045,593	0	1,133,414	-8,795	-1.0	1,124,619	1,124.619
CC.102			68,777	0	74,536	-717	-1.0	73,819	73.819
CC.103			161,523	0	175,081	-1,336	-1.0	173,745	173.745
CC.104			188,520	0	204,349	-1,608	-1.0	202,741	202.741
CC.107			32,895	0	35,675	-81	0.0	35,594	35.594
CC.109			242,518	0	262,876	-1,998	-1.0	260,878	260.878
CC.110			456,423	0	494,768	-3,829	-1.0	490,939	490.939
CC.111			85,733	0	92,948	-721	-1.0	92,227	92.227
CC.112			26,838	0	27,400	-210	-1.0	27,190	27.190
CC.113			98,840	0	107,124	-802	-1.0	106,322	106.322
CC.114			834,069	0	904,132	-7,000	-1.0	897,132	897.132
CC.115			37,928	0	41,111	-133	0.0	40,978	40.978
CC.116			13,017,418	0	13,586,671	-538,820	-4.0	13,047,851	13,047.851
CC.118			257,619	0	279,254	-2,148	-1.0	277,106	277.106
CC.121			124,727	0	135,206	-1,027	-1.0	134,179	134.179
CC.122			69,947	0	75,809	-721	-1.0	75,088	75.088
CC.123			549,149	0	595,262	-4,595	-1.0	590,667	590.667
CC.124			16,172	0	17,584	0	0.0	17,584	17.584
CC.125			139,720	0	151,476	-1,142	-1.0	150,334	150.334
CC.126			44,230	0	47,942	-351	-1.0	47,591	47.591
CC.128			26,007	0	28,196	0	0.0	28,196	28.196
CC.129			66,020	0	71,549	-717	-1.0	70,832	70.832
CC.130			300,517	0	325,754	-2,529	-1.0	323,225	323.225
CC.133			857,528	0	928,226	-7,185	-1.0	921,041	921.041
CC.134			22,319	0	24,194	0	0.0	24,194	24.194
CC.135			212,605	0	230,452	-1,794	-1.0	228,658	228.658
CC.136			94,160	0	102,075	-769	-1.0	101,306	101.306
CC.137			13,408,365	0	14,391,626	-111,435	-1.0	14,280,191	14,280.191
CC.138			119,330	0	129,342	-962	-1.0	128,380	128.380
CC.139			35,894	0	38,923	-137	0.0	38,786	38.786
CC.140			45,541	0	49,374	-448	-1.0	48,926	48.926
CC.141			11,428	0	12,368	0	0.0	12,368	12.368
CC.142			125,107	0	127,716	-888	-1.0	126,828	126.828
CC.143			56,160	0	57,291	-386	-1.0	56,905	56.905
CC.144			64,543	0	69,950	-721	-1.0	69,229	69.229
C.1			5,004,220	0	5,054,778	-137,689	-3.0	4,917,089	4,917.089
C.2			0	0	9,968,134	0	0.0	9,968,134	9,968.134
C.3			0	0	938,821	0	0.0	938,821	938.821
C.4			504,900	0	528,660	-14,124	-3.0	514,536	514.536
C.5			80	0	82	-18	-28.0	64	0.064
C.6			0	0	9,983,024	0	0.0	9,983,024	9,983.024
C.7			0	0	1,133,982	0	0.0	1,133,982	1,133.982
C.8			6,329,769	0	6,462,698	-50,041	-1.0	6,412,657	6,412.657
C.9			0	0	0	0	0.0	0	0.000
		Zone Total	322,310,626	51,114,678	314,805,242	-5,733,643.000		309,071,599.000	309,071.615

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Nov-16	872,439,906	-11,371,947

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			340,908,939	36,117,669	330,758,900	-6,453,068	-2.0	324,305,832	324,305.853
DD.2			5,873,952	0	6,367,215	-49,302	-1.0	6,317,913	6,317.913
DD.3			98,348	0	106,606	-912	-1.0	105,694	105.694
DD.4			3,176,702	0	3,443,530	-26,661	-1.0	3,416,869	3,416.869
DD.6			36,841,575	0	39,223,677	-303,713	-1.0	38,919,964	38,919.964
DD.7			8,840,424	0	9,184,848	-71,125	-1.0	9,113,723	9,113.723
DD.9			1,277,655	0	1,360,474	-10,529	-1.0	1,349,945	1,349.945
DD.11			1,073,028	0	1,163,182	-8,985	-1.0	1,154,197	1,154.197
DD.13			8,067,422	0	8,236,825	-165,176	-2.0	8,071,649	8,071.649
DD.14			643,691	0	697,750	-5,411	-1.0	692,339	692.339
DD.15			78,795	0	85,411	-721	-1.0	84,690	84.690
DD.16			1,628,556	0	1,765,341	-13,665	-1.0	1,751,676	1,751.676
DD.17			64,082,113	0	68,392,345	-529,560	-1.0	67,862,785	67,862.785
DD.18			93,950,607	0	97,343,536	-753,739	-1.0	96,589,797	96,589.797
DD.19			7,611,997	0	8,043,113	-62,270	-1.0	7,980,843	7,980.843
DD.20			1,480,216	0	1,594,637	-12,365	-1.0	1,582,272	1,582.272
DD.21			43,817	0	47,530	-395	-1.0	47,135	47.135
DD.22			3,707,552	0	3,890,809	-30,121	-1.0	3,860,688	3,860.688
DD.23			23,188,355	0	24,837,358	-192,308	-1.0	24,645,050	24,645.050
DD.24			521,861	0	565,702	-4,381	-1.0	561,321	561.321
DD.25			7,894,166	0	8,535,954	-66,095	-1.0	8,469,859	8,469.859
DD.26			9,381,732	0	10,134,991	-78,475	-1.0	10,056,516	10,056.516
DD.29			223,236	0	227,955	-1,778	-1.0	226,177	226.177
DD.30			25,392,647	0	26,516,122	-205,319	-1.0	26,310,803	26,310.803
DD.31			2,450,550	0	2,599,259	-20,122	-1.0	2,579,137	2,579.137
DD.32			1,378,919	0	1,443,731	-11,189	-1.0	1,432,542	1,432.542
DD.34			465,587	0	504,680	-3,933	-1.0	500,747	500.747
DD.35			544,741	0	590,498	-4,563	-1.0	585,935	585.935
DD.38			6,305,117	0	6,834,038	-52,928	-1.0	6,781,110	6,781.110
DD.39			6,840,821	0	7,373,032	-57,100	-1.0	7,315,932	7,315.932
DD.40			1,381,107	0	1,497,126	-11,594	-1.0	1,485,532	1,485.532
DD.41			7,145,882	0	7,737,683	-59,902	-1.0	7,677,781	7,677.781
DD.42			432,926	0	442,013	-3,425	-1.0	438,588	438.588
DD.43			63,592	0	64,927	-502	-1.0	64,425	64.425
DD.44			65,610	0	71,094	-715	-1.0	70,379	70.379
DD.45			211,675	0	229,455	-1,788	-1.0	227,667	227.667
DD.46			1,423,388	0	1,542,959	-11,935	-1.0	1,531,024	1,531.024
DD.47			3,805,844	0	4,125,526	-31,953	-1.0	4,093,573	4,093.573
DD.48			38,534	0	41,759	-227	-1.0	41,532	41.532
DD.49			6,719,229	0	7,282,043	-56,390	-1.0	7,225,653	7,225.653
DD.51			17,561,462	0	19,036,620	-147,423	-1.0	18,889,197	18,889.197
DD.52			175,041	0	178,741	-1,473	-1.0	177,268	177.268
DD.53			3,768,738	0	4,077,222	-31,580	-1.0	4,045,642	4,045.642
DD.56			819,675	0	888,520	-6,887	-1.0	881,633	881.633
DD.57			180,095	0	195,243	-1,517	-1.0	193,726	193.726
DD.58			4,478	0	4,483	0	0.0	4,483	4.483
DD.59			0	0	0	0	0.0	0	0.000
DD.60			1,381	0	1,445	0	0.0	1,445	1.445
DD.61			7,667	0	8,095	0	0.0	8,095	8.095
DD.62			498	0	520	-5	-1.0	515	0.515
DD.63			250	0	261	-2	-1.0	259	0.259
DD.64			5,649	0	5,709	0	0.0	5,709	5.709
DD.65			46	0	47	0	0.0	47	0.047
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			4,078,754	0	4,181,252	-32,382	-1.0	4,148,870	4,148.870
DD.70			498,338	0	540,200	-4,162	-1.0	536,038	536.038
DD.71			177,876	0	181,608	-1,400	-1.0	180,208	180.208
DD.72			408,208	0	442,494	-3,441	-1.0	439,053	439.053
DD.73			2,362,938	0	2,412,537	-18,722	-1.0	2,393,815	2,393.815
DD.74			3,440,748	0	3,729,492	-28,868	-1.0	3,700,624	3,700.624
DD.75			276,370	0	299,064	-2,295	-1.0	296,769	296.769
DD.76			173,390	0	187,946	-1,473	-1.0	186,473	186.473
DD.77			6,466	0	7,187	0	0.0	7,187	7.187
DD.78			3,543,119	0	3,840,590	-29,740	-1.0	3,810,850	3,810.850
DD.79			197,035	0	213,573	-1,659	-1.0	211,914	211.914
DD.80			177,912	0	192,858	-1,560	-1.0	191,298	191.298
DD.81			344,448	0	351,624	-2,701	-1.0	348,923	348.923
DD.82			830,592	0	848,068	-6,584	-1.0	841,484	841.484
DD.83			221,544	0	226,291	-1,684	-1.0	224,607	224.607
DD.84			348,194	0	377,454	-2,908	-1.0	374,546	374.546
DD.87			106,174	0	115,086	-859	-1.0	114,227	114.227
DD.89			1,023,155	0	1,109,101	-8,605	-1.0	1,100,496	1,100.496
DD.90			787,202	0	853,318	-6,597	-1.0	846,721	846.721
DD.91			203,868	0	220,990	-1,770	-1.0	219,220	219.220
DD.92			1,537,068	0	1,666,194	-12,900	-1.0	1,653,294	1,653.294
DD.93			464,407	0	500,655	-3,876	-1.0	496,779	496.779
DD.94			211,296	0	229,052	-1,797	-1.0	227,255	227.255
DD.95			41,064,000	0	42,247,947	-873,118	-2.0	41,374,829	41,374.829
DD.97			913,002	0	989,689	-7,657	-1.0	982,032	982.032
DD.100			782,709	0	848,459	-6,555	-1.0	841,904	841.904
DD.101			90,869	0	98,480	-741	-1.0	97,739	97.739
DD.102			1,332,460	0	1,444,399	-11,173	-1.0	1,433,226	1,433.226
DD.103			182,353	0	197,680	-1,502	-1.0	196,178	196.178
DD.104			522,413	0	566,293	-4,367	-1.0	561,926	561.926
DD.105			71,691	0	77,718	-716	-1.0	77,002	77.002
DD.107			428,377	0	464,345	-3,572	-1.0	460,773	460.773
DD.108			71,589	0	77,596	-721	-1.0	76,875	76.875
DD.109			567,072	0	614,711	-4,765	-1.0	609,946	609.946
DD.112			4,081,370	0	4,366,458	-33,797	-1.0	4,332,661	4,332.661
DD.113			214,197	0	232,173	-1,852	-1.0	230,321	230.321
DD.114			367,628	0	398,508	-3,072	-1.0	395,436	395.436
DD.115			155,235	0	168,258	-1,308	-1.0	166,950	166.950
DD.116			76,428,446	0	80,432,539	-622,799	-1.0	79,809,740	79,809.740
DD.117			343,320	0	372,167	-2,878	-1.0	369,289	369.289
DD.118			65,469	0	70,949	-715	-1.0	70,234	70.234
DD.123			233,400	0	253,014	-1,910	-1.0	251,104	251.104
DD.119			115,358	0	125,039	-941	-1.0	124,098	124.098
DD.120			66,500	0	72,078	-718	-1.0	71,360	71.360
DD.122			1,303,549	0	1,413,044	-10,935	-1.0	1,402,109	1,402.109
D.1			0	0	1,270,477	0	0.0	1,270,477	1,270.477
D.2			0	0	378,487	0	0.0	378,487	378.487
D.3			1,211	0	1,236	-63	-5.0	1,173	1.173
D.4			2,263	0	2,315	-6	0.0	2,309	2.309
D.5			115,517	0	120,954	-2,253	-2.0	118,701	118.701
D.6			631,988	0	638,391	-4,919	-1.0	633,472	633.472
D.7			539,987	0	545,488	-4,195	-1.0	541,293	541.293
D.8			872,607	0	881,410	-6,820	-1.0	874,590	874.590
D.14			2,347,972	0	2,414,377	-18,690	-1.0	2,395,687	2,395.687
		Zone Total	863,117,442	36,117,669	883,811,853	-11,371,968.000		872,439,885.000	872,439.906

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Nov-16	172,822,316	-5,729,974

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			74,335,500	188,402	80,051,566	-4,640,350	-6.0	75,411,216	75,411.224
EE.2			1,115,766	0	1,209,492	-9,367	-1.0	1,200,125	1,200.125
EE.3			4,191	0	4,568	0	0.0	4,568	4.568
EE.4			458,147	0	496,617	-3,856	-1.0	492,761	492.761
EE.6			4,938,245	0	5,319,588	-41,191	-1.0	5,278,397	5,278.397
EE.7			148,786	0	160,356	-1,260	-1.0	159,096	159.096
EE.9			3,344,480	0	3,600,557	-27,883	-1.0	3,572,674	3,572.674
EE.11			264,662	0	286,888	-2,195	-1.0	284,693	284.693
EE.12			12,913	0	13,975	0	0.0	13,975	13.975
EE.14			102,218	0	110,775	-876	-1.0	109,899	109.899
EE.15			316,433	0	343,018	-2,667	-1.0	340,351	340.351
EE.16			282,858	0	306,613	-2,422	-1.0	304,191	304.191
EE.17			408,218	0	442,496	-3,364	-1.0	439,132	439.132
EE.18			198,763	0	215,463	-1,676	-1.0	213,787	213.787
EE.19			1,724	0	1,724	0	0.0	1,724	1.724
EE.20			13,228,817	0	13,996,420	-108,376	-1.0	13,888,044	13,888.044
EE.21			4,208,287	0	4,435,979	-34,338	-1.0	4,401,641	4,401.641
EE.22			877,242	0	950,942	-7,344	-1.0	943,598	943.598
EE.23			78,621	0	85,189	-721	-1.0	84,468	84.468
EE.24			5,193	0	5,767	0	0.0	5,767	5.767
EE.25			2,396,268	0	2,542,434	-19,683	-1.0	2,522,751	2,522.751
EE.26			6,101,850	0	6,521,768	-50,487	-1.0	6,471,281	6,471.281
EE.27			1,115,861	0	1,205,820	-9,334	-1.0	1,196,486	1,196.486
EE.28			1,366,613	0	1,480,752	-11,484	-1.0	1,469,268	1,469.268
EE.29			1,519,808	0	1,646,561	-12,737	-1.0	1,633,824	1,633.824
EE.102			4,943,206	0	5,188,781	-284,585	-6.0	4,904,196	4,904.196
EE.101			555,477	0	567,133	-31,949	-6.0	535,184	535.184
EE.34			86,184	0	87,830	-729	-1.0	87,101	87.101
EE.35			5,360,616	0	5,473,173	-42,373	-1.0	5,430,800	5,430.800
EE.36			2,823,543	0	2,985,033	-23,109	-1.0	2,961,924	2,961.924
EE.37			24,819	0	26,888	0	0.0	26,888	26.888
EE.39			2,483,794	0	2,692,412	-20,841	-1.0	2,671,571	2,671.571
EE.40			237,781	0	257,756	-2,002	-1.0	255,754	255.754
EE.42			681,678	0	738,704	-5,757	-1.0	732,947	732.947
EE.43			1,282,224	0	1,389,924	-10,772	-1.0	1,379,152	1,379.152
EE.44			215,101	0	233,187	-1,821	-1.0	231,366	231.366
EE.45			1,768,804	0	1,917,026	-14,839	-1.0	1,902,187	1,902.187
EE.46			22,077	0	23,952	0	0.0	23,952	23.952
EE.47			24,423	0	26,461	0	0.0	26,461	26.461
EE.48			29,173	0	30,615	-35	0.0	30,580	30.580
EE.49			295,230	0	319,781	-2,497	-1.0	317,284	317.284
EE.50			1,387,224	0	1,503,751	-11,629	-1.0	1,492,122	1,492.122
EE.52			91,266	0	98,914	-753	-1.0	98,161	98.161
EE.54			3,641,440	0	3,947,324	-30,559	-1.0	3,916,765	3,916.765
EE.55			579,444	0	628,130	-4,865	-1.0	623,265	623.265
EE.57			25,389	0	27,521	0	0.0	27,521	27.521
EE.59			14,360	0	15,550	0	0.0	15,550	15.550
EE.60			0	0	0	0	0.0	0	0.000
EE.61			0	0	0	0	0.0	0	0.000
EE.62			134	0	134	0	0.0	134	0.134
EE.63			828,083	0	878,595	-6,813	-1.0	871,782	871.782
EE.64			108,348	0	117,447	-865	-1.0	116,582	116.582
EE.65			52,515	0	56,918	-557	-1.0	56,361	56.361
EE.66			620,275	0	672,366	-5,217	-1.0	667,149	667.149
EE.67			16,186	0	17,574	0	0.0	17,574	17.574
EE.68			5,081	0	5,623	0	0.0	5,623	5.623
EE.70			101,926	0	110,486	-756	-1.0	109,730	109.730
EE.71			47,409	0	51,424	-447	-1.0	50,977	50.977
EE.72			1,293,821	0	1,396,792	-10,814	-1.0	1,385,978	1,385.978
EE.73			65,289	0	70,755	-701	-1.0	70,054	70.054
EE.76			16,511	0	17,955	0	0.0	17,955	17.955
EE.78			42,385	0	45,930	-312	-1.0	45,618	45.618
EE.79			306,837	0	332,624	-2,632	-1.0	329,992	329.992
EE.80			23,406	0	25,326	0	0.0	25,326	25.326
EE.81			54,067	0	58,600	-611	-1.0	57,989	57.989
EE.82			1,079,865	0	1,159,695	-8,966	-1.0	1,150,729	1,150.729
EE.83			2,809,300	0	2,940,681	-173,266	-6.0	2,767,415	2,767.415
EE.85			103,155	0	111,833	-827	-1.0	111,006	111.006
EE.88			137,689	0	149,254	-1,193	-1.0	148,061	148.061
EE.89			219,450	0	237,881	-1,861	-1.0	236,020	236.020
EE.90			282,397	0	306,113	-2,374	-1.0	303,739	303.739
EE.91			2,554	0	2,554	0	0.0	2,554	2.554
EE.92			53,357	0	57,807	-582	-1.0	57,225	57.225
EE.93			2,745	0	2,857	0	0.0	2,857	2.857
EE.95			10,500	0	11,362	0	0.0	11,362	11.362
EE.96			25,537	0	27,681	0	0.0	27,681	27.681
EE.97			129,279	0	140,123	-1,059	-1.0	139,064	139.064
EE.100			156,695	0	169,862	-1,300	-1.0	168,562	168.562
EE.103			33,651	0	36,495	-98	0.0	36,397	36.397
EE.104			126,026	0	136,630	-1,023	-1.0	135,607	135.607
EE.105			21,585	0	23,426	0	0.0	23,426	23.426
EE.106			3,263,104	0	3,483,089	-26,982	-1.0	3,456,107	3,456.107
EE.107			24,037	0	26,056	0	0.0	26,056	26.056
EE.108			10,643	0	11,547	0	0.0	11,547	11.547
EE.109			13,641	0	14,794	0	0.0	14,794	14.794
EE.110			2,009	0	2,009	0	0.0	2,009	2.009
EE.111			7,311	0	8,032	0	0.0	8,032	8.032
E.1			0	0	8,730,257	0	0.0	8,730,257	8,730.257
E.3			0	0	3,288,529	0	0.0	3,288,529	3,288.529
		Zone Total	155,501,520	188,402	178,552,290	-5,729,982.000		172,822,308.000	172,822.316

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Nov-16	54,418,929	975,157

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			16,622,091	1,170,197	16,776,008	391,497	2.0	17,167,505	17,167.497
FF.2			448,312	0	485,968	-3,786	-1.0	482,182	482.182
FF.3			160,674	0	174,161	-1,351	-1.0	172,810	172.810
FF.5			1,452,896	0	1,551,429	-12,009	-1.0	1,539,420	1,539.420
FF.6			103,345	0	112,030	-764	-1.0	111,266	111.266
FF.8			2,275	0	2,275	0	0.0	2,275	2.275
FF.10			26,733	0	28,977	0	0.0	28,977	28.977
FF.12			14,399	0	15,633	0	0.0	15,633	15.633
FF.13			1,117,741	0	1,203,251	-9,315	-1.0	1,193,936	1,193.936
FF.14			37,186	0	40,310	-169	0.0	40,141	40.141
FF.15			1,096,278	0	1,186,688	-9,186	-1.0	1,177,502	1,177.502
FF.16			1,423,940	0	1,543,545	-11,958	-1.0	1,531,587	1,531.587
FF.17			139,390	0	151,087	-1,102	-1.0	149,985	149.985
FF.18			150,796	0	163,458	-1,285	-1.0	162,173	162.173
FF.20			575,605	0	621,983	-4,820	-1.0	617,163	617.163
FF.21			18,594	0	20,236	0	0.0	20,236	20.236
FF.22			501,610	0	543,764	-4,193	-1.0	539,571	539.571
FF.23			126,936	0	137,611	-1,046	-1.0	136,565	136.565
FF.24			2,033,323	0	2,157,343	-16,703	-1.0	2,140,640	2,140.640
FF.25			92,886	0	100,696	-721	-1.0	99,975	99.975
FF.26			70,893	0	76,863	-720	-1.0	76,143	76.143
FF.29			130,752	0	141,735	-1,166	-1.0	140,569	140.569
FF.30			300,845	0	326,126	-2,503	-1.0	323,623	323.623
FF.31			72,904	0	79,017	-721	-1.0	78,296	78.296
FF.32			47,816	0	51,697	-517	-1.0	51,180	51.180
FF.33			8,579	0	9,305	0	0.0	9,305	9.305
FF.34			14,840	0	16,101	0	0.0	16,101	16.101
FF.35			60,544	0	65,647	-684	-1.0	64,963	64.963
FF.36			115,849	0	125,576	-924	-1.0	124,652	124.652
FF.38			745	0	745	0	0.0	745	0.745
FF.40			1,093,280	0	1,185,108	-9,166	-1.0	1,175,942	1,175.942
FF.41			76,322	0	82,713	-721	-1.0	81,992	81.992
FF.42			7,013	0	7,734	0	0.0	7,734	7.734
FF.44			58	0	58	0	0.0	58	0.058
FF.45			51	0	53	0	0.0	53	0.053
FF.46			7	0	7	0	0.0	7	0.007
FF.47			6,197	0	6,922	0	0.0	6,922	6.922
FF.48			16	0	16	0	0.0	16	0.016
FF.49			22	0	22	0	0.0	22	0.022
FF.50			0	0	0	0	0.0	0	0.000
FF.51			34,691	0	37,624	-115	0.0	37,509	37.509
FF.52			96,395	0	98,338	-559	-1.0	97,779	97.779
FF.53			23,553	0	25,545	0	0.0	25,545	25.545
FF.54			381,152	0	412,576	-3,190	-1.0	409,386	409.386
FF.55			15,857	0	17,215	0	0.0	17,215	17.215
FF.56			5,728	0	6,402	0	0.0	6,402	6.402
FF.58			48,317	0	52,356	-512	-1.0	51,844	51.844
FF.59			23,264	0	25,227	0	0.0	25,227	25.227
FF.60			17,168	0	18,620	0	0.0	18,620	18.620
FF.61			21,096	0	22,879	0	0.0	22,879	22.879
FF.64			5,789	0	6,478	0	0.0	6,478	6.478
FF.65			29,893	0	32,419	-14	0.0	32,405	32.405
FF.66			18,107	0	19,659	0	0.0	19,659	19.659
FF.67			1,046	0	1,046	0	0.0	1,046	1.046
FF.68			739,114	0	777,013	18,733	2.0	795,746	795.746
FF.69			134,185	0	145,446	3,302	2.0	148,748	148.748
FF.71			24,400	0	26,444	0	0.0	26,444	26.444
FF.74			6,835	0	7,556	0	0.0	7,556	7.556
FF.75			4,369	0	4,785	0	0.0	4,785	4.785
FF.76			127,617	0	138,345	-1,052	-1.0	137,293	137.293
FF.77			3,816	0	4,094	0	0.0	4,094	4.094
FF.78			14,640	0	15,878	0	0.0	15,878	15.878
FF.79			1,086	0	1,086	0	0.0	1,086	1.086
FF.81			4,317	0	4,750	0	0.0	4,750	4.750
FF.82			8,602	0	9,328	0	0.0	9,328	9.328
FF.83			56,723	0	61,489	-641	-1.0	60,848	60.848
FF.95			125,967	0	136,547	-1,146	-1.0	135,401	135.401
FF.86			814	0	814	0	0.0	814	0.814
FF.87			43,189	0	46,791	-346	-1.0	46,445	46.445
FF.88			1,025	0	1,025	0	0.0	1,025	1.025
FF.89			456,776	0	495,144	-3,872	-1.0	491,272	491.272
FF.90			13,603	0	14,742	0	0.0	14,742	14.742
FF.91			4,582	0	5,097	0	0.0	5,097	5.097
FF.92			14,700	0	15,937	0	0.0	15,937	15.937
FF.93			4,951	0	5,531	0	0.0	5,531	5.531
F.1			21,220,874	0	21,557,648	668,610	3.0	22,226,258	22,226.258
		Zone Total	51,885,984	1,170,197	53,443,772	975,165		54,418,937	54,418.929
		Grand Total	2,701,611,442	113,096,787	2,911,426,953	-43,942,832		2,867,484,121	2,867,484

Attachment C

Statement of Material Accounting Changes

Statement of Material Accounting Changes

No Material Accounting Changes have been implemented that would affect the Data Input for the Update Year by an amount greater than or equal to $1 million.

Attachment D

Statement Describing any Correction of any Error Affecting the Calculation of Charges under the Formula Rate during a Prior Year

Statement Describing any Correction of any Error Affecting the Calculation of Charges under the Formula Rate during a Prior Year

In response to NYAPP Data Request No. 1-4, the Company is making an adjustment to decrease its Revenue Requirement (RR) by a total of $572,442. The total includes interest. The calculation of the decrease in the RR is provided at Workpaper 17, page 1 and the interest calculation is at page 12. A workable excel file of the 2015 Annual Update reflecting these adjustments is located at Attachment F.

In response to NYAPP Data Requests No. 1-3 and 2-2, the Company is making an adjustment to decrease its Revenue Requirement (RR) by a total of $3,730,036. This total includes interest. The calculation of the increase in the RR is provided at Workpaper 18, page 1 and the interest calculation is at page 4. A workable excel file of the 2016 Annual Update reflecting these adjustments is located at Attachment G.

In response to MEUA NMP Data Request No. 1-8, the Company made the adjustments to the FERC accounts 930.2, 923 and 584 in the reported balances on the FERC Form 1 for calendar year 2016. The adjustments were made in the FERC account 923 to move $4.5 million of environmental expenses to the FERC account 930.2 and $2.4 million of underground distribution expenses to the FERC account 584.

In addition, the Company revised the calculation of the annual Billing Units (BU) for calendar years 2011-2015 to account for some of the inadvertently omitted Disputed Station Service load at Workpaper 13 under category X6. As a result, the Company is making an adjustment to increase its Revenue Requirement (RR) by a total of $3,571,114 related to the 2012-2016 Annual Updates. This total includes interest. The calculation of the increase in the RR is provided at Workpaper 19, page 1 and the interest calculation is at page 34. Workable excel files of the 2012-2016 Annual Updates reflecting these adjustments are located at Attachments H-L.

Attachment E

E-Mail List of Interested Parties upon Which this Filing was Served

E-Mail List of Interested Parties upon Which this Filing was Served

Municipalities

City of Salamanca	kking@salmun.com
Green Island Power Authority	kristin@greenislandpowerauthority.com
Ilion Board of Light Commission	mayorleonard@ilionny.com
Ilion Board of Light Commission	iblc@ilionny.com
Ilion Board of Light Commission	gday@ilionny.com
Jamestown Board of Public Utilities	dleathers@jamestownbpu.com
Jamestown Board of Public Utilities	dgustafson@jamestownbpu.com
Municipal Commission of Boonville	kstabb@prodigy.net
New York Municipal Power Agency/MEUA	Tmodafferi@nympa.org
Oneida Madison Electric Cooperative	generalmanager@oneida-madison.coop
Sherrill Power & Light	MHolmes@SherrillNY.org
Sherrill Power & Light	sherrillpower@twcny.rr.com
Village of Akron	jcummings@akronnewsteadjmf.com
Village of Akron	anderson@akronvillage.us
Village of Akron	twhitbeck@akronnewsteadjmf.com
Village of Andover	andoverclerk@frontiernet.net
Village of Andover	voashop@frontiernet.net
Village of Arcade	larrykilburn@villageofarcade.org
Village of Bergen	bergenelectric@yahoo.com
Village of Brocton	brocton@stny.rr.com
Village of Churchville	meghan@churchville.net
Village of Churchville	paul@churchville.net
Village of Frankfort	frankfortpowerandlight@yahoo.com
Village of Holley	holley.electric.water@gmail.com
Village of Lake Placid	clerkclark@villageoflakeplacid.ny.gov
Village of Lake Placid	electric1@villageoflakeplacid.ny.gov
Village of Little Valley	dreynoldsvolv@atlanticbbn.net
Village of Mayville	mayville5@fairpoint.net
Village of Mayville	maydpw@fairpoint.net
Village of Mohawk	mohawkmuni@hotmail.com
Village of Philadelphia	vphil@centralny.twcbc.com
Village of Richmondville	rville@midtel.net
Village of Richmondville	rvillerpl@rville.org
Village of Richmondville	rvillerpl@nycap.rr.com
Village of Richmondville	rvilleclerk@rville.org
Village of Skaneateles	info@villageofskaneateles.com
Village of Skaneateles	clerk@villageofskaneateles.com
Village of Solvay	cvisconti@villageofsolvay.com
Village of Solvay	jhawksby@solvayny.org

Village of Springville	dsimmons@villageofspringvilleny.com
Village of Springville	kkostowniak@villageofspringvilleny.com
Village of Springville	kgrube@villageofspringvilleny.com
Village of Theresa	theresa@ridgeviewtel.us
Village of Tupper Lake	villtupplake@centralny.twcbc.com
Village of Tupper Lake	johnbouck@centralny.twcbc.com
Village of Wellsville	bill_whitfield@wellsvilleny.com
Village of Wellsville	village.wellsville@gmail.com
Village of Westfield	wpcfmain@villageofwestfield.org
Village of Westfield	marie@villageofwestfield.org

Former External TSC Customers

AES New Energy	Tamlynn.Apfelbaum@AES.com
Allegheny Electric Cooperative	Gary_Wright@ccsenergy.com
Allegheny Electric Cooperative	Scott_Long@ccsenergy.com
Allegheny Electric Cooperative	Ryan_Jones@ccsenergy.com
Amerada Hess	hjain@hess.com
American Electric Power	sepotters@aep.com
Dominion Energy Marketing	Robert_J_LaRochelle@dom.com
Dominion Energy Marketing	Shirley_Flexon@Dom.com
Duke Energy	seison@duke-energy.com
Conectiv Energy Supply	paul.wassil@conectiv.com
Coral Power LLC	wilma.chin@shell.com
Dayton Power and Light	brenda.haupt@dplinc.com
El Paso Merchant Energy	David.Lazos@ElPaso.com
Emera Energy Service	Karen.Hutt@Emera.com
Energy Endeavors LLC	_pjones@energyendeavorsllc.com
Epcor	settle@capitalpower.com
FPL Energy Marketing	lauren_romero@fpl.com
Gotham Energy marketing	pjones@gothamenergymarketinglp.com
KeyTex Energy LLC	clanager@keytexenergy.com
Merchant Energy Group of the Americas	sterling_koch@transalta.com
Mirant Energy Trading	vicki.lynch@mirant.com
Model City Energy	pzeliff@ieslfge.com
NYSE&G Solutions	mbeaudoin@theenergynetwork.com
Public Service of Colorado	rodney.d.sgrignoli@xcelenergy.com
Pure Energy	delpowell@cox.net
PSEG Energy Resources and Trading	howard.fromer@pseg.com
PSEG Energy Resources and Trading	ertsettlements@pseg.com
RBC Energy Services	iris.chow@rbccm.com

Seneca Energy II	pzeliff@ieslfge.com
Shell Energy North America (US) L.P.	John.B.Coleman@shell.com
Split Rock Energy, LLC	jsolberg@acespower.com
Southern Company Energy	vicki.lynch@mirant.com
TXU Energy Trading	dbogus1@txu.com

Current External TSC Customers

Allegheny Electric Cooperative, Inc.	rw@dwgp.com
Allegheny Electric Cooperative, Inc.	david_dulick@ccsenergy.com
Allegheny Electric Cooperative, Inc.	jea@dwgp.com
Barclays Bank PLC	nycollateral3@barclays.com
Black Oak Capital LLC	ckopp@blackoakcap.com
Black Oak Energy LLC	spicard@blackoakenergy.com
BNP Paribas Energy Trading GP formerly Fortis Energy Marketing	lloyd.jackson@us.fortis.com
BP Energy Company	randy.prescott@bp.com
BP Energy Company	richard.waswil@bp.com
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ATTACHMENT F

Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently updated in June 2016 which was updated to reflect BU corrections for as discussed in the 2016 Annual Update. This file has been further updated to reflect the corrections as discussed in NYAPP 1-4

2015 UPDATE
2014 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input

2014

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.					
1		**Historical Transmission Revenue Requirement (Historical TRR)**			
2					
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8			Reference		
9			*Section:*	**2014**	
10		Return and Associated Income Taxes	(A)	$164,135,007	Schedule 8, line 64
11		Transmission-Related Depreciation Expense	(B)	$48,312,437	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$44,524,178	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($458,203)	Schedule 9, Line 16, column 5 times minus 1
14		Transmission Operation & Maintenance Expense	(E)	$109,431,095	Schedule 9, Line 23, column 5
15		Transmission Related Administrative & General Expense	(F)	$46,851,406	Schedule 9, Line 39, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,676,003	Schedule 9, Line 45, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$415,471,923	
18					
19		Billing Adjustments	(H)	$51,658,104	Schedule 10, Line 1
20		Bad Debt Expenses	(I)	$0	Schedule 10, Line 4
21		Revenue Credits	(J)	($44,584,592)	Schedule 10, Line 7
22		Transmission Rents	(K)	($1,411,787)	Schedule 10, Line 14
23					
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$421,133,648	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2015

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)			$155,131,261	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			10.71%	Line 35
12		Sub-Total (Lines 10*11)			$16,619,176	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			3,856,385	Workpaper 9, line 31, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			34,278,589	Workpaper 9A
15		Less: Impact of Billing Adjustments			51,658,104	Workpaper 10
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)			**(65,461,132)**	
17		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,				
20		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.				
21						
22		(3) **The Tax Rate Adjustment (TRA)**				
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
24		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
25						
26	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
29						
30						
31		Investment Return and Income Taxes		(A)	$164,135,007	Schedule 1, Line 10
32		Depreciation Expense		(B)	$48,312,437	Schedule 1, Line 11
33		Property Tax Expense		(C)	$44,524,178	Schedule 1, Line 12
34		Total Expenses (Lines 30 thru 32)			$256,971,622	
35		Transmission Plant		(a)	$2,398,694,830	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			10.71%	

Niagara Mohawk Power Corporation

Niagara Mohawk Power Corporation — **Attachment 1**

Annual True-up (ATU) — **NOTES REVISION** — **Schedule 3**

Attachment H Section 14.1.9.2 (c)

Shading denotes an input

Line No.			2014	Source:
1				
2	14.1.9.2(c	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	$408,089,937	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$68,649,976	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$339,439,961	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	$421,133,648	Schedule 4, Line 2, Col (a)
12		Difference	$81,693,687	Line 11 - Line 9
13				
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,582,126	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 2, Col (e)
16		Difference	($646,709)	Line 15 - Line 14
17				
18	(3)	Prior Year Billing Units (MWH)	37,277,215	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,490,405	Schedule 4, Line 2, Col (f)
20		Difference	(213,190)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.16	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($2,379,972)	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	$78,667,006	(Line 12 + Line 16 + Line 22)
25				
26		Total Annual True-Up before Interest	$78,667,006	(Line 24 + Line 25)
27				
28		Six Month True Up	$0	
29				
30		Total True Up	$78,667,006	
31				
32	(4)	Interest	$1,390,317	Line 59
33				
34		Annual True-up RR Component	80,057,322	(Line 24 + Line 26)
35				
36		Interest Calculation per 18 CFR Section 35.19a		

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		6,555,584	31	92	1.0082	$6,609,340	$53,756
44	August	3.25%		6,555,584	31	61	1.0054	$6,590,984	$35,400
45	September	3.25%		6,555,584	30	30	1.0027	$6,573,284	$17,700
46									
47	4th QTR '14	3.25%	19,773,607		92	92	1.0082	$19,935,751	$162,144
48	October	3.25%		6,555,584	31	92	1.0082	$6,609,340	$53,756
49	November	3.25%		6,555,584	30	61	1.0054	$6,590,984	$35,400
50	December	3.25%		6,555,584	31	31	1.0028	$6,573,939	$18,356
51									
52	1st QTR '15	3.25%	39,710,014		90	90	1.0080	$40,027,694	$317,680
53	January	3.25%		6,555,584	31	90	1.0080	$6,608,028	$52,445
54	February	3.25%		6,555,584	28	59	1.0053	$6,590,328	$34,745
55	March	3.25%		6,555,584	31	31	1.0028	$6,573,939	$18,356
56									
57	2nd QTR '15	3.25%	59,799,990		91	91	1.0081	$60,284,370	$484,380
58	April	3.25%		6,555,584	30	91	1.0081	$6,608,684	$53,100
59	May	3.25%		6,555,584	31	61	1.0054	$6,590,984	$35,400
60	June	3.25%		6,555,584	30	30	1.0027	$6,573,284	$17,700
61									
62	Total (Over)/Under Recovery			$78,667,006	(line 26)				$1,390,317

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

NOTES REVISION

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2014	362,542,841	(23,102,880)	68,649,976	408,089,937	6,582,126	37,144,872	11.16364
2	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,057,322	435,729,838	5,935,417	37,490,405	11.78075
3	Increase/(Decrease)				27,639,901	(646,709)	345,533	0.62
4	Percentage Increase/(Decrease)							5.53%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14
(c) Schedule 3, Line 30
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2014 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,398,694,830	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$41,581,506	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$37,119,082	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,478,221,930	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$8,064,118,654	FF1 207.104	
16		Plus: Electric Common	$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$8,349,650,055	Line 15 + Line 16	
18					
19		**Percent Allocation**	**29.68%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$8,064,118,654	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$285,531,401	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$8,349,650,055	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$2,067,051,015	FF1 201.8d	
28		Total Electric Plant in Service	$8,064,118,654	Line 15	
29		Total Common Plant in Service	$341,953,774	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$10,473,123,443	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.72%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.		Description	Reference Section:	2014	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,398,694,830	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$41,581,506	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$37,119,082	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,478,221,930	
18					
19		Accumulated Depreciation	(f)	($610,067,917)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($427,591,112)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$21,837,170	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,462,400,071	
23					
24		Prepayments	(i)	$8,369,224	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$11,909,333	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$13,678,887	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,496,357,514	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,398,599,680	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the
2	Wholesale Meter Plant					$95,150	Workpaper 1		balance of total investment in Transmission Plant
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,398,694,830			plus Wholesale Metering Investment
4									
5	General Plant	$319,857,742	100.00%	$319,857,742	13.00% (c)	$41,581,506	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall
6									equal the balance of investment in Electric General
7									Plant mulitplied by the Transmission Wages and
8									Salaries Allocation Factor
9									
10	Common Plant	$341,953,774	83.50% (a)	$285,531,401	13.00% (c)	$37,119,082	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common
11									Plant multiplied by the Electric Wages and Salaries
12									Allocation Factor and further multiplied by the
13									Transmission Wages and Salaries Allocation Factor.
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible
16									Electric Plant multiplied by the Transmission Wages and
17									Salaries Allocation Factor.
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal
20									the balance in Plant Held for Future Use associated with
21									property planned to be used for transmission service within
22									five years
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($568,130,436)				($568,130,436)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the
25	General Plant Accumulated Depreciation	($201,802,065)	100.00%	($201,802,065)	13.00% (c)	($26,234,268)	FF1 219.28b		balance of: (i) Transmission Depreciation Reserve, plus (ii)
26	Common Plant Accumulated Depreciation	($140,509,237)	83.50% (a)	($117,325,213)	13.00% (c)	($15,252,278)	FF1 356.1 End of Year Balance		the product of Electric General Plant Depreciation Reserve
27	Amortization of Other Utility Plant	($3,248,072)	100.00%	($3,248,072)	13.00% (c)	($422,249)	FF1 200.21c		multiplied by the Transmission Wages and Salaries
28	Wholesale Meters	($28,686)				($28,686)	Workpaper 1		Allocation Factor, plus (iii) the product of Common Plant
29	Total Depreciation (Sum of line 24 - Line 28)					($610,067,917)			Depreciation Reserve multiplied by the Electric Wages and
									Salaries Allocation Factor and further multiplied by the
									Transmission Wages and Salaries Allocation Factor plus (iv)
									the product of Intangible Electric Plant Depreciation Reserve
									multiplied by the Transmission Wages and Salaries
									Allocation Factor plus (v) depreciation reserve associated with
									the Wholesale Metering Investment

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,641,636,288)	100.00%	($1,641,636,288)	29.68% (d)	($487,246,654)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes
3	Acumulated Deferred Taxes (283)	($309,431,472)	100.00%	($309,431,472)	29.68% (d)	($91,840,958)	Workpaper 2, Line 5		shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	$527,167,990	100.00%	$527,167,990	29.68% (d)	$156,466,351	FF1 234.8c		Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	($16,744,470)	100.00%	($16,744,470)	29.68% (d)	($4,969,851)	FF1 267.8(h)		stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			($1,440,644,240)		($427,591,112)			Allocation Factor.
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$134,925,171	100.00%	$134,925,171	29.68% (d)	$40,046,531	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	($61,351,162)	100.00%	($61,351,162)	29.68% (d)	($18,209,361)	FF1 278 Lines 1 & 29(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	$73,574,009		$73,574,009		$21,837,170			Transmission Plant Allocation Factor.
12									
13	Transmission Prepayments	$39,147,570					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	($3,778,699)					FF1 263 Lines 2 & 9h		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	$35,368,871	79.72% (b)	$28,197,672	29.68% (d)	$8,369,224			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
19	Transmission Specific O&M Materials and Supplies	$4,384,087				$4,384,087	FF1 227.8c		the balance of Materials and Supplies assigned to
20	Contruction Materials and Supplies	$31,802,167	79.72% (b)	$25,354,133	29.68% (d)	$7,525,246	FF1 227.5c		Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					$11,909,333			assigned to Construction multiplied by the Gross Electric
22									Plant Allocation Factor and further multiplied by Gross
23									Transmission Plant Allocation Factor
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					$109,431,095	Schedule 9, Line 23		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360		multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					$13,678,887			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation — **Attachment 1**
Annual Revenue Requirements of Transmission Facilities — **Schedule 8**
Cost of Capital Rate

Shading denotes an input

2014

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,938,682,542	Workpaper 6, Line 16b	49.60%	3.51%	Workpaper 6, Line 17c	1.74%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
(iii)	COMMON EQUITY	$4,312,355,990	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN	$7,280,023,233		100.00%			6.90%	5.16%

9.2.2.(b) Federal Income Tax shall equal = (A. + [B / C] X Federal Income Tax) / (1 - Federal Income Tax)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($15,596,868) / $1,496,357,514 X 35%) / (1 - 35%)

= 0.0333971

9.2.2.(c) State Income Tax shall equal = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate / (1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($15,596,868) / $1,496,357,514 + 0.0333971) X 7.10% / (1 - 7.10%)

= 0.0072926

(a)+(b)+(c) Cost of Capital Rate = 10.97%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,496,357,514	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	0.1096897	Line 53
= Investment Return and Income Taxes	$164,135,007	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$45,506,972						$45,506,972	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$8,253,055	100.0000%		$8,253,055	13.0000%	(c)	$1,072,897	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$15,731,522	83.5000%	(a)	$13,135,821	13.0000%	(c)	$1,707,657	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	$154,662	100.0000%		$154,662	13.0000%	(c)	$20,106	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$4,805	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$48,312,437			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$150,011,305	100.0000%		$150,011,305	29.6805%	(d)	$44,524,178	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$1,936,393	79.7245%	(b)	$1,543,781	29.6805%	(d)	$458,203	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$119,553,257						$119,553,257	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$10,122,162						$10,122,162	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$109,431,095						$109,431,095			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General										
26	Total Administrative and General	$397,932,000							FF1 323.197b	14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
27	LESS: Property Insurance (#924)	$801,672							FF1 323.185b		equal the product of electric Administrative and General Expenses,
28	LESS: Pensions and Benefits (#926)	$99,580,924							FF1 323.187b		excluding the sum of Electric Property Insurance, Electric Research and
29	LESS: Research and Development Expenses (#930)	$2,125,982							Workpaper 12		Development Expense and Electric Environmental Remediation Expense,
30	LESS: 50% of NY PSC Regulatory Expense	$3,025,378							50% of Workpaper 15		and 50% of the NYPSC Regulatory Expense
31	LESS: 18a Charges (Temporary Assessment)	$47,692,691							Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
32	LESS: Environmental Remediation Expense	$41,236,312							Workpaper 11		plus the sum of Electric Property Insurance multiplied by the Gross
33	Subtotal (Line 27-28-29-30-31-32-33)	$203,469,040	100.0000%		$203,469,040	13.0000%	(c)	$26,450,975			Transmission Plant Allocation Factor, plus transmission-specific Electric
34	PLUS Property Insurance alloc. using Plant Allocatior	$801,672	100.0000%		$801,672	29.6805%	(d)	$237,941	Line 28		Research and Development Expense, and transmission-specific
35	PLUS Pensions and Benefits	$153,107,648	100.0000%		$153,107,648	13.0000%	(c)	$19,903,994	Workpaper 3		Electric Environmental Remediation Expense. In addition, Administrative
36	PLUS Transmission-Related Research and Development	$258,496						$258,496	Workpaper 12		and General Expenses shall exclude the actual Post-Employment
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11,		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
38	Total A&G (Line 34+35+36+37+38)	$357,636,856			$357,378,360			$46,851,406			and shall add back in the amounts shown on Workpaper 3, page 1,
39											or other amount subsequently approved by FERC under Section 205 or 206.
40	Payroll Tax Expense									14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
41	Federal Unemployment	$0							FF1 263.4i		electric Payroll Taxes multiplied by the Transmission Wages and
42	FICA	$20,584,636							FF1 263.3i		Salaries Allocation Factor.
43	State Unemployment	$0							FF1 263.17i		
44	Total (Line 40+41+42)	$20,584,636	100.0000%		$20,584,636	13.0000%	(b)	$2,676,003			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2014

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	$54,706,100	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2	Billing Adjustments	($3,086,491)	Workpaper 17		( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
3	Billing Adjustments	$38,495	Workpaper 18		
4	Bad Debt Expense	$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal
5					Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
					Positive value indicates Transmission Uncollectible Expense was recorded and therefore the
					value will be positive on Schedule 1 and increase the revenue requirement.
6					
7	Revenue Credits	($44,584,592)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456
8					excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved
9					components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated
10					with expenses that have been excluded from NMPC's revenue requirement; and (c) any
11					revenues associated with transmission service provided under this TSC rate, for which the
12					load is reflected in the calculation of BU.
13					
14	Transmission Rents	($1,411,787)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC
15					account 454.615
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to
19					revisions resulting from any FERC proceeding to consider the Annual Update, or
20					as a result of the procedures set forth herein, shall take effect as of the beginning
21					of the Update Year and the impact of such changes shall be incorporated into the
22					charges produced by the Formula Rate (with interest determined in accordance
23					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
24					Year. This mechanism shall apply in lieu of mid-Update Year adjustments and
25					any refunds or surcharges, except that, if an error in a Data Input is discovered
26					and agreed upon within the Review Period, the impact of such change shall be
27					incorporated prospectively into the charges produced by the Formula Rate during
28					the remainder of the year preceding the next effective Update Year, in which case
29					the impact reflected in subsequent charges shall be reduced accordingly.
30				2	The impact of an error affecting a Data Input on charges collected during the
31					Formula Rate during the five (5) years prior to the Update Year in which the error
32					was first discovered shall be corrected by incorporating the impact of the error on
33					the charges produced by the Formula Rate during the five-year period into the
34					charges produced by the Formula Rate (with interest determined in accordance
35					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
36					Year. Charges collected before the five-year period shall not be subject to correction.
37					
38					
39					
40					

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2014	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	521,404	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	4,089,027	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	3,483,854	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,324,986	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	702,891	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$10,122,162	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	3,483,854	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$702,891	Line 11
19	Total NYISO Schedule 1			4,186,745	Line 17 + Line 18
20					
21	Total CCC Component			$5,935,417	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

NOTES REVISION

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,738,674**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172	FF1 page 329.10.j	
10	Disputed Station Service	202,458	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,875,841	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,090,471**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j	
16	Total additions	**2,842,202**	Sum Lines 13 -15	
17	Total Billing Units	**37,490,405**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input

2014

Line No.			Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost				
2		1996	1,166	$187,298.82	
3		1997	3,499	$611,184.89	
4		1998	1,945	$342,748.54	
5		1999	3,208	$543,890.44	
6		2000	2,128	$355,922.26	
7		2001	23	$4,081.64	
8		2002	549	$119,407.77	
9		2003	1,924	$424,598.99	
10		2004	9,836	$2,445,196.05	
11		2005	2,086	$512,694.81	
12		2006	1,749	$1,201,589.85	
13		2007	858	$261,095.35	
14		2008	2,019	$623,333.32	
15		2009	768	$363,212.76	
16		2010	3,499	$531,057.32	
17		2011	-	$0.00	
18		2012	1,787	$1,506,983.41	
19		2013	1,142	$285,891.37	
20		2014	480	$206,948.42	
21	**Total**		**38,666**	**$10,527,136.01**	$ 272.26
22	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)				73.65%
23	Net Bare Costs (Line 20 * Line 21)				$ 200.52
24					
25	A/C 37035 Large Meter - Installation Cost				
26		1996	1,152	$978,350.86	
27		1997	3,486	$3,221,780.55	
28		1998	1,936	$1,804,444.85	
29		1999	3,188	$2,865,815.30	
30		2000	2,109	$1,871,445.37	
31		2001	21	$17,056.14	
32		2002	545	$626,174.53	
33		2003	1,748	$2,055,071.90	
34		2004	8,568	$11,553,647.06	
35		2005	920	$1,194,470.02	
36		2006	1,829	$4,501,355.51	
37		2007	83	$143,137.80	
38		2008	130	$166,394.56	
39		2009	97	$114,322.01	
40		2010	65	$88,229.84	
41		2011	71	$87,636.51	
42		2012	68	$343,466.96	
43		2013	56	$101,111.43	
44		2014	112	$65,461.46	
45	**Total**		**26,184**	**$31,799,372.66**	$ 1,214.46
46	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)				69.00%
47	Net Installation Costs (Line 43 * Line 44)				$ 837.98
48	Number of Meters				**64**
49	Total Gross Asset Value Meters (Line 20 * Line 46)				$ 17,424.64
50	Estimated Depreciation Reserve (Line 49 - Line 47)				$ (4,591.39)
51	Net Asset Value on Meters (Line 22 * Line 46)				$ 12,833.25
52	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)				$ 879.94
53					
54	Total Gross Asset Value Installation (Line 43 * Line 46)				$ 77,725.32
55	Estimated Depreciation Reserve (Line 54 - Line 52)				$ (24,094.85)
56	Net Asset Value on Meters (Line 45 * Line 46)				$ 53,630.47
57	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)				$ 3,925.13
58					
59	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)				$ 95,149.96
60	Depreciation Reserve Meters & Installation (Line 48 + Line 53)				$ (28,686.24)
61	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)				$ 4,805.07
62					
63	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)			14.73
64	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)			13.80
65	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)			20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2014
1	Total Acct 283	FF1 277.9k	(309,431,472)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	**TOTAL ACCOUNT 283**		**(309,431,472)**

Niagara Mohawk **Workpaper 3**

Total Account 926 - Employee Pensions & Benefits Expense **Page 1 of 4**

Shading denotes an input

Line No.	Section I	Source:	2014
1	Employee Pensions & Benefits	FF1 pg 323.187	99,580,924
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	1,843,527
3	Total Employee Pension & Benefits	Line 1 + Line 2	101,424,451
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	36,960,803
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	**Total Account 926**	Line 3 + Line 5+ Line 6	**153,107,648**

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs - Calendar Year 2014
Workpaper 3, Page 1, Line 2

Shading denotes an input **2014**

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	$1,613,098
FAS087	February	U2540583	6264A - 5210	($92,749)
FAS087	March	U2540583	6264A - 5210	($15,808,899)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	($139,788)
FAS087	June	U2540583	6264A - 5210	($43,471)
FAS087	July	U2540583	6264A - 5210	$464,549
FAS087	August	U2540583	6264A - 5210	$10,390,681
FAS087	September	U2540583	6264A - 5210	($30,477)
FAS087	October	U2540583	6264A - 5210	$190,989
FAS087	November	U2540583	6264A - 5210	($101,324)
FAS087	December	U2540583	6264A - 5210	$1,713,863
				$ (1,843,527)

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Account U2540583
Journal 6264A - 5210

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 3 of 4**
FAS 106 Expense - Calendar Year 2014
Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	$ 7,262,245
		February	2,922,868
		March	2,901,474
		April	3,681,870
		May	1,866,875
		June	2,753,974
		July	2,895,764
		August	2,735,001
		September	2,772,556
		October	2,741,069
		November	2,782,653
		December	2,165,928
Grand Total			**$ 37,482,277**
		Adjusting Entries	(521,474)
			$ 36,960,803

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2014

Pension	OPEB	FAS 112	Health & Other Benefits	401K Expenses	Life/Group Insurance	Admin Expenses	Total
33,751,682	36,960,803	(3,839,182)	22,283,216	7,417,521	2,952,597	54,287	99,580,924

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment		2014	
1						
2		904000	DIST	$	36,849,778	
3		904000	TRAN	$	-	
4	Total			$	36,849,778	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2014
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$194,939,151
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	$130,849,584
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$64,089,567
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$20,530,002
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$20,530,002
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$43,559,565
9	Transmission Support Revenue	Line 14	$1,025,027
10	Total Transmission Revenue Credit	Line 8 + Line 9	$44,584,592
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$766,854
13	Account C4560408		$258,173
14	Total	Line 12 + Line 13	$1,025,027

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	(a) Beginning Balance	(b) Ending Balance	(c) Average	(d) 2014
				2014		
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 89,759,019
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,655,285
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 2,644,482
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ -
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 96,058,786**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,554,465,000	$ 2,954,465,000	$ 2,754,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (113,603)	$ (8,814)	$ (61,209)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (18,521,340)	$ (15,773,644)	$ (17,147,492)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,535,830,057**	**$2,938,682,542**	**$2,737,256,300**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.51%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2014
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act $
5210	NYT1000	Rent from elec. Prop	454000	2014	January	($45,156)
5210	NYT1000	Rent from elec. Prop	454000	2014	February	($94,617)
5210	NYT1000	Rent from elec. Prop	454000	2014	March	($239,596)
5210	NYT1000	Rent from elec. Prop	454000	2014	April	($98,441)
5210	NYT1000	Rent from elec. Prop	454000	2014	May	($72,380)
5210	NYT1000	Rent from elec. Prop	454000	2014	June	($177,644)
5210	NYT1000	Rent from elec. Prop	454000	2014	July	($101,035)
5210	NYT1000	Rent from elec. Prop	454000	2014	August	($146,243)
5210	NYT1000	Rent from elec. Prop	454000	2014	September	($182,017)
5210	NYT1000	Rent from elec. Prop	454000	2014	October	($46,059)
5210	NYT1000	Rent from elec. Prop	454000	2014	November	($7,464)
5210	NYT1000	Rent from elec. Prop	454000	2014	December	($201,134)
					Total	**$ (1,411,787)**

Source:

FER C module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2015

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	166,835,000	See Section II
3	Sub-Transmission Capital Investment	$	27,291,518	See Section III
4	Total	$	194,126,518	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2015 actuals Transmission Plant	$	2,514,735,685	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	$	2,398,599,680	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	116,136,005	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	194,126,518	Line 4
13	Less: Q1 Increase	$	116,136,005	Line 9
14	Balance	$	77,990,513	Line 12 - Line 13
15	Times 50%	$	38,995,257	Line 14 * 50%
16	Forecasted Plant	$	155,131,261	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II

	Program Breakdown for Transmisison	($ m)
	Asset Condition I&M	11.31
	Component Fatigue/Deterioration	37.58
	Failure Trend	0.94
	NERC/NPCC Standards	13.50
	Customer Interconnection	0.26
	Public Requirement	0.28
	Damage/Failure	8.99
	Station Control and Monitoring System	2.59
	Generator Retirements	13.71
	Performance	0.15
	TO Led System Studies	77.53
	TOTAL	$ 166.8

Section III:

	Program Breakdown for Sub-Transmission	($ m)
	Asset Replacement	3.03
	Blanket	1.15
	Denergized T Line Strategy	0.04
	Sub-T Overhead Line	7.23
	Substation Indoor	0.04
	Sub-T Underground Cable Replacement	1.58
	Inspection & Maintenance	6.33
	New Business	1.08
	T_Customer Interconnections	0.10
	Damage/Failure	3.42
	System Capacity & Performance	3.28
	TOTAL	$ 27.3

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on January 31, 2015 broken down as shown below:

	FY2014 ($m)
Transmission	$ 166.8
Sub-Transmission	$ 27.3
Distribution	$ 253.6
Total	$ 447.7

** ***Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.***

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2015 vs 2014
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

The Q1 2015 data is preliminary and is based on the FERC module financials in SAP.

Line No.	OPERATING EXPENSES	Reg Account		2015 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2014 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2015 o/(u) 2014 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		168,429		168,429	733,330		733,330	(564,901)
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		579,898		579,898	1,205,672		1,205,672	(625,774)
11	Trans Oper-Overhead Lines	563000		570,138		570,138	(7,017)		(7,017)	577,155
12	Trans Oper-Underground Lines	564000		15,134		15,134	461,753		461,753	(446,619)
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		16,208,736	(15,049,296)	1,159,440	12,341,194	(10,738,701)	1,602,493	(443,053)
15	Trans Oper-Rents	567000		2,829,537		2,829,537	1,773,410		1,773,410	1,056,127
16	Oper Transmission Facilities			20,371,871	(15,049,296)	5,322,575	16,508,342	(10,738,701)	5,769,641	(447,066)
17	Trans Maint-Supervision & Eng	568000		499,816		499,816	530,368		530,368	(30,552)
18	Trans Maint-Buildings	569000		-		-	44,320		44,320	(44,320)
19	T Maint of Computer Hardware	569100		-		-	12,862		12,862	(12,862)
20	T Maint of Computer Software	569200		-		-	138,445		138,445	(138,445)
21	T Maint of Communication Equip	569300		477		477	1,270		1,270	(793)
22	T Maint of Misc Reg Tran Plant	569400		252,156		252,156	41,227		41,227	210,929
23	Trans Maint-Substations	570000		801,975		801,975	1,341,348		1,341,348	(539,373)
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		17,582,973		17,582,973	12,863,291		12,863,291	4,719,682
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		11,346		11,346	20,982		20,982	(9,636)
29	Trans Maint-Misc Expenses	573000		466,015		466,015	317,195		317,195	148,820
30	Maint Transmission Facilities			19,614,759	-	19,614,759	15,311,308		15,311,308	4,303,451
31	Subtotal Transmission Expenses-O&M			39,986,630	(15,049,296)	24,937,334	31,819,650	(10,738,701)	21,080,949	3,856,385

* Per the formula, these accounts are excluded from the calculation

Source:
FERC Form 3-Q
Company = Niagara Mohawk
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation **Workpaper 9A**
Transmission Support Payments **Page 1 of 1**
Calendar Year 2014

Line No.		
1	January	6,367,567
2	February	2,185,567
3	March	2,185,567
4	April	2,185,567
5	May	(2,126,369)
6	June	2,185,567
7	July	2,185,567
8	August	2,185,567
9	September	2,185,567
10	October	2,185,567
11	November	2,185,567
12	December	10,367,288
13	**Total**	**34,278,589**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2014
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.		Source:	2014
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930200	FF1 335.7b	$41,236,312

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in NMPC internal Account No. 930.210

Line No.		Source:	2014
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	$258,496
2			
3	Regulatory Account 930210	FF1 353.2f Electric	$2,125,982

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements beginning with activities AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

NOTES REVISION

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	202,457.81
Total	3,078,299.27

NOTES REVISION

Line No.	Comment	2014	
1	Totals per TOL File	2,839,807	
2	Unaccounted for Energy (UFE) not billed	1,053	
3	Other and Rounding	1,342	
4	**Total**	**2,842,202**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2014

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimburements on Prior Year Assessments (e)	Other (f)	TOTAL (g)	
1	Jan-2014	$ (615,772)	$ 5,023,607	3,754,357				$ 8,162,192	
2	Feb-2014	616,517	3,791,317	3,516,744				7,924,578	
3	Mar-2014	616,517	3,791,317	3,223,580				7,631,415	
4	Apr-2014	635,812	4,636,480	1,898,247				7,170,539	
5	May-2014	635,812	4,636,480	1,590,704				6,862,997	
6	Jun-2014	635,812	4,636,480	1,805,287				7,077,579	
7	Jul-2014	635,812	4,636,480	50,141				5,322,433	
8	Aug-2014	635,812	4,636,480	(4,594,464)				677,828	
9	Sep-2014	635,812	4,636,480	(4,093,907)				1,178,386	
10	Oct-2014	716,307	3,655,315	(3,996,393)				375,229	
11	Nov-2014	716,307	3,655,315	8,472,970				12,844,592	
12	Dec-2014	186,007	3,479,774	(15,150,100)				(11,484,320)	
13	CY2014 Total	$ 6,050,756	$ 51,215,525	$ (3,522,833)	$ -	-	$ -	$ 53,743,448	1\

14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)	$ 6,050,756
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)	$ 47,692,691

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Line 6 Column H

Line #		(a) Total	(b) June 2013 Rate billed from July 2013 through December 2014 updated to reflect 10.3% ROE	(c) June 2014 Rate updated to reflect 10.3% ROE
1				
2	Historical Revenue Requirement (as calculated at Attachment F)		288,639,247	362,542,841
3	Forecasted Transmission Revenue Requirement (as calculated at Attachment F)		5,289,291	(23,102,880)
4	True Up (as calculated at Attachment F)		5,405,758	68,649,976
5	Subtotal		299,334,296	408,089,937
6	Scheduling and Dispatching Costs		5,757,960	6,582,126
7	Total		305,092,256	414,672,063
8	Billing Units		37,110,982	37,144,872
9	Rate		8.22	11.16
10				
11	Billing Units per filing		37,110,982	37,144,872
12	Billing Units July through December (WP 16 page 2 and 3)		19,093,389	18,961,045
13	Remaining billing units		18,017,593	18,183,827
14				
15				
16	Amount Targeted to be billed based on December 2014 Filing		414,672,063	
17	less: June 2013 rate billed July 2014 through December 2014 (Column B row 9 times row 12)		156,968,229	
18	less: Amended rate billed January 2015 through June 2015 (Column C row 9 times row 13)		202,997,734	
19	Billing Adjustment to be included with True Up Calculation		54,706,100	
20				
21	Billing units used for 2015 annual true up (column b line 12 plus column c line 13)		37,277,215	
22				

Niagara Mohawk Power Corporation
Billing Unit Summary

Workpaper 13
Page 1 of 2
2012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
	LSEs are not paying station service													
X6	SS.1	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	SS.2	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	SS.3	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	SS.4	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	SS.5	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	SS.6	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	SS.7	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	SS.8	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	SS.9	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	SS.10	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	SS.13	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	SS.14	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	SS.15	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	SS.16	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	SS.17	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	SS.18	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	SS.19	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	SS.20	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	SS.21	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	SS.22	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	SS.23	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	SS.24	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	SS.25	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	SS.26	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	SS.27	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	SS.28	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	SS.29	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	SS.30	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	SS.31	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
Total X6		22,964	15,227	13,875	17,402	15,392	16,531	18,771	15,727	12,969	15,872	17,739	24,864	207,330

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,702,498
X2	-
X3	12,746
X4	49,258
X5	11,902
X6	207,330
Total	2,983,734

BU used to calculate Billing Adjustment:

													34,404,238.47
Total	2,847,851	2,991,308	2,741,903	2,711,117	2,612,058	2,712,905	2,892,998	3,416,751	3,274,439	2,752,204	2,710,518	2,751,718	34,415,770
less watertow	953	981	871	907	803	803	812	937	887	776	867	1,935	11,532
add munis	243,391	265,311	239,106	220,128	226,232	206,996	202,707	205,801	196,586	241,790	227,246	231,449	2,706,743
Net	3,090,290	3,255,637	2,980,138	2,930,339	2,837,488	2,919,097	3,094,893	3,621,614	3,470,138	2,993,218	2,936,897	2,981,232	37,110,982

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
	LSEs are not paying station service													
X6	SS.1	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	SS.2	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	SS.3	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	SS.4	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	SS.5	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	SS.6	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	SS.7	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	SS.8	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	SS.9	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	SS.10	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	221	300	277	335	334	205	203	260	243	228	218	254	3,079
X6	SS.13	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	SS.14	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	SS.15	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	SS.16	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	SS.17	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	SS.18	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	SS.21	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	SS.22	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	SS.23	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	SS.24	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	SS.25	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	SS.26	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	SS.27	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	SS.28	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	SS.29	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	SS.30	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	SS.31	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
Total X6		15,908	14,866	11,939	17,931	17,678	14,826	19,443	13,740	15,838	15,366	16,703	19,487	193,724

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,721,050
X2	0
X3	13,784
X4	51,041
X5	19,234
X6	193,724
Total	2,998,833

BU used to calculate Billing Adjustment:

Total	2,969,355	3,089,825	2,771,483	2,918,088	2,546,615	2,671,800	2,780,400	3,330,266	3,096,007	2,767,140	2,716,838	2,774,868	34,432,684
less watertov	1,079	979	996	854	842	853	986	906	897	585	921	956	10,855
add munis	246,419	276,376	253,127	254,431	236,599	211,342	179,251	206,303	194,086	206,264	222,162	236,682	2,723,043
Net	3,214,695	3,365,222	3,023,613	3,171,665	2,782,372	2,882,289	2,958,666	3,535,662	3,289,196	2,972,819	2,938,079	3,010,594	37,144,872

		Source:	
	Billing Adjustment as a Result of FERC Audit and Restatement of 2013 FERC Form 1	Workpaper 17, Page 2 column F Line 1	($2,936,291)
			($2,936,291)

Line No. **Interest Calculation per 18 CFR Section 35.19a**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
2		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
3		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
4	3rd QTR '13	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		(244,691)	31	92	1.0082	($246,697)	($2,006)
6	August	3.25%		(244,691)	31	61	1.0054	($246,012)	($1,321)
7	September	3.25%		(244,691)	30	30	1.0027	($245,352)	($661)
8	4th QTR '13	3.25%	(738,061)		92	92	1.0082	($744,113)	($6,052)
9	October	3.25%		(244,691)	31	92	1.0082	($246,697)	($2,006)
10	November	3.25%		(244,691)	30	61	1.0054	($246,012)	($1,321)
11	December	3.25%		(244,691)	31	31	1.0028	($245,376)	($685)
12	1st QTR '14	3.25%	(1,482,199)		90	90	1.0080	($1,494,056)	($11,858)
13	January	3.25%		(244,691)	31	90	1.0080	($246,648)	($1,958)
14	February	3.25%		(244,691)	28	59	1.0053	($245,988)	($1,297)
15	March	3.25%		(244,691)	31	31	1.0028	($245,376)	($685)
16	2nd QTR '14	3.25%	(2,232,069)		91	91	1.0081	($2,250,148)	($18,080)
17	April	3.25%		(244,691)	30	91	1.0081	($246,673)	($1,982)
18	May	3.25%		(244,691)	31	61	1.0054	($246,012)	($1,321)
19	June	3.25%		(244,691)	30	30	1.0027	($245,352)	($661)
20	3rd QTR '14	3.25%	(2,988,185)		92	92	1.0082	($3,012,688)	($24,503)
21	4th QTR '14	3.25%	(3,012,688)		92	92	1.0082	($3,037,392)	($24,704)
22	1st QTR '15	3.25%	(3,037,392)		90	90	1.0080	($3,061,691)	($24,299)
23	2nd QTR '15	3.25%	(3,061,691)		91	91	1.0081	($3,086,491)	($24,800)
24	Total (Over)/Under Recovery			**($2,936,291)**				**($150,200)**	

Line #		(a) Total	(b) Revised Revenue Requirement (WP 16 column c)	(c) Revenue Requirement (WP 16 column c) revised for changes to 2013 FF1	(d) = (c) - (b) Billing Adjustment	
1	Historical Revenue Requirement		362,542,841	359,606,550	(2,936,291)	
				Change in Investment Return	(1,170,054)	
				Correction for Depreciation expense at S9	315,775	
				Correction for removal of deferral in Real Estate expense at S9	(538,528)	**MEUA 1-6**
				Correction for Insurance expense at S9	(776,131)	**NYAPP 2-3**
				Correction for OPEB expense at Work paper 3	(382,940)	**MEUA 1-7**
				Decrease in expense in FERC 920 account	(384,415)	
					(2,936,292)	

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Corrections resulting from refiled 2008 FF1

Line #		(a) Total	(b) Revenue Requirement as filed	(c) Revenue Requirement revised for changes to 2008 FF1	Billing Adjustment	Rate was phased in at 6 months at 50%
1	Historical Revenue Requirement		257,152,100	257,306,081	153,981	38,495

ATTACHMENT G

Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 updated to reflect corrections to the revenue credit as discussed in NYAPP Data Request No. 1-3 and 2-2

2016 UPDATE
2015 Data

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Niagara Mohawk Power Corporation **NOTES REVISION** **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input **2015**

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.				
1		**Historical Transmission Revenue Requirement (Historical TRR)**		
2				
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation		
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,		
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,		
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue		
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
8			Reference	
9			*Section:*	**2015**
10		Return and Associated Income Taxes	(A)	$179,423,930
11		Transmission-Related Depreciation Expense	(B)	$53,884,010
12		Transmission-Related Real Estate Taxes	(C)	$46,701,774
13		Transmission - Related Investment Tax Credit	(D)	($586,332)
14		Transmission Operation & Maintenance Expense	(E)	$94,289,960
15		Transmission Related Administrative & General Expense	(F)	$52,539,415
16		Transmission Related Payroll Tax Expense	(G)	$2,203,217
17		Sub-Total (sum of Lines 10 - Line 16)		$428,455,974
18				
19		Billing Adjustments	(H)	($30,738,916)
20		Bad Debt Expenses	(I)	$0
21		Revenue Credits	(J)	($22,562,165)
22		Transmission Rents	(K)	($1,581,826)
23				
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$373,573,068

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2016

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)			$142,888,625	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			10.69%	Line 35
12		Sub-Total (Lines 10*11)			$15,278,831	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			(4,002,748)	Workpaper 9, line 32, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			24,089,215	Workpaper 9A
15		Less: Dunkirk Settlement and other billing adjustments			(30,738,916)	Schedule 10, Lines 1 - 6
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)			**17,925,784**	
17		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the				
19		first three months of the Forecast Period, and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the				
20		first three months of the year prior to the Forecast Period.				
21						
22		(3) **The Tax Rate Adjustment (TRA)**				
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
24		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
25						
26	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
29						
30						
31		Investment Return and Income Taxes		(A)	$179,423,930	Schedule 1, Line 10
32		Depreciation Expense		(B)	$53,884,010	Schedule 1, Line 11
33		Property Tax Expense		(C)	$46,701,774	Schedule 1, Line 12
34		Total Expenses (Lines 31 thru 33)			$280,009,714	
35		Transmission Plant		(a)	$2,618,669,084	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 34/ Line 35)			10.69%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

Shading denotes an input

2015

Line No.				Source:
1				
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7		(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$435,182,375	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$80,185,978	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$354,996,397	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	$377,231,912	Schedule 4, Line 2, Col (a)
12		Difference	$22,235,515	Line 11 - Line 9
13				
14		(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,456,380	Schedule 4, Line 2, Col (e)
16		Difference	($479,037)	Line 15 - Line 14
17				
18		(3) Prior Year Billing Units (MWH)	37,418,465	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,660,207	Schedule 4, Line 2, Col (f)
20		Difference	(241,742)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.79	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($2,849,838)	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	$18,906,640	(Line 12 + Line 16 + Line 22)
25				
26		Total Annual True-Up before Interest	$18,906,640	(Line 24 + Line 25)
27				
28		Six Month True Up	$0	
29				
30		Total True Up	$18,906,640	
31				
32		(4) Interest	$352,343	Line 59
33				
34		Annual True-up RR Component	$19,258,983	(Line 24 + Line 26)
35				
36		Interest Calculation per 18 CFR Section 35.19a		

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '15	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		1,575,553	31	92	1.0082	$1,588,473	$12,920
44	August	3.25%		1,575,553	31	61	1.0054	$1,584,061	$8,508
45	September	3.25%		1,575,553	30	30	1.0027	$1,579,807	$4,254
46									
47	4th QTR '15	3.25%	4,752,342		92	92	1.0082	$4,791,311	$38,969
48	October	3.25%		1,575,553	31	92	1.0082	$1,588,473	$12,920
49	November	3.25%		1,575,553	30	61	1.0054	$1,584,061	$8,508
50	December	3.25%		1,575,553	31	31	1.0028	$1,579,965	$4,412
51									
52	1st QTR '16	3.50%	9,543,810		90	90	1.0086	$9,625,887	$82,077
53	January	3.50%		1,575,553	31	90	1.0086	$1,589,103	$13,550
54	February	3.50%		1,575,553	28	59	1.0057	$1,584,534	$8,981
55	March	3.50%		1,575,553	31	31	1.0030	$1,580,280	$4,727
56									
57	2nd QTR '16	3.50%	14,379,804		91	91	1.0087	$14,504,908	$125,104
58	April	3.50%		1,575,553	30	91	1.0087	$1,589,261	$13,707
59	May	3.50%		1,575,553	31	61	1.0058	$1,584,692	$9,138
60	June	3.50%		1,575,553	30	30	1.0029	$1,580,122	$4,569
61									
62	Total (Over)/Under Recovery			$18,906,640	(line 26)				$352,343

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2015	420,456,962	(65,460,565)	80,185,978	435,182,375	5,935,417	37,418,465	11.78877
2	Current Year Rates Effective July 1, 2016	373,573,068	17,925,784	19,258,983	410,757,835	5,456,380	37,660,207	11.05183
3	Increase/(Decrease)				(24,424,541)	(479,037)	241,742	(0.74)
4	Percentage Increase/(Decrease)							-6.25%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14
(c) Schedule 3, Line 30
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2015 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,618,669,084	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$43,932,222	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$37,384,124	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,700,811,942	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$8,556,258,224	FF1 207.104	
16		Plus: Electric Common	$287,570,187	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$8,843,828,411	Line 15 + Line 16	
18					
19		**Percent Allocation**	**30.54%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$8,556,258,224	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$287,570,187	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$8,843,828,411	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$2,187,924,282	FF1 201.8d	
28		Total Electric Plant in Service	$8,556,258,224	Line 15	
29		Total Common Plant in Service	$344,395,433	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$11,088,577,939	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.76%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.		Description	Reference Section:	2015	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,618,669,084	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$43,932,222	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$37,384,124	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,700,811,942	
18					
19		Accumulated Depreciation	(f)	($615,337,528)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($480,321,676)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$26,025,935	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,631,178,672	
23					
24		Prepayments	(i)	$5,931,675	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$13,695,352	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$11,786,245	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,662,591,945	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,618,569,350	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					$99,734	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,618,669,084			
4									
5	General Plant	$337,940,170	100.00%	$337,940,170	13.00% (c)	$43,932,222	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant mulitplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	$344,395,433	83.50% (a)	$287,570,187	13.00% (c)	$37,384,124	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($568,591,501)				($568,591,501)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	($227,191,318)	100.00%	($227,191,318)	13.00% (c)	($29,534,871)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	($154,202,548)	83.50% (a)	($128,759,128)	13.00% (c)	($16,738,687)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	($3,402,733)	100.00%	($3,402,733)	13.00% (c)	($442,355)	FF1 200.21c		
28	Wholesale Meters	($30,115)				($30,115)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					($615,337,528)			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,790,553,241)	100.00%	($1,790,553,241)	30.54% (d)	($546,816,079)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Acumulated Deferred Taxes (283)	($396,177,200)	100.00%	($396,177,200)	30.54% (d)	($120,988,339)	Workpaper 2, Line 5		
4	Accumulated Deferred Taxes (190)	$628,535,900	100.00%	$628,535,900	30.54% (d)	$191,948,236	FF1 234.8c		
5	Accumulated Deferred Inv. Tax Cr (255)	($14,622,292)	100.00%	($14,622,292)	30.54% (d)	($4,465,494)	FF1 267.8(h)		
6	Total (Sum of line 2 - Line 5)			($1,572,816,833)		($480,321,676)			
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$184,815,552	100.00%	$184,815,552	30.54% (d)	$56,440,721	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	($99,593,439)	100.00%	($99,593,439)	30.54% (d)	($30,414,786)	FF1 278 Lines 1 & 29(f)		
11	Total (line 9 + Line 10)	$85,222,113		$85,222,113		$26,025,935			
12									
13	Transmission Prepayments	$31,805,734					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	($7,452,374)					FF1 263 Lines 2 & 7h		
15	Total Prepayments	$24,353,360	79.76% (b)	$19,423,315	30.54% (d)	$5,931,675			
16									
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Transmission Specific O&M Materials and Supplies	$4,946,069				$4,946,069	FF1 227.8c		
20	Contruction Materials and Supplies	$35,921,461	79.76% (b)	$28,649,592	30.54% (d)	$8,749,283	FF1 227.5c		
21	Total (Line 19 + Line 20)					$13,695,352			
22									
23									
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					$94,289,960	Schedule 9, Line 23		
27						0.1250	x 45 / 360		
28	Total (line 26 * line 27)					$11,786,245			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2015

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,766,238,615	Workpaper 6, Line 16b	49.60%	3.70%	Workpaper 6, Line 17c	1.84%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
(iii)	COMMON EQUITY	$4,501,876,013	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN	$7,297,099,329		100.00%			7.00%	5.16%

9.2.2.(b) Federal Income Tax shall e = (A. + [B / C] X Federal Income Tax Rate)
(1 - Federal Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 **(FF1 117.38c)**, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,305,589) / $1,662,591,945 X 35%)
(1 - 35%)

= 0.0311223

9.2.2.(c) State Income Tax shall equ = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate
(1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,305,589) / $1,662,591,945 + 0.0311223) X 7.10%
(1 - 7.10%)

= 0.0067959

(a)+(b)+(c) Cost of Capital Rate = 10.79%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,662,591,945	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	10.7918%	Line 53
= Investment Return and Income Taxes	$179,423,930	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$50,542,395						$50,542,395	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$12,717,356	100.0000%		$12,717,356	13.0000%	(c)	$1,653,256	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$15,322,117	83.5000%	(a)	$12,793,968	13.0000%	(c)	$1,663,216	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	$154,662	100.0000%		$154,662	13.0000%	(c)	$20,106	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$5,037	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$53,884,010			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$152,925,299	100.0000%		$152,925,299	30.5389%	(d)	$46,701,774	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$2,407,272	79.7562%	(b)	$1,919,949	30.5389%	(d)	$586,332	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$103,642,693						$103,642,693	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$9,352,733						$9,352,733	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$94,289,960						$94,289,960			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
26	Total Administrative and General	$365,358,981							FF1 323.197b		equal the product of electric Administrative and General Expenses,
27	LESS: Property Insurance (#924)	$4,275,125							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
28	LESS: Pensions and Benefits (#926)	$83,778,232							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
29	LESS: Research and Development Expenses (#930)	$2,177,403							Workpaper 12		and 50% of the NYPSC Regulatory Expense
30	LESS: 50% of NY PSC Regulatory Expense	$4,225,196							50% of Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
31	LESS: 18a Charges (Temporary Assessment)	$6,853,248							Workpaper 15		plus the sum of Electric Property Insurance multiplied by the Gross
32	LESS: Environmental Remediation Expense	$31,499,861							Workpaper 11		Transmission Plant Allocation Factor, plus transmission-specific Electric
33	Subtotal (Line 27-28-29-30-31-32-33)	$232,549,915	100.0000%		$232,549,915	13.0000%	(c)	$30,231,489			Research and Development Expense, and transmission-specific
34	PLUS Property Insurance alloc. using Plant Allocatior	$4,275,125	100.0000%		$4,275,125	30.5389%	(d)	$1,305,578	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
35	PLUS Pensions and Benefits	$157,676,498	100.0000%		$157,676,498	13.0000%	(c)	$20,497,945	Workpaper 3		and General Expenses shall exclude the actual Post-Employment
36	PLUS Transmission-Related Research and Development	$504,403						$504,403	Workpaper 12		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11,		and shall add back in the amounts shown on Workpaper 3, page 1,
38	Total A&G (Line 34+35+36+37+38)	$395,005,941			$394,501,538			$52,539,415			or other amount subsequently approved by FERC under Section 205 or 206.
39										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
40	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
41	Federal Unemployment	$520,230							FF1 263.4i		Salaries Allocation Factor.
42	FICA	$15,536,788							FF1 263.3i		
43	State Unemployment	$890,807							FF1 263.17i		
44	Total (Line 40+41+42)	$16,947,825	100.0000%		$16,947,825	13.0000%	(b)	$2,203,217			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Incor NOTES REVISION
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2015

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	($35,000,000)	Dunkirk Settlement ER14-543-000	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. ( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3	Billing Adjustments	$402,126	Workpaper 16 page 1		
4	Billing Adjustments	$7,107	Workpaper 16 page 8		
5	Billing Adjustments	$3,664,405	Workpaper 17 page 1	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the
6	Billing Adjustments	$187,446	Workpaper 17 page 2		
7	Revenue Credits	($22,562,165)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	($1,581,826)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or
19					
20					as a result of the procedures set forth herein, shall take effect as of the beginning
21					of the Update Year and the impact of such changes shall be incorporated into the
22					charges produced by the Formula Rate (with interest determined in accordance
23					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
24					Year. This mechanism shall apply in lieu of mid-Update Year adjustments and
25					any refunds or surcharges, except that, if an error in a Data Input is discovered
26					and agreed upon within the Review Period, the impact of such change shall be
27					incorporated prospectively into the charges produced by the Formula Rate during
28					the remainder of the year preceding the next effective Update Year, in which case
29					the impact reflected in subsequent charges shall be reduced accordingly.
30				2	The impact of an error affecting a Data Input on charges collected during the
31					Formula Rate during the five (5) years prior to the Update Year in which the error
32					was first discovered shall be corrected by incorporating the impact of the error on
33					the charges produced by the Formula Rate during the five-year period into the
34					charges produced by the Formula Rate (with interest determined in accordance
35					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
36					Year. Charges collected before the five-year period shall not be subject to correction.
37					
38					
39					
40					

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2015	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	298,757	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	4,510,770	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	3,171,266	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	646,853	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	725,087	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$9,352,733	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	3,171,266	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$725,087	Line 11
19	Total NYISO Schedule 1			3,896,353	Line 17 + Line 18
20					
21	Total CCC Component			$5,456,380	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,022,230	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,212,367	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,385,640	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,494,181	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,159,330	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	672,436	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,946,185**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,927	FF1 page 329.10.j	
10	Disputed Station Service	210,866	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,846,572	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,068,366**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	650,412	FF1 page 329.1.j	
16	Total additions	**2,782,388**	Sum Lines 13 -15	
17	Total Billing Units	**37,660,206.933**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input

2015

Line No.			Quantity		Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost						
2		1996	1,166	$	187,298.82		
3		1997	3,499		611,184.89		
4		1998	1,945		342,748.54		
5		1999	3,208		543,890.44		
6		2000	2,128		355,922.26		
7		2001	23		4,081.64		
8		2002	549		119,407.77		
9		2003	1,924		424,598.99		
10		2004	9,837		2,445,196.05		
11		2005	2,086		512,694.81		
12		2006	1,764		1,201,589.85		
13		2007	858		261,095.35		
14		2008	2,020		623,333.32		
15		2009	768		363,212.76		
16		2010	3,551		531,057.32		
17		2011	1		893.39		
18		2012	1,821		1,506,983.41		
19		2013	1,142		285,957.99		
20		2014	450		205,441.31		
21		2015	12,619		2,516,255.65		
22	**Total**		**51,359**	**$**	**13,042,844.56**	$	253.95
23	Net Plant Ratio (Remaining Life / Average Life) (Line 65 / Line 67)						73.65%
24	Net Bare Costs (Line 22 * Line 23)					$	187.04
25							
26	A/C 37035 Large Meter - Installation Cost						
27		1996	1,151	$	977,501.58		
28		1997	3,482		3,218,084		
29		1998	1,934		1,802,580		
30		1999	3,184		2,862,218		
31		2000	2,108		1,870,559		
32		2001	21		17,056		
33		2002	545		626,175		
34		2003	1,748		2,055,072		
35		2004	8,566		11,550,941		
36		2005	920		1,194,470		
37		2006	1,829		4,501,356		
38		2007	83		143,167		
39		2008	130		166,395		
40		2009	97		114,322		
41		2010	65		88,230		
42		2011	71		87,637		
43		2012	69		343,476		
44		2013	56		103,059		
45		2014	82		72,960		
46		2015	128		61,784		
47	**Total**		**26,269**	**$**	**31,857,039.77**	$	1,212.72
48	Net Plant Ratio (Remaining Life / Average Life) (Line 66 / Line 67)						69.00%
49	Net Installation Costs (Line 47 * Line 48)					$	836.78
50	Number of Meters						**68**
51	Total Gross Asset Value Meters (Line 22 * Line 50)					$	17,268.90
52	Estimated Depreciation Reserve (Line 53 - Line 51)					$	(4,550.36)
53	Net Asset Value on Meters (Line 24 * Line 50)					$	12,718.54
54	Annual Depreciation Expense @ 20 year life or 5.05% (Line 51 * .0505)					$	872.08
55							
56	Total Gross Asset Value Installation (Line 47 * Line 50)					$	82,465.21
57	Estimated Depreciation Reserve (Line 58 - Line 56)					$	(25,564.22)
58	Net Asset Value on Meters (Line 49 * Line 50)					$	56,901.00
59	Annual Depreciation Expense @ 20 year life or 5.05% (Line 56 * .0505)					$	4,164.49
60							
61	Total Gross Asset Value Meters & Installation (Line 51 + Line 56)					$	99,734.11
62	Depreciation Reserve Meters & Installation (Line 52 + Line 57)					$	(30,114.57)
63	Total Depreciation Expense Meters and Installation (Line 54 + Line 59)					$	5,036.57
64							
65	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)					14.73
66	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)					13.80
67	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)					20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2015
1	Total Acct 283	FF1 277.9k	(396,177,200)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	**TOTAL ACCOUNT 283**		**(396,177,200)**

Niagara Mohawk Power Corporation
Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:		2015
1	Employee Pensions & Benefits	FF1 pg 323.187		83,778,232
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2	*	(12,600,988)
3	Total Employee Pension & Benefits	Line 1 + Line 2		96,379,220
4				
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3		27,346,722
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount	**	88,644,000
7				
8	**Total Account 926**	Line 3 + Line 5+ Line 6		**157,676,498**

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs
Workpaper 3, Page 1, Line 2

Shading denotes an input **2015**

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	($3,399,390)
FAS087	February	U2540583	6264A - 5210	$1,144,434
FAS087	March	U2540583	6264A - 5210	$1,811,687
FAS087	April	U2540583	6264A - 5210	($329,066)
FAS087	May	U2540583	6264A - 5210	$1,678,999
FAS087	June	U2540583	6264A - 5210	$1,000,303
FAS087	July	U2540583	6264A - 5210	$1,943,693
FAS087	August	U2540583	6264A - 5210	$1,524,994
FAS087	September	U2540583	6264A - 5210	$1,429,893
FAS087	October	U2540583	6264A - 5210	$2,186,469
FAS087	November	U2540583	6264A - 5210	$1,729,094
FAS087	December	U2540583	6264A - 5210	$1,879,878
				$ 12,600,988

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Journal 6264A - 5210
Account U2540583 - Liability

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 3 of 4**
Workpaper 3, Page 1, Line 5

			2015
Regulatory Acct	**Regulatory Acct Descr**	**Month**	**Electric Total**
926000	Employee Pensions & Benefits	January	5,797,979
		February	648,400
		March	2,822,005
		April	2,556,907
		May	1,494,406
		June	2,034,789
		July	1,929,407
		August	1,953,575
		September	1,950,902
		October	1,929,500
		November	2,103,713
		December	2,094,404
Grand Total			**$ 27,315,989**
		Adjusting Entries	30,733
			$ 27,346,722

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year **2015**

Pension	21,583,278
OPEB	27,346,722
FAS 112	(1,428,439)
Health and Other Benefits	28,931,667
401k Expense	6,653,262
Group Life	691,742
	83,778,232

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment	2015	
1					
2		904000	DIST	$ 27,094,491	
3		904000	TRAN	$ -	
4	Total			$ 27,094,491	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

NOTES REVISION

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2015
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$18,449,166
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$18,356,389
9	Transmission Support Revenue	Line 14	$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	$22,562,165
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$417,845
13	Account C4560408		$129,086
14	Total	Line 12 + Line 13	$546,932
15	Less: ROE Refund adjustment (2016 Annual Update IR)	NYAPP 1-3/NYAPP 2-2	(3,658,844)

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	2015 Beginning Balance (a)	2015 Ending Balance (b)	2015 Average (c)	2015 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 100,042,837
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,156,937
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 2,452,161
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ -
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 105,651,935**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,954,465,000	$ 2,779,465,000	$ 2,866,965,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (8,814)	$ (8,116)	$ (8,465)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (15,773,644)	$ (13,218,269)	$ (14,495,957)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,938,682,542**	**$2,766,238,615**	**$2,852,460,579**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c				**3.70%**
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

						2015
Company	**Profit Center**	**Activity Descr**	**Text**	**Year**	**Period**	**GL Act $**
5210	NYT1000	Rent from elec. Prop	454000	2015	January	($91,254)
5210	NYT1000	Rent from elec. Prop	454000	2015	February	($41,796)
5210	NYT1000	Rent from elec. Prop	454000	2015	March	($203,735)
5210	NYT1000	Rent from elec. Prop	454000	2015	April	($68,945)
5210	NYT1000	Rent from elec. Prop	454000	2015	May	($130,820)
5210	NYT1000	Rent from elec. Prop	454000	2015	June	($244,368)
5210	NYT1000	Rent from elec. Prop	454000	2015	July	($93,914)
5210	NYT1000	Rent from elec. Prop	454000	2015	August	($79,920)
5210	NYT1000	Rent from elec. Prop	454000	2015	September	($228,035)
5210	NYT1000	Rent from elec. Prop	454000	2015	October	($83,701)
5210	NYT1000	Rent from elec. Prop	454000	2015	November	($141,323)
5210	NYT1000	Rent from elec. Prop	454000	2015	December	($174,015)
					Total	**$ (1,581,826)**

Source:
FERC module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2016 Forecast

Forecasted Transmission Plant Additions (FTPA) shall mean the su
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	194,000,000	See Section II
3	Sub-Transmission Capital Investment	$	25,600,000	See Section III
4	Total	$	219,600,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2015 actuals Transmission Plant	$	2,684,746,601	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	$	2,618,569,350	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	66,177,251	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	219,600,000	Line 4
13	Less: Q1 Increase	$	66,177,251	Line 9
14	Balance	$	153,422,749	Line 12 - Line 13
15	Times 50%	$	76,711,375	Line 14 * 50%
16	Forecasted Plant	$	142,888,625	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II
Program Breakdown for Transmisison

	($ m)
Asset Condition I&M	7.46
Component Fatigue/Deterioration	65.53
Failure Trend	0.25
NERC/NPCC Standards	10.11
Customer Interconnection	0.06
Public Requirement	0.01
Damage/Failure	7.11
Station Control and Monitoring System	0.92
Generator Retirements	0.05
Performance	0.67
TO Led System Studies	101.81
TOTAL	**$ 194.0**

Section III:
Program Breakdown for Sub-Transmission

	($ m)
Asset Replacement	0.85
Blanket	0.74
Inspection & Maintenance	3.58
Sub-T Overhead Line	3.70
Substation Indoor	0.26
Sub-T Underground Cable Replacement	0.59
Safety Total	0.09
Customer Requests / Public Requirements	7.09
Damage/Failure	5.63
System Capacity & Performance	3.05
De-Energized T line Strategy	0.01
TOTAL	**$ 25.6**

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on February 1, 2016 broken down as shown below:

	FY2017 ($m)
Transmission	$ 194.0
Sub-Transmission	$ 25.6
Distribution	$ 278.3
Total	$ 497.9

** **Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.**

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2016 vs 2015
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		2016 1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	2015 1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2016 over / (under) 2015 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		343,892.14		343,892.14	152,653.00		152,653.00	191,239.14
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		557,743.99		557,743.99	740,979.00		740,979.00	(183,235.01)
11	Trans Oper-Overhead Lines	563000		1,177,553.40		1,177,553.40	659,097.00		659,097.00	518,456.40
12	Trans Oper-Underground Lines	564000		16,237.90		16,237.90	15,134.00		15,134.00	1,103.90
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		1,903,281.23	(15,340.00)	1,887,941.23	8,118,745.00	(6,867,575.00)	1,251,170.00	636,771.23
15	Trans Oper-Rents	567000		3,223,239.15		3,223,239.15	3,101,270.00		3,101,270.00	121,969.15
16	Oper Transmission Facilities			7,221,947.81	(15,340.00)	7,206,607.81	12,787,878.00	(6,867,575.00)	5,920,303.00	1,286,304.81
17	Trans Maint-Supervision & Eng	568000		241,369.52		241,369.52	497,631.00		497,631.00	(256,261.48)
18	Trans Maint-Buildings	569000		-		-	-		-	-
19	T Maint of Computer Hardware	569100		-		-	-		-	-
20	T Maint of Computer Software	569200		-		-	202,854.00		202,854.00	(202,854.00)
21	T Maint of Communication Equip	569300		256.08		256.08	477.00		477.00	(220.92)
22	T Maint of Misc Reg Tran Plant	569400		42,103.91		42,103.91	(155,980.00)		(155,980.00)	198,083.91
23	Trans Maint-Substations	570000		749,078.84		749,078.84	650,604.00		650,604.00	98,474.84
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		13,157,858.37		13,157,858.37	18,302,883.00		18,302,883.00	(5,145,024.63)
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		8,605.03		8,605.03	12,354.00		12,354.00	(3,748.97)
29	Trans Maint-Misc Expenses	573000		486,771.00		486,771.00	467,438.00		467,438.00	19,333.00
30	Maintenance of Transmission Plant	574000					(3,165.00)		(3,165.00)	3,165.00
31	Maint Transmission Facilities			14,686,042.75	-	14,686,042.75	19,975,096.00	-	19,975,096.00	(5,289,053.25)
32	Subtotal Transmission Expenses-O&M			21,907,990.56	(15,340.00)	21,892,650.56	32,762,974.00	(6,867,575.00)	25,895,399.00	(4,002,748.44)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted.

2016 Data Source:
Company = Niagara Mohawk
FERC Income Statement

2015 Data Source:
Company = Niagara Mohawk
FERC Form 3Q

Niagara Mohawk Power Corporation **Workpaper 9A**
Transmission Support Payments **Page 1 of 1**

Line No.		2015
1	January	2,039,566
2	February	2,788,443
3	March	2,039,566
4	April	2,039,566
5	May	2,039,566
6	June	(961,441)
7	July	2,039,566
8	August	2,039,566
9	September	2,039,566
10	October	2,039,566
11	November	2,039,566
12	December	3,906,119
13	**Total**	**24,089,215**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2015
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in FERC 930.200

Line No.		Source:	2015
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930.2	FF1 335.7b	$31,499,861

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements:
All starting with 'ESRI'
- WBS E013090.CO8600
- WBS E013670.CO8600
- WBS E013670.CO8603
- WBS E015150.DO9616
- WBS E015934.DO9625
- WBS E016831.DO9625
- WBS N002599.AG8262
- WBS N000949.AG0950
- WBS N000443.AG0949
- WBS N001024.AG0949
- WBS Y003875.AG0949
- WBS Y007859.AG0949
- WBS Y045454.AG0949
- WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in FERC 930.200

Line No.		Source:	2015
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	$504,403
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	$2,177,403

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998.05	1,106,673.06	1,008,953.79	1,045,730.84	930,784.78	958,568.12	974,772.55	1,047,049.27	1,030,093.22	1,009,198.61	946,493.18	913,914.86	12,022,230.31
Zone	2	622,552.16	678,066.01	634,150.43	632,134.50	539,841.77	560,209.21	567,823.55	638,775.10	637,488.26	606,487.50	547,392.31	547,445.90	7,212,366.70
Zone	3	378,748.59	432,397.35	416,675.66	404,634.63	306,200.39	339,786.76	320,246.36	384,950.48	401,744.84	380,764.22	328,198.04	291,293.10	4,385,640.42
Zone	4	953,528.70	1,032,027.62	989,941.29	996,636.55	818,381.44	906,411.41	887,563.10	1,061,183.10	1,095,478.57	1,002,429.00	891,883.34	858,716.83	11,494,180.95
Zone	29	189,052.69	201,160.66	181,256.68	186,483.01	161,083.41	163,334.64	169,282.11	193,765.41	188,655.97	186,093.27	171,881.15	167,280.92	2,159,329.90
Zone	31	68,036.87	80,247.49	76,408.09	70,846.26	50,977.78	42,337.57	40,817.95	46,602.19	47,617.74	44,969.39	51,145.76	52,429.35	672,436.44
	Total	**3,261,917.06**	**3,530,572.19**	**3,307,385.94**	**3,336,465.78**	**2,807,269.56**	**2,970,647.72**	**2,960,505.62**	**3,372,325.54**	**3,401,078.61**	**3,229,941.99**	**2,936,993.77**	**2,831,080.95**	**37,946,184.72**
LSEs are not paying station service														
X6	AA.36	228.28	243.25	229.97	227.62	199.26	172.76	164.59	171.99	167.51	157.23	161.16	167.72	2,291.34
X6	AA.37	535.51	630.32	502.01	501.39	427.47	316.56	286.23	291.91	285.08	263.31	319.75	407.19	4,766.72
X6	AA.38	1,662.37	1,771.38	886.64	1,412.85	1,406.64	1,817.50	1,505.69	1,381.19	1,395.31	985.06	825.48	728.39	15,778.49
X6	AA.39	-	-	-	-	-	-	114.01	592.26	671.84	410.08	347.55	542.30	2,678.05
X6	AA.40	350.00	422.43	363.03	367.43	306.35	241.37	417.53	227.21	240.16	245.61	278.22	252.06	3,711.38
X6	AA.41	85.43	114.30	109.55	110.77	63.44	23.91	19.39	21.16	20.00	20.83	35.20	48.72	672.69
X6	AA.42	662.93	993.38	1,031.71	871.75	572.39	405.47	453.71	351.30	349.12	343.86	408.82	408.41	6,852.84
X6	AA.43	473.23	401.77	390.77	367.32	391.81	362.74	399.26	335.30	374.53	322.65	331.58	378.96	4,529.90
X6	AA.46	120.06	143.51	26.87	80.80	14.75	34.62	8.40	-	134.54	59.75	9.73	83.65	716.68
X6	BB.15	981.99	1,434.34	1,364.18	1,334.60	936.17	786.18	653.89	626.34	595.16	583.51	728.49	776.91	10,801.76
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.29	315.04	335.96	322.57	320.37	242.49	239.93	198.58	269.59	258.28	274.52	257.99	226.90	3,262.23
X6	BB.30	1,108.93	1,221.78	1,457.91	1,387.42	1,153.80	1,001.86	973.36	1,016.35	1,166.22	1,259.03	1,030.40	1,014.83	13,791.87
X6	BB.31	990.37	1,099.55	779.42	708.97	858.15	935.79	553.21	1,053.54	1,046.11	513.46	574.51	695.86	9,808.94
X6	BB.32	3.43	3.52	3.22	3.39	3.39	2.99	2.97	3.07	3.53	3.52	3.72	3.50	40.25
X6	BB.33	84.99	82.78	84.65	70.19	72.58	66.38	69.79	72.59	89.79	75.63	68.48	54.91	892.76
X6	BB.34	-	-	-	1,480.63	172.37	-	-	-	-	70.28	-	-	1,723.27
X6	BB.35	2,499.01	2,161.57	2,331.11	2,305.25	3,406.49	1,705.77	1,591.03	1,600.91	1,703.66	2,316.74	2,202.23	2,203.54	26,027.33
X6	BB.36	-	-	1.92	-	-	-	-	-	-	-	-	-	1.92
X6	BB.37	2,065.76	2,135.79	5,765.91	2,094.39	2,064.66	2,184.08	2,022.59	2,251.43	2,370.65	2,237.04	2,081.69	1,908.57	29,182.55
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	0.24	0.24
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	CC.30	73.36	83.38	78.97	76.32	68.66	75.40	63.22	76.55	77.93	76.13	69.31	62.58	881.80
X6	CC.31	166.85	187.35	181.45	168.47	128.62	116.31	112.90	118.09	115.22	112.96	124.26	125.89	1,658.38
X6	CC.33	8.65	9.85	9.40	9.40	5.16	2.48	2.48	2.41	2.30	2.06	2.22	11.68	68.09
X6	CC.46	39.33	-	4.13	-	20.72	96.31	78.28	42.77	47.92	-	106.69	90.40	526.55
X6	DD.29	46.60	37.11	77.64	30.65	230.46	115.17	121.96	191.57	194.69	192.03	113.22	239.25	1,590.32
X6	DD.42	1,104.19	1,659.66	1,137.32	249.55	7.89	92.88	208.95	215.64	-	92.32	134.00	5.14	4,907.53
X6	DD.43	1,673.71	2,676.25	2,759.36	861.02	91.51	24.21	92.35	46.35	-	132.92	-	8.00	8,365.68
X6	EE.34	101.83	110.15	96.98	96.10	85.74	107.81	94.48	91.54	92.13	81.54	96.10	81.94	1,136.34
X6	EE.35	4,934.45	4,093.72	-	4,875.46	5,666.71	5,282.59	4,793.24	4,686.98	5,182.17	5,114.04	4,717.86	4,853.37	54,200.58
Total X6		**20,316.28**	**22,053.07**	**19,996.68**	**20,012.09**	**18,597.67**	**16,211.07**	**15,002.10**	**15,738.03**	**16,583.85**	**15,946.09**	**15,028.66**	**15,380.90**	**210,866.48**

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922.47	3,446.82	3,419.73	3,023.98	2,279.91	1,985.57	1,920.72	2,116.63	1,990.87	2,015.02	2,062.94	2,213.37	29,398.02
X1	A.2	21,097.70	20,569.67	18,711.04	19,112.44	18,216.68	17,822.43	16,949.21	17,358.19	17,696.28	16,900.48	18,948.10	18,156.93	221,539.15
X1	A.3	9,481.16	15,857.88	16,543.00	13,299.96	5,427.16	1,425.87	1,467.67	1,945.65	1,065.16	1,394.15	2,166.78	4,939.25	75,013.67
X1	A.4	12,434.33	18,226.46	16,021.63	15,779.48	38,209.25	35,453.95	22,496.41	2,382.86	2,785.02	30,369.88	36,686.40	15,895.35	246,741.03
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,268.43	22,293.17	20,707.01	21,364.26	19,607.81	17,607.98	17,415.45	18,081.35	18,371.93	17,447.68	19,814.42	19,161.89	234,141.36
X1	A.7	4,254.65	8,545.71	9,081.81	6,082.22	740.94	40.74	214.82	772.96	219.28	1,044.35	93.92	1,167.35	32,258.74
X3	A.8	103.68	42.00	66.47	43.33	31.31	59.15	46.23	98.46	66.95	71.96	52.63	53.29	735.47
X3	A.9	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	1,525.39	18,304.64
X3	A.11	672.61	672.61	672.61	672.61	672.61	672.61	672.61	672.61	672.61	672.61	672.61	672.61	8,071.34
X3	A.12	57.51	57.51	57.51	57.51	57.51	57.51	57.51	57.51	57.51	57.51	57.51	57.51	690.12
X3	A.13	134.08	134.08	134.08	134.08	134.08	134.08	134.08	134.08	134.08	134.08	134.08	134.08	1,608.94
X3	A.15	140.70	140.70	140.70	140.70	140.70	140.70	140.70	140.70	140.70	140.70	140.70	140.70	1,688.38
X3	A.16	31.42	31.42	31.42	31.42	31.42	31.42	31.42	31.42	31.42	31.42	31.42	31.42	377.00
X3	A.18	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	1.12	13.44
X1	B.1	47,299.79	51,797.31	45,840.02	48,387.43	44,758.44	47,002.33	42,626.70	44,619.75	45,362.35	47,409.81	46,285.41	45,872.84	557,262.16
X1	B.2	41,480.88	40,619.04	37,060.29	37,067.64	34,776.82	33,791.00	33,768.26	36,448.20	36,805.27	33,222.34	34,237.62	35,239.73	434,517.08
X1	B.3	6,830.40	18,418.36	20,540.47	12,515.71	817.42	61.22	714.53	2,519.62	863.31	2,450.45	-	993.20	66,724.68
X1	C.1	5,625.00	6,928.42	6,799.02	5,843.76	4,584.41	4,243.69	4,063.63	4,549.64	4,462.19	4,343.86	4,558.01	4,110.00	60,111.61
X1	C.2	10,048.52	11,110.94	10,100.33	10,819.69	9,678.08	9,424.95	9,191.51	9,253.07	10,257.91	9,234.60	9,837.74	9,836.53	118,793.84
X1	C.3	2,130.96	3,432.08	3,856.47	2,477.92	671.27	288.94	466.98	1,031.75	639.62	903.91	344.93	568.45	16,813.29
X3	C.4	585.31	657.06	654.93	531.38	435.91	408.23	398.88	483.77	404.47	450.64	428.32	423.66	5,862.55
X3	C.5	-	0.07	22.82	51.16	3.18	-	0.59	2.53	2.09	18.78	4.30	-	105.52
X1	C.8	6,846.85	7,129.72	6,625.17	6,956.96	6,392.94	6,727.71	7,042.70	7,403.45	7,366.68	6,988.44	6,696.59	6,268.10	82,445.31
X1	C.6	10,995.23	11,515.37	10,404.25	11,181.32	9,650.12	7,908.08	7,585.58	7,927.84	7,832.96	7,643.64	9,322.05	9,737.46	111,703.91
X1	C.7	3,430.99	6,175.15	6,572.29	4,272.80	1,230.45	21.64	-	-	-	6.41	113.69	679.26	22,502.66
X3	C.9	338.04	441.93	454.92	432.88	337.47	329.40	261.60	359.87	357.23	338.59	368.49	-	4,020.41
X1	D.1	2,993.77	3,086.11	2,852.74	3,092.94	2,770.20	2,577.53	2,384.63	2,465.22	2,484.53	2,319.77	2,802.52	2,787.23	32,617.18
X1	D.2	2,043.53	2,735.37	2,726.98	2,156.44	1,169.86	1,084.50	1,243.57	1,658.42	1,618.60	1,444.17	931.49	872.22	19,685.14
X3	D.3	-	2.01	-	-	-	-	2.25	-	6.74	31.78	4.67	-	47.46
X3	D.4	-	-	-	5.74	0.10	0.30	-	0.70	43.83	40.51	11.88	17.05	120.11
X3	D.5	163.59	205.08	212.35	186.51	121.00	60.86	54.59	64.13	62.07	65.74	92.10	112.78	1,400.79
X5	D.6	175.25	711.66	259.30	154.89	505.44	684.36	630.38	575.31	307.37	554.36	201.52	417.30	5,177.14
X5	D.7	608.20	774.37	549.76	304.00	538.32	585.29	700.83	705.89	574.70	654.19	725.87	224.57	6,945.99
X5	D.8	936.48	938.66	842.84	397.93	601.40	453.05	662.93	628.88	697.43	673.05	642.97	628.83	8,104.45
X1	E.1	9,809.84	9,928.44	9,220.05	9,520.95	9,128.92	9,209.38	8,322.36	8,999.70	9,192.56	8,749.63	9,156.15	8,637.00	109,874.99
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	2,929.44	4,872.17	4,964.38	3,900.75	1,420.60	413.24	2,339.71	4,237.21	4,147.37	4,235.28	4,201.33	2,917.71	40,579.18
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X3	E.7	99.55	99.55	99.55	99.55	99.55	99.55	99.55	99.55	99.55	99.55	99.55	99.55	1,194.65
X3	E.9	71.36	71.36	71.36	71.36	71.36	71.36	71.36	71.36	71.36	71.36	71.36	71.36	856.36
X1	F.1	29,908.42	38,490.37	37,237.86	31,929.46	21,449.42	13,447.82	12,754.88	14,437.08	14,358.88	13,636.26	19,767.08	21,107.01	268,524.54
Total 300000 Series		**260,476.64**	**311,685.12**	**295,081.66**	**273,627.66**	**238,288.56**	**215,852.95**	**198,461.32**	**193,861.88**	**192,777.36**	**217,393.49**	**233,293.63**	**215,772.06**	**2,846,572.31**

Total X1 - X6	**3,057,438.79**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	

Reason Code	Dec - Nov Total
X1	2,781,247.54
X2	0.00

X4	excluded - in WR	X3	45,097.20
X5	Athens	X4	0.00
X6	Disputed Station Service	X5	20,227.58
		X6	210,866.48
		Total	**3,057,438.79**

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2015	
1	Total X1 per WP 13	2,781,248	
2	less: Unaccounted for Energy (UFE) not billed	(2,806)	
3	less: Other	1,666	
4	**Total**	**2,782,388**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation **Workpaper 15**
NYPSC §18-a Assessments **Page 1 of 1**
Breakdown of FF1 Page 351, Sum of Line 7 and Line 15, Column (h)

2015

Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Adjustments	(e) Reimburements on Prior Year Assessments	(f) Other	(g) TOTAL	
1	Jan-2015	$ 716,307	$ 3,655,315	$ (3,793,508)			$ 71,351	$ 649,466	
2	Feb-2015	716,307	3,655,315	(3,778,183)			76,063	669,502	
3	Mar-2015	716,307	3,655,315	(3,238,796)			80,675	1,213,501	
4	Apr-2015	679,600	2,278,656	(2,385,370)			83,135	656,021	
5	May-2015	679,600	2,278,656	(2,455,462)			74,901	577,695	
6	Jun-2015	679,600	2,278,656	(2,482,117)			71,547	547,687	
7	Jul-2015	679,600	2,278,656	(2,186,116)			63,155	835,295	
8	Aug-2015	679,600	2,278,656	(1,256,620)			59,351	1,760,987	
9	Sep-2015	679,600	2,278,656	(593,375)			95,771	2,460,652	
10	Oct-2015	741,290	2,701,912	(1,155,207)			92,820	2,380,815	
11	Nov-2015	741,290	2,701,912	(1,303,518)			25,321	2,165,005	
12	Dec-2015	741,290	2,701,912	(1,262,096)			20,627	2,201,734	
13	**Total**	**$ 8,450,393**	**$ 32,743,617**	**$ (25,890,369)**	**$ -**	**-**	**$ 814,720**	**$ 16,118,360**	1\

14	NY PSC Regulatory Expense	(Line 13, column a)	$ 8,450,393
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)	$ 6,853,248

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, and NYAPP 1-8

Line #			As Filed 2015 using 2014 FF1	With Revision	Billing Adjustment
1	Historical Revenue Requirement		420,456,962	421,133,648	676,686
2	Forecasted Transmission Revenue Requirement		(65,460,565)	(65,460,565)	-
3	True Up		80,185,978	79,911,419	(274,560)
4		Subtotal	435,182,375	435,584,501	402,126
5	Scheduling and Dispatching Costs		5,935,417	5,935,417	-
6		**Total**	**441,117,792**	**441,519,918**	**402,126**
7					
8					
9					
10	**HRR refund componet calculation:**				
11			**(a)**	**(b)**	**(c)**
12			**As Filed 2015 using 2014 FF1**	**With Revision**	**Billing Adjustment**
13	Return and Associated Income Taxes		164,143,767	164,135,007	(8,760)
14	Transmission-Related Depreciation Expense		48,312,437	48,312,437	-
15	Transmission-Related Real Estate Taxes		44,524,178	44,524,178	-
16	Transmission - Related Investment Tax Credit		(458,203)	(458,203)	-
17	Transmission Operation & Maintenance Expense		109,431,095	109,431,095	-
18	Transmission Related Administrative & General Expense		46,165,960	46,851,406	685,446
19	Transmission Related Payroll Tax Expense		2,676,003	2,676,003	-
20	**Sub-Total (Sum of Lines 13 - 19)**		414,795,237	415,471,923	676,686
21					
22	Billing Adjustments		51,658,104	51,658,104	-
23	Bad Debt Expenses		-	-	-
24	Revenue Credits		(44,584,592)	(44,584,592)	-
25	Transmission Rents		(1,411,787)	(1,411,787)	-
26					
27	**Total Historical Transmission Revenue Requirement (Sum of Lines 20 - 25)**		**420,456,962**	**421,133,648**	**676,686**

Note>> The True Up amount is the adjustment for the correction of Billing Units at work paper 16 pages 4-7. The Company is not amending the Forecast or True Up Component for the adjustments made for NYAPP 1-6 or NYAPP 1-8

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
														-
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
														-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
														-
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
														-
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	A.9	-	-	-	-	-	-	1,649	1,652	1,671	1,514	1,545	1,454	9,486
X1	A.10	-	-	-	-	-	2	26	30	31	31	32	28	180
X1	A.11	-	-	-	-	-	-	206	397	476	1,086	1,374	1,251	4,791
X1	A.12	-	-	-	-	-	-	66	72	69	60	53	51	373
X1	A.13	-	-	-	-	-	-	0	70	168	126	107	123	595
X1	A.14	-	-	-	-	-	36	193	194	151	123	115	150	962
X1	A.15	-	-	-	-	-	-	-	-	3	23	36	86	148
X1	A.16	-	-	-	-	-	-	-	4	9	9	13	19	55
X1	A.17	-	-	-	-	-	-	-	-	-	-	37	257	294
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	B.4	-	-	-	-	-	0	184	409	368	360	858	1,895	4,074
X1	B.5	-	-	-	-	-	1	7	-	-	28	48	27	111
X1	B.6	-	-	-	-	-	8	63	62	52	48	48	67	349
X1	B.7	-	-	-	-	-	-	0	10	11	17	22	23	85
X1	B.8	-	-	-	-	-	-	-	-	9	72	191	324	596
X1	B.8	-	-	-	-	-	-	-	3	30	76	131	226	467
X1	B.9	-	-	-	-	-	-	-	-	-	-	5	55	60
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	C.10	-	-	-	-	-	3	313	580	674	870	1,032	1,197	4,669
X1	C.11	-	-	-	-	-	-	-	-	4	16	19	19	59
X1	C.12	-	-	-	-	-	-	-	2	15	19	17	19	72
X1	C.13	-	-	-	-	-	7	46	43	37	30	30	55	248
X1	C.14	-	-	-	-	-	-	-	-	16	124	187	247	574
X1	C.15	-	-	-	-	-	-	-	-	-	0	1	12	14
X1	C.16	-	-	-	-	-	-	116	128	102	92	97	123	659
X1	C.17	-	-	-	-	-	-	-	-	-	-	7	49	56
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0	0

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series		**283,205**	**315,590**	**276,161**	**291,942**	**230,912**	**215,056**	**207,753**	**205,684**	**213,359**	**213,972**	**232,894**	**261,253**	**2,947,781**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance

In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
														-
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
														-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
														-
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
														-
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	A.9	-	-	-	-	-	-	1,649	1,652	1,671	1,514	1,545	1,454	9,486
X1	A.10	-	-	-	-	-	2	26	30	31	31	32	28	180
X1	A.11	-	-	-	-	-	-	206	397	476	1,086	1,374	1,251	4,791
X1	A.12	-	-	-	-	-	-	66	72	69	60	53	51	373
X1	A.13	-	-	-	-	-	-	0	70	168	126	107	123	595
X1	A.14	-	-	-	-	-	36	193	194	151	123	115	150	962
X1	A.15	-	-	-	-	-	-	-	-	3	23	36	86	148
X1	A.16	-	-	-	-	-	-	-	4	9	9	13	19	55
X1	A.17	-	-	-	-	-	-	-	-	-	-	37	257	294
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	B.4	-	-	-	-	-	0	184	409	368	360	858	1,895	4,074
X1	B.5	-	-	-	-	-	1	7	-	-	28	48	27	111
X1	B.6	-	-	-	-	-	8	63	62	52	48	48	67	349
X1	B.7	-	-	-	-	-	-	0	10	11	17	22	23	85
X1	B.8	-	-	-	-	-	-	-	-	9	72	191	324	596
X1	B.8	-	-	-	-	-	-	-	3	30	76	131	226	467
X1	B.9	-	-	-	-	-	-	-	-	-	-	5	55	60
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	C.10	-	-	-	-	-	3	313	580	674	870	1,032	1,197	4,669
X1	C.11	-	-	-	-	-	-	-	-	4	16	19	19	59
X1	C.12	-	-	-	-	-	-	-	2	15	19	17	19	72
X1	C.13	-	-	-	-	-	7	46	43	37	30	30	55	248
X1	C.14	-	-	-	-	-	-	-	-	16	124	187	247	574
X1	C.15	-	-	-	-	-	-	-	-	-	0	1	12	14
X1	C.16	-	-	-	-	-	-	116	128	102	92	97	123	659
X1	C.17	-	-	-	-	-	-	-	-	-	-	7	49	56
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0	0

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series **		**281,192**	**313,576**	**274,147**	**289,928**	**228,898**	**213,042**	**205,739**	**203,670**	**211,345**	**211,958**	**230,880**	**259,239**	**2,923,614**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,835,483
X2	0
X3	12,839
X4	52,097
X5	23,195
X6	202,458
Total	3,126,072

**** Revised to remove the year in the sum total.**

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance

In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

WP 16 page 1 $402,126

$402,126

Line No. Interest Calculation per 18 CFR Section 35.19a

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
2		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
3		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
4	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		33,511	31	92	1.0082	$33,785	$275
6	August	3.25%		33,511	31	61	1.0054	$33,691	$181
7	September	3.25%		33,511	30	30	1.0027	$33,601	$90
8	4th QTR '14	3.25%	101,078		92	92	1.0082	$101,907	$829
9	October	3.25%		33,511	31	92	1.0082	$33,785	$275
10	November	3.25%		33,511	30	61	1.0054	$33,691	$181
11	December	3.25%		33,511	31	31	1.0028	$33,604	$94
12	1st QTR '15	3.25%	202,988		90	90	1.0080	$204,612	$1,624
13	January	3.25%		33,511	31	90	1.0080	$33,779	$268
14	February	3.25%		33,511	28	59	1.0053	$33,688	$178
15	March	3.25%		33,511	31	31	1.0028	$33,604	$94
16	2nd QTR '15	3.25%	305,683		91	91	1.0081	$308,159	$2,476
17	April	3.25%		33,511	30	91	1.0081	$33,782	$271
18	May	3.25%		33,511	31	61	1.0054	$33,691	$181
19	June	3.25%		33,511	30	30	1.0027	$33,601	$90
20	Total (Over)/Under Recovery			**$402,126**					**$7,107**

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction for reclassification of Economic Development Grant and O&M / Capital Adjustment expenses
In response to NYAPP Data Request No. 1-8

Line #			As Filed 2014 using 2013 FF1	With Revision	Billing Adjustment
1	Historical Revenue Requirement		359,606,550	363,253,396	3,646,846
2	Forecasted Transmission Revenue Requirement		(23,185,913)	(23,185,913)	-
3	True Up		65,661,791	65,661,791	-
4		Subtotal	402,082,427	405,729,273	3,646,846
5	Scheduling and Dispatching Costs		6,582,126	6,599,685	17,559
6		**Total**	**408,664,553**	**412,328,958**	**3,664,405**
7					
8					
9	**HRR refund componet calculation:**				
10			**(a)**	**(b)**	**(c)**
11			**As Filed 2014 using 2013 FF1**	**With Revision**	**Billing Adjustment**
12	Return and Associated Income Taxes		144,348,705	144,424,183	75,478
13	Transmission-Related Depreciation Expense		44,925,518	44,925,518	-
14	Transmission-Related Real Estate Taxes		43,254,904	43,254,904	-
15	Transmission - Related Investment Tax Credit		(462,146)	(462,146)	-
16	Transmission Operation & Maintenance Expense		99,794,837	105,625,226	5,830,389
17	Transmission Related Administrative & General Expense		53,393,726	51,134,705	(2,259,021)
18	Transmission Related Payroll Tax Expense		2,542,365	2,542,365	-
19	**Sub-Total (Sum of Lines 12 - 18)**		387,797,909	391,444,755	3,646,846
20					
21	Billing Adjustments		21,720,556	21,720,556	-
22	Bad Debt Expenses		-	-	-
23	Revenue Credits		(48,508,355)	(48,508,355)	-
24	Transmission Rents		(1,403,559)	(1,403,559)	-
25					
26	**Total Historical Transmission Revenue Requirement (Sum of Lines 19- 24)**		**359,606,550**	**363,253,396**	**3,646,846**

Note>> The Company is not making an adjustment to the Forecasted Transmission Revenue Requiremetn or the True Up for this item

Niagara Mohawk Power Corporation

Billing Adjustment #3 - Correction for reclassification of Economic Development Grant and O&M / Capital Adjustment expenses

In response to NYAPP Data Request No. 1-8

	Source:	
	WP 17 Page 1 Line 6	$3,664,405
		$3,664,405

Line No. **Interest Calculation per 18 CFR Section 35.19a**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
2		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
3		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
4	3rd QTR '13	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		305,367	31	92	1.0082	$307,871	$2,504
6	August	3.25%		305,367	31	61	1.0054	$307,016	$1,649
7	September	3.25%		305,367	30	30	1.0027	$306,192	$824
8	4th QTR '13	3.25%	921,079		92	92	1.0082	$928,632	$7,553
9	October	3.25%		305,367	31	92	1.0082	$307,871	$2,504
10	November	3.25%		305,367	30	61	1.0054	$307,016	$1,649
11	December	3.25%		305,367	31	31	1.0028	$306,222	$855
12	1st QTR '14	3.25%	1,849,741		90	90	1.0080	$1,864,539	$14,798
13	January	3.25%		305,367	31	90	1.0080	$307,810	$2,443
14	February	3.25%		305,367	28	59	1.0053	$306,986	$1,618
15	March	3.25%		305,367	31	31	1.0028	$306,222	$855
16	2nd QTR '14	3.25%	2,785,556		91	91	1.0081	$2,808,119	$22,563
17	April	3.25%		305,367	30	91	1.0081	$307,841	$2,473
18	May	3.25%		305,367	31	61	1.0054	$307,016	$1,649
19	June	3.25%		305,367	30	30	1.0027	$306,192	$824
20	3rd QTR '14	3.25%	3,729,168		92	92	1.0082	$3,759,747	$30,579
21	4th QTR '14	3.25%	3,759,747		92	92	1.0082	$3,790,577	$30,830
22	1st QTR '15	3.25%	3,790,577		90	90	1.0080	$3,820,901	$30,325
23	2nd QTR '15	3.25%	3,820,901		91	91	1.0081	$3,851,851	$30,949
24	Total (Over)/Under Recovery			**$3,664,405**					**$187,446**

ATTACHMENT H

Workable Excel file of the 2012 Annual Update Filing submitted in June 2012 updated to reflect corrections to the BU for Disputed Station Service load

2012 UPDATE
2011 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input **2011**

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.					
1		**Historical Transmission Revenue Requirement (Historical TRR)**			
2					
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8			Reference		
9			*Section:*	**2011**	
10		Return and Associated Income Taxes	(A)	$136,652,963	Schedule 8, line 64
11		Transmission-Related Depreciation Expense	(B)	$42,834,181	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$40,193,847	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($439,939)	Schedule 9, Line 16, column 5
14		Transmission Operation & Maintenance Expense	(E)	$61,830,760	Schedule 9, Line 24, column 5
15		Transmission Related Administrative & General Expense	(F)	$45,905,877	Schedule 9, Line 39, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,794,394	Schedule 9, Line 45, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$329,772,083	
18					
19		Plus: Billing Adjustments	(H)	($1,442,545)	Schedule 10, Line 1
20		Plus : Bad Debt Expenses	(I)	$0	Schedule 10, Line 4
21		Less: Revenue Credits	(J)	($47,374,976)	Schedule 10, Line 7
22		Less: Transmission Rents	(K)	($1,950,393)	Schedule 10, Line 14
23					
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$279,004,169	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2012

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9			**2012**			
10		(1) Forecasted Transmission Plant Additions (FTPA)			$106,311,172	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			11.18%	Line 35
12		Sub-Total (Lines 10*11)			$11,883,680	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			$4,807,710	Workpaper 9, line 31, column (i)
14		Forecasted Transmission Revenue Requirement (Line 12 + Line 13)			**$16,691,390**	
15						
16		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
18		(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,				
19		and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.				Workpaper 9
20						
21		(3) **The Tax Rate Adjustment (TRA)**				
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
24						
25	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
28						
29						
30		Investment Return and Income Taxes		(A)	$136,652,963	Schedule 1, Line 10
31		Depreciation Expense		(B)	$42,834,181	Schedule 1, Line 11
32		Property Tax Expense		(C)	$40,193,847	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)			$219,680,991	
34		Transmission Plant		(a)	$1,965,261,907	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			11.18%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

Attachment 1
Schedule 3

NOTES REVISION

Shading denotes an input

2012

Line No.					Source:
1					
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year			
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs			
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year			
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.			
6					
7		(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$275,259,997		Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	($3,525,807)		Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$278,785,804		Line 7 - Line 8
10					
11		Actual Transmission Revenue Requirement	$279,004,169		Schedule 4, Line 2, Col (a)
12		Difference	$218,365		Line 11 - Line 9
13					
14		(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,748,771		Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$6,422,651		Schedule 4, Line 2, Col (e)
16		Difference	($326,120)		Line 15 - Line 14
17					
18		(3) Prior Year Billing Units (MWH)	37,088,552		Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,149,532	revised	Schedule 4, Line 2, Col (f)
20		Difference	(60,980)		Line 18 - Line 19
21		Prior Year Indicative Rate	$7.60		Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($463,673)		Line 20 * Line 21
23					
24		Total Annual True-Up before Interest	($571,428)		(Line 12 + Line 16 + Line 22)
25		Revenue Requirement 6 Month True-up Plus Current	($6,369,271)		Workpaper 16 - Per Settlement; Ln 31 Col (a)
26		Total Annual True-Up before Interest	($6,940,699)		(Line 24 + Line 25)
27					
28		(4) Interest	($123,078)		Line 59 Col (9)
29					
30		Annual True-up RR Component	($7,063,776)		(Line 26 + Line 28)
31					

Interest Calculation per 18 CFR Section 35.19a

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
37									
38	3rd QTR '11	3.25%	$0		92	92	1.0082	$0	$0
39	July	3.25%		($578,392)	31	92	1.0082	($583,134)	($4,743)
40	August	3.25%		($578,392)	31	61	1.0054	($581,515)	($3,123)
41	September	3.25%		($578,392)	30	30	1.0027	($579,953)	($1,562)
42									
43	4th QTR '11	3.25%	($1,744,603)		92	92	1.0082	($1,758,908)	($14,306)
44	October	3.25%		($578,392)	31	92	1.0082	($583,134)	($4,743)
45	November	3.25%		($578,392)	30	61	1.0054	($581,515)	($3,123)
46	December	3.25%		($578,392)	31	31	1.0028	($580,011)	($1,619)
47									
48	1st QTR '12	3.25%	($3,503,569)		91	91	1.0081	($3,531,948)	($28,379)
49	January	3.25%		($578,392)	31	91	1.0081	($583,077)	($4,685)
50	February	3.25%		($578,392)	29	60	1.0053	($581,457)	($3,065)
51	March	3.25%		($578,392)	31	31	1.0028	($580,011)	($1,619)
52									
53	2nd QTR '12	3.25%	($5,276,492)		91	91	1.0081	($5,319,232)	($42,740)
54	April	3.25%		($578,392)	30	91	1.0081	($583,077)	($4,685)
55	May	3.25%		($578,392)	31	61	1.0054	($581,515)	($3,123)
56	June	3.25%		($578,392)	30	30	1.0027	($579,953)	($1,562)
57									
58									
59	Total (Over)/Under Recovery			($6,940,699)	(Line 24)				($123,078)

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information **Attachment 1**
2012 Forecast using 2011 Historical Data and 2012 Forecast **NOTES REVISION** **Schedule 4**

Shading denotes an input

2011

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,063,776)	288,631,783	6,422,651	37,149,532	7.94
3	Increase/(Decrease)				13,371,786	(326,120)	60,980	0.34
4	Percentage Increase/(Decrease)							4.45%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2011 Amount	Source	Defiinition
1	14.1.9.1	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$1,965,261,907	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$37,997,469	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$35,635,888	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$10,032,845	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,048,928,109	Sum of Lines 9 - 12	
14					
15		Total Electric Plant	$7,016,534,817	FF1 207.104	
16		Plus: Electric Common	$274,122,218	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$7,290,657,035	Line 15 + Line 16	
18					
19		**Percent Allocation**	**28.10%**	Line 13 / Line 17	
20					
21	14.1.9.1	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$7,016,534,817	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$274,122,218	Line 16	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$7,290,657,035	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$1,894,560,032	FF1 201.8d	
28		Total Electric Plant in Service	$7,016,534,817	Line 15	
29		Total Common Plant in Service	$328,290,082	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$9,239,384,931	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**78.91%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation — **Attachment 1**
Annual Revenue Requirements of Transmission Facilities — **Schedule 6**
Transmission Investment Base (Part 1 of 2) — **Page 1 of 2**
Attachment H, section 14.1.9.2

Line No.		Description	Reference Section:	2011	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$1,965,261,907	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$37,997,469	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$35,635,888	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$10,032,845	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,048,928,109	
18					
19		Accumulated Depreciation	(f)	($561,673,857)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($375,264,125)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$15,850,968	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,127,841,094	
23					
24		Prepayments	(i)	$7,871,447	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$8,730,185	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$7,728,845	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,152,171,571	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2011

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$1,965,169,676	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the
2	Wholesale Meter Plant					$92,231	Workpaper 1, Line 53		balance of total investment in Transmission Plant
3	Total Transmission Plant in Service (Line 1+ Line 2)					$1,965,261,907			plus Wholesale Metering Investment
4									
5	General Plant	$292,288,224	100.00%	$292,288,224	13.00% (c)	$37,997,469	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall
6									equal the balance of investment in Electric General
7									Plant mulitplied by the Transmission Wages and
8									Salaries Allocation Factor
9									
10	Common Plant	$328,290,082	83.50% (a)	$274,122,218	13.00% (c)	$35,635,888	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common
11									Plant multiplied by the Electric Wages and Salaries
12									Allocation Factor and further multiplied by the
13									Transmission Wages and Salaries Allocation Factor.
14									
15	Intangible Plant	$77,175,727	100.00%	77,175,727	13.00% (c)	$10,032,845	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible
16									Electric Plant multiplied by the Transmission Wages and
17									Salaries Allocation Factor.
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10, Line 1	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal
20									the balance in Plant Held for Future Use associated with
21									property planned to be used for transmission service within
22									five years
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($517,099,949)				($517,099,949)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the
25	General Plant Accumulated Depreciation	($170,176,445)	100.00%	($170,176,445)	13.00% (c)	($22,122,938)	FF1 219.28b		balance of: (i) Transmission Depreciation Reserve, plus (ii)
26	Common Plant Accumulated Depreciation	($118,374,377)	83.50% (a)	($98,842,605)	13.00% (c)	($12,849,539)	FF1 356.2 End of Year Balance		the product of Electric General Plant Depreciation Reserve
27	Amortization of Other Utility Plant	($73,560,913)	100.00%	($73,560,913)	13.00% (c)	($9,562,919)	FF1 200.21c		multiplied by the Transmission Wages and Salaries
28	Wholesale Meters	($38,513)				($38,513)	Workpaper 1, Line 54		Allocation Factor, plus (iii) the product of Common Plant
29	Total Depreciation (Sum of line 24 - Line 28)					($561,673,857)			Depreciation Reserve multiplied by the Electric Wages and
									Salaries Allocation Factor and further multiplied by the
									Transmission Wages and Salaries Allocation Factor plus (iv)
									the product of Intangible Electric Plant Depreciation Reserve
									multiplied by the Transmission Wages and Salaries
									Allocation Factor plus (v) depreciation reserve associated with
									the Wholesale Metering Investment

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2011

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,183,960,454)	100.00%	($1,183,960,454)	28.10% (d)	($332,734,052)	FF1 275.2(k)	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes
3	Acumulated Deferred Taxes (283)	($585,545,858)	100.00%	($585,545,858)	28.10% (d)	($164,558,744)	Workpaper 2, Line 5		shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	$453,174,474	100.00%	$453,174,474	28.10% (d)	$127,357,783	FF1 234.8c		Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	($18,962,465)	100.00%	($18,962,465)	28.10% (d)	($5,329,112)	FF1 267.8(h)		stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			($1,335,294,303)		($375,264,125)			Allocation Factor.
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$105,049,580	100.00%	$105,049,580	28.10% (d)	$29,522,584	FF1 232 Lines 1,20,24,32(f)	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	($48,647,417)	100.00%	($48,647,417)	28.10% (d)	($13,671,616)	FF1 278.1 Lines 1 & 33(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	$56,402,163		$56,402,163		$15,850,968			Transmission Plant Allocation Factor.
12									
13	Transmission Prepayments	$35,495,304					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	$0					FF1 263 Lines 2 & 9 (h)		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	$35,495,304	78.91% (b)	$28,008,800	28.10% (d)	$7,871,447			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
19	Transmission Specific O&M Materials and Supplies	$3,346,631				$3,346,631	FF1 227.8c		the balance of Materials and Supplies assigned to
20	Contruction Materials and Supplies	$24,276,462	78.91% (b)	$19,156,184	28.10% (d)	$5,383,554	FF1 227.5c		Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					$8,730,185			assigned to Construction multiplied by the Gross Electric
22									Plant Allocation Factor and further multiplied by Gross
23									Transmission Plant Allocation Factor
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					$61,830,760	Schedule 9, Line 24		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360		multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					$7,728,845			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2011

Line No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
3
4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
8
9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
10
11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
12 shall not exceed fifty percent (50%).
13
14
15

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
16								
17	(i) LONG-TERM DEBT	$2,375,583,081	Workpaper 6, Line 16b	49.53%	3.96%	Workpaper 6, Line 17c	1.96%	
18	(ii) PREFERRED STOCK	$28,984,701	FF1 112.3c	0.47%	3.66%	Workpaper 6, Line 24d	0.02%	0.02%
19	(iii) COMMON EQUITY	$3,813,721,822	FF1 112.16c - FF1 112.3,12,15c	50.00%	11.50%	Per Tariff	5.75%	5.75%
20								
21	TOTAL INVESTMENT RETURN	$6,218,289,604		100.00%			7.73%	5.77%

22
23
24
25
26 9.2.2.(b) Federal Income Tax shall equal = (A. + [B / C] X Federal Income Tax Rate)
27 (1 - Federal Income Tax Rate)
28
29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.
31
32 = (0.0577 +($6,061,115) / $1,152,171,571 X 35%)
33 (1 - 0.35)
34
35 = 0.0339019
36
37
38 9.2.2.(c) State Income Tax shall equal = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate
39 (1 - State Income Tax Rate)
40
41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.
43
44
45
46 = (0.0577 +($6,061,115) / $1,152,171,571 + 0.0339019) X 7.10%
47 (1 - 7.10%)
48
49 = 0.0074028
50
51
52
53 (a)+(b)+(c) Cost of Capital Rate = 11.86%
54
55
56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**
57
58
59

60	Transmission Investment Base	$1,152,171,571	Schedule 6, page 1 of 2, Line 28
61			
62	Cost of Capital Rate	0.1186047	Line 53
63			
64	= Investment Return and Income Taxes	$136,652,963	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2011

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$39,798,793						$39,798,793	FF1 336.7 Columns b + c	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$11,557,082	100.0000%		$11,557,082	13.0000%	(c)	$1,502,421	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$14,508,504	83.5000%	(a)	$12,114,601	13.0000%	(c)	$1,574,898	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	($358,371)	100.0000%		($358,371)	13.0000%	(c)	($46,588)	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$4,658	Workpaper 1, Line 55		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$42,834,181			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$143,020,905	100.0000%		$143,020,905	28.1035%	(d)	$40,193,847	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$1,983,850	78.9085%	(b)	$1,565,426	28.1035%	(d)	$439,939	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$73,534,855						$73,534,855	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$11,416,666						$11,416,666	FF1 321.84-92b		the sum of electric expenses as recorded in
23	LESS: Regional Delivery Venture adjustments	$287,429	**					$287,429			
24	O&M (Line 21 - Line 22)	$61,830,760						$61,830,760			FERC Account Nos. 560, 562-574
25											
26	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
27	Total Administrative and General	$485,894,611							FF1 323.197b		equal the product of electric Administrative and General Expenses,
28	LESS: Property Insurance (#924)	$1,074,523							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
29	LESS: Pensions and Benefits (#926)	$193,585,551							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
30	LESS: Research and Development Expenses (#930)	$1,786,833							Workpaper 12, Line 3		and 50% of the NYPSC Regulatory Expense
31	LESS: 50% of NY PSC Regulatory Expense	$4,257,384							50% of Workpaper 16, Line 14, Column f		multiplied by the Transmission Wages and Salaries Allocation Factor,
32	LESS: 18a Charges (Temporary Assessment)	$86,282,353	*						Workpaper 16, Line 15, Column f		plus the sum of Electric Property Insurance multiplied by the Gross
33	LESS: Environmental Remediation Expense	$30,070,736							Workpaper 11, Line 3		Transmission Plant Allocation Factor, plus transmission-specific Electric
34	Subtotal (Line 26-27-28-29-30-31-32)	$168,837,231	100.0000%		$168,837,231	13.0000%	(c)	$21,948,840			Research and Development Expense, and transmission-specific
35	PLUS Property Insurance alloc. using Plant Allocatior	$1,074,523	100.0000%		$1,074,523	28.1035%	(d)	$301,978	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
36	PLUS Pensions and Benefits	$180,279,812	100.0000%		$180,279,812	13.0000%	(c)	$23,436,376	Workpaper 3, Line 8		and General Expenses shall exclude the actual Post-Employment
37	PLUS Transmission-Related Research and Development	$218,683						$218,683	Workpaper 12, Line 1		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
38	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11, Line 1		and shall add back in the amounts shown on Workpaper 3, page 1,
39	Total A&G (Line 34+35+36+37+38)	$264,127,896			$350,191,566			$45,905,877			or other amount subsequently approved by FERC under Section 205 or 206.
40										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
41	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
42	Federal Unemployment	$180,645							FF1 263.4i		Salaries Allocation Factor.
43	FICA	$20,806,508	***						FF1 263.3i		
44	State Unemployment	$508,187							FF1 263.17i		
45	Total (Line 40+41+42)	$21,495,341	100.0000%		$21,495,341	13.0000%	(b)	$2,794,394			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

* Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessmet under NY PSC in any future update.
** In reviewing it's recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to it's Regional Delivery Venture.
*** Includes a reclass of Service Company payroll taxes to tax expense - FF1 page 263 was unchanged as Service Company payroll taxes do not flow through Taxes Payable

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2011

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments *	($1,442,545)	Line 37 (Listed below)	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2					
3					
4	Bad Debt Expense	$0	Workpaper 4, Line 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5					
6					
7	Revenue Credits	$47,374,976	Workpaper 5, Line 11	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	($1,950,393)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				2	The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31					
32					
33					
34					
35					
36					

37 * Billing Adjustments consist of these amounts:

38	(1) Correction of Interest calculation on Schedule 3 2009-2011	($24,560)
39	(2) Expatriate expense adjustment 2008-2011	($1,417,985)

40

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2011	Source
1					
2					
3	Accounts	561	Load Dispatching	$2,375,753	FF1 321.84b
4	Accounts	561.1	Reliability	$0	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	2,759,628	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	155	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	4,109,374	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,274,783	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	686	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	11,646	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	884,641	FF1 321.92b
12					
13			Total Load Dispatch Expenses (sum of Lines 3 - 11)	$11,416,665	
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff:				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	$4,109,374	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$884,641	Line 11
19			Total NYISO Schedule 1	$4,994,014	Line 17 + Line 18
20					
21	Total CCC Component			$6,422,651	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

NOTES REVISION

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		Dec 10 - Nov 11	SOURCE	
1	Subzone 1	12,470,672	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,237,006	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,573,510	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,481,378	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,059,438	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	652,930	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,474,934**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,240	FF1 page 329.10.j	
10	**High Load Factor Fitzpatrick ****	-	NIMO TOL (transmission owner load)	
11	Disputed Station Service	234,170	NIMO TOL (transmission owner load)	
12	Other non-retail transactions	2,889,648	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
13	Total Deductions	**3,134,058**	Sum Lines 9 - 12	
14	PLUS: TSC Load			
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,138,741	FF1 page 329.17.j	
16	NYPA Niagara Muni's (X2)	669,915	FF1 page 329.1.j	
17	Total Additions	**2,808,656**	Sum Lines 15 -16	
18	Total Billing Units	**37,149,532**	Line 7 - Line 13 + Line 17	

** High Load Factor Fitzpatrick contract expired 12/31/2009.
The new contract is now retail load.

Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input

2011

Line No.			Quantity		Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost						
2		1996	1,166		$187,298.82		
3		1997	3,499		$611,184.89		
4		1998	1,943		$342,748.54		
5		1999	3,208		$543,890.44		
6		2000	2,128		$355,922.26		
7		2001	23		$4,081.64		
8		2002	549		$119,407.77		
9		2003	1,924		$424,598.99		
10		2004	9,841		$2,446,436.75		
11		2005	2,084		$512,198.53		
12		2006	1,749		$1,201,540.30		
13		2007	858		$261,095.35		
14		2008	2,016		$622,588.90		
15		2009	768		$363,212.76		
16		2010	3,499		$531,057.32		
17		2011	-		$0.00		
18	**Total**		**35,255**	**$**	**8,527,263.26**	$	241.87
19	Net Plant Ratio (Remaining Life / Average Life) (Line 57 / Line 59)						64.90%
20	Net Bare Costs (Line 18 * Line 19)						$156.98
21							
22	A/C 37035 Large Meter - Installation Cost						
23		1996	1,153		$979,200.14		
24		1997	3,489		$3,224,553.18		
25		1998	1,936		$1,805,377.38		
26		1999	3,188		$2,866,714.52		
27		2000	2,107		$1,871,445.37		
28		2001	17		$17,056.14		
29		2002	543		$626,174.53		
30		2003	1,721		$2,056,266.71		
31		2004	8,538		$11,557,706.09		
32		2005	911		$1,194,470.02		
33		2006	1,166		$2,284,325.35		
34		2007	79		$140,509.88		
35		2008	134		$122,115.28		
36		2009	95		$163,319.24		
37		2010	100		$97,549.99		
38		2011	911		$2,278,725.65		
39	**Total**		**26,088**	**$**	**31,285,509.47**	$	1,199.23
40	Net Plant Ratio (Remaining Life / Average Life) (Line 58 / Line 59)						56.90%
41	Net Installation Costs (Line 39 * Line 40)						$682.36
42	Number of Meters						64
43	Total Gross Asset Value Meters (Line 18 * Line 42)						15,480
44	Estimated Depreciation Reserve (Line 45 - Line 43)						(5,433)
45	Net Asset Value on Meters (Line 20 * Line 42)						10,046
46	Annual Depreciation Expense @ 20 year life or 5.05% (Line 43 * .0505)						782
47							
48	Total Gross Asset Value Installation (Line 39 * Line 42)						76,751
49	Estimated Depreciation Reserve (Line 50 - Line 48)						(33,080)
50	Net Asset Value on Meters (Line 39 * Line 40)						43,671
51	Annual Depreciation Expense @ 20 year life or 5.05% (Line 48 * .0505)						3,876
52							
53	Total Gross Asset Value Meters & Installation (Line 43 + Line 48)						92,231
54	Depreciation Reserve Meters & Installation (Line 44 + Line 49)						(38,513)
55	Total Depreciation Expense Meters and Installation (Line 46 + Line 51)						4,658
56							
57	Large Meter Bare Cost Remaining Life						12.98
58	Large Meter Installation Cost Remaining Life						11.38
59	Large Meter Average Life						20.00

Source: PowerPlant
CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2011	
1	Total Acct 283	FF1 277.9k	(585,545,858)	
2	Excluding:			
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-	*
4	State: Merger Rate Plan Stranded Cost	FF1 277	-	
5	**TOTAL ACCOUNT 283**		**(585,545,858)**	

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk **Workpaper 3**

Total Account 926 - Employee Pensions & Benefits Expense **Page 1 of 3**

Shading denotes an input

Line No.	Section I	Source:	2011
1	Employee Pensions & Benefits	FF1 pg 323.187	193,585,551
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	6,872,689
3	Total Employee Pension & Benefits	Line 1 + Line 2	200,458,240
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	(108,822,428)
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	**Total Account 926**	Line 3 + Line 5+ Line 6	**180,279,812**

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2011
Workpaper 3, Page 1, Line 2

Regulatory Acct	Segment	Activity	Expense Type	Jrnl Id	Jrnl Descr	Month	Total
926000	DIST	AG1060	B06	6264A	Pension/OPEB Deferral per Att	**January**	319,998.46
						February	461,051.12
						March	794,341.28
						April	712,533.71
						May	935,551.06
						June	1,218,700.28
						July	94,901.56
						August	187,214.86
						September	(61,859.27)
						October	103,986.46
						November	581,656.27
						December	341,648.95
				6264A_SERP	To adjust Pension/OPEB Deferra	**July**	(11,257,275.07)
				6264A-1	Pension/OPEB Deferral per Att	**July**	(1,305,138.50)
Grand Total							**(6,872,688.83)**

G/L Query:
Company = 00036
Regulatory Account = 926000
Expense Type: B06
Activities: AG1060 & AG1070
Journal ID's: 6264A, 6264A_SERP, 6264A-1

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
FAS 106 Expense - Calendar Year 2011
Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	DIST	TRAN	Grand Total	Reclass of OPEBS from Other Accts to Benefits Per FERC Audit
926000	Employee Pensions & Benefits	B01	January	$ 7,695,538	$ 1,096,439	$ 8,791,977	
			February	7,670,710	1,112,871	8,783,581	
			March	10,901,397	1,101,975	12,003,373	
			April	7,742,613	1,129,190	8,871,803	
			May	7,523,994	1,077,559	8,601,553	
			June	7,701,701	1,100,148	8,801,849	
			July	5,653,538	813,042	6,466,580	
			August	7,695,225	1,092,521	8,787,746	
			September	7,732,875	1,093,323	8,826,197	
			October	7,727,343	1,089,392	8,816,736	
			November	7,707,875	1,086,997	8,794,872	
			December	7,740,770	1,076,809	8,817,579	
Grand Total				**$ 93,493,579**	**$ 12,870,266**	**$ 106,363,846**	**$ 2,458,582**

Source:
Query
PeopleSoft Financials
Company = 00036
Reg Account = 926000
Expense Type = B01
Segment = DIST, TRAN

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	2011
1			
2	904000	DIST	$ 35,301,601
3	904000	GAS	$ 14,307,521
4	904000	TRAN	$ -
5	**Total**		**$ 49,609,122**

Query:
PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2011	
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$109,604,995	
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	$42,691,419	
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$66,913,575	
4	Less:			
5	TSC Customers	FF1 330.1,16,17n	$20,591,932	
6	Fitzpatrick Industrials	FF1 330	$0	*
7	Green Island & Richmondville	FF1 330.14n	$196,499	
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$20,788,431	
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8	$46,125,144	
10	Transmission Support Revenue	Line 15	$1,249,832	
11	Total Transmission Revenue Credit	Line 9 + Line 10	$47,374,976	
12	Transmission Support Revenue Detail - Query			
13	Regulatory Account 456010		$991,659	
14	Regulatory Account 456040		$258,173	
15	Total	Line 13 + Line 14	$1,249,832	

Source:
PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	2011 Beginning Balance (a)	2011 Ending Balance (b)	2011 Average (c)	2011 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 90,619,469
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 2,464,006
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 1,108,069
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ (60,460)
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 94,131,084**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	$ 2,400,065,000	$ 2,400,065,000	$ 2,400,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (415,359)	$ (353,406)	$ (384,383)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (25,339,795)	$ (24,128,513)	$ (24,734,154)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,374,309,846**	**$2,375,583,081**	**$2,374,946,464**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.96%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2011
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act $
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	January	($35,700)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	February	($318,552)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	March	($392,554)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	April	($65,797)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	May	($76,501)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	June	($214,522)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	July	($92,149)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	August	($71,878)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	September	($202,054)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	October	($152,524)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	November	($143,633)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	December	($184,529)
							Total	**$ (1,950,393)**

Source:
PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2011

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	132,000,000	See Section II
3	Sub-Transmission Capital Investment	$	46,000,000	See Section III
4	Total	$	178,000,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2012 actuals Transmission Plant	$	1,999,792,020	FF1, Pg 208 (b) **
8	2011 year end Transmission Plant	$	1,965,169,676	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	34,622,344	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	178,000,000	Line 4
13	Less: Q1 Increase	$	34,622,344	Line 9
14	Balance	$	143,377,656	Line 12 - Line 13
15	Times 50%	$	71,688,828	Line 14 * 50%
16	Forecasted Plant	$	106,311,172	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II

Program Breakdown for Transmisison	($ m)
Northeast Region Reinforcement	41.90
Overhead Line Refurbishment Program - Asset Condition	23.19
Station BPS Upgrade	13.98
Other System Capacity & Performance	8.16
Other Damage/Failure	7.41
Substation Rebuilds	6.35
Other Statutory/Regulatory	6.32
Clearance Strategy	5.98
Overhead Line Refurbishment Program - System Capacity & Performance	5.52
Wood Pole Strategy	5.24
Transformer Replacement Strategy	4.93
RTU Strategy	3.90
U-Series Relay Strategy	3.21
Other Asset Condition	2.98
Shield Wire Strategy	2.39
Physical Security	1.50
Relay Replacement Strategy	1.28
NY Inspection Projects	1.12
Battery Strategy	0.61
Clay Station Rebuild	0.58
Oil Circuit Breaker Replacement Strategy	0.40
Steel Tower Strategy	0.34
Load	0.30
Flying Ground Strategy	0.20
Reliability Criteria Compliance	0.13
Reserve	(15.92)
TOTAL	**$ 132.0**

Section III:

Program Breakdown for Sub-Transmission	($ m)
Inspection & Maintenance	14.20
Sub Transmission Line Overarching	7.68
Planning Criteria	5.19
Substation Metal Clad Switchgear	4.26
Damage/Failure	4.04
Cable Replacement	2.14
Sub Transmssion Automation	2.04
Asset Condition Other	1.85
Sub Transmission and Distribution Tower	1.75
Substation Circuit Breaker / Recloser	1.45
New Business	1.15
System Capacity Other	0.83
Public Requirements	0.50
Subtransmission Line Removal	0.44
Substation Indoor	0.31
Pilot Wire	0.30
Subtransmission Line Removal	0.17
Substation Power Transformer	0.15
Reserve	(2.45)
TOTAL	**$ 46.0**

Resource:
Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2012 broken down as shown below:

		CY2012 ($m)
Transmission	$	132
Sub-Transmission	$	46
Distribution	$	244
Total	$	422

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2012 vs 2011
FERC Form 1 Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		Jan-2012 (a)	Feb-2012 (b)	Mar-2012 (c)	2012 1st QTR FF1 TOTAL (d)	Jan-2011 (e)	Feb-2011 (f)	Mar-2011 (g)	2011 1st QTR FF1 TOTAL (h)	2012 o/(u) 2011 (i) (d - h)
1	Transmission Expenses-O&M											
2	Trans Oper-Supervision & Eng	560000		83,154.23	57,276.22	101,323.07	241,753.52	163,018.05	(29,346.89)	(78,661.10)	55,010.06	186,743.46
3	***Trans Oper-Load Dispatching***	***561000***	*	-	-	-	-	-	-	-	-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-	-	-	-	-	-	-	-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-	-	-	-	-	-	-	-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-	-	-	-	-	-	-	-	-
7	***Transmission Service Studies***	***561600***	*	-	-	-	-	-	-	-	-	-
8	***Gen Interconnection Studies***	***561700***	*	-	-	-	-	-	-	-	-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-	-	-	-	-	-	-	-	-
10	Trans Oper-Substations	562000		282,880.24	477,262.77	383,269.81	1,143,412.82	231,483.74	422,083.85	415,158.42	1,068,726.01	74,686.81
11	Trans Oper-Overhead Lines	563000		418,749.96	418,512.49	785,994.25	1,623,256.70	294,006.75	393,422.96	440,827.12	1,128,256.83	494,999.87
12	Trans Oper-Underground Lines	564000		1,646.26	9,799.94	1,690.53	13,136.73	734.66	1,404.97	4,755.13	6,894.76	6,241.97
13	Trans Oper-Wheeling	565000		-	-	-	-	-	-	1,500.00	1,500.00	(1,500.00)
14	Trans Oper-Misc Expenses	566000		591,586.49	548,500.66	965,249.49	2,105,336.64	1,187,732.72	866,014.24	641,465.31	2,695,212.27	(589,875.63)
15	Trans Oper-Rents	567000		1,170,104.99	873,932.75	883,400.46	2,927,438.20	1,150,900.93	854,637.44	862,271.95	2,867,810.32	59,627.88
16	Oper Transmission Facilities			2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61	3,027,876.85	2,508,216.57	2,287,316.83	7,823,410.25	230,924.36
17	Trans Maint-Supervision & Eng	568000		132,790.61	196,470.73	184,697.60	513,958.94	84,003.84	229,274.96	384,516.12	697,794.92	(183,835.98)
18	Trans Maint-Buildings	569000		4,250.74	1,012.30	194.28	5,457.32	736.01	4,876.36	1,056.81	6,669.18	(1,211.86)
19	T Maint of Computer Hardware	569100		29,198.67	12,953.41	211,786.24	253,938.32	21,346.66	13,203.62	182,282.72	216,833.00	37,105.32
20	T Maint of Computer Software	569200		72,635.38	(95,868.24)	74,276.98	51,044.12	136,697.82	41,722.06	115,386.92	293,806.80	(242,762.68)
21	T Maint of Communication Equip	569300		1,933.88	368.93	210.25	2,513.06	1,334.65	4,955.52	2,199.68	8,489.85	(5,976.79)
22	T Maint of Misc Reg Tran Plant	569400		0.00	0.00	0.00	-	0.00	0.00	0.00	-	-
23	Trans Maint-Substations	570000		359,874.98	439,361.34	360,916.28	1,160,152.60	290,967.79	514,977.77	486,717.47	1,292,663.03	(132,510.43)
24	Trans Maint-Substation-Trouble	570010		269,856.46	176,728.16	69,342.73	515,927.35	166,746.35	169,490.11	381,146.06	717,382.52	(201,455.17)
25	Trans Maint-Overhead Lines	571000		(610,506.49)	2,891,560.60	2,866,814.69	5,147,868.80	616,604.94	756,409.53	1,297,356.60	2,670,371.07	2,477,497.73
26	Trans Maint-Switch-Unplanned	571010		8,393.99	23,596.23	37,729.24	69,719.46	6,693.92	7,481.06	19,424.84	33,599.82	36,119.64
27	Trans Maint-Right of Way	571020		2,067,677.43	343,011.70	2,457,025.27	4,867,714.40	670,656.33	480,937.68	699,592.54	1,851,186.55	3,016,527.85
28	Trans Maint-Underground Lines	572000		8,267.40	22,429.82	5,076.02	35,773.24	59,673.85	8,448.24	109,694.37	177,816.46	(142,043.22)
29	Trans Maint-Misc Expenses	573000		23,680.21	54,049.51	63,720.87	141,450.59	14,191.14	47,208.89	160,719.60	222,119.63	(80,669.04)
30	Maint Transmission Facilities			2,368,053.26	4,065,674.49	6,331,790.45	12,765,518.20	2,069,653.30	2,278,985.80	3,840,093.73	8,188,732.83	4,576,785.37
31	Subtotal Transmission Expenses-O&M			4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81	5,097,530.15	4,787,202.37	6,127,410.56	16,012,143.08	4,807,709.73

* Per the formula, these accounts are excluded from the calculation

Monthly Source:
PeopleSoft Query
Company = Niagara Mohawk
Regulatory Accounts = 560000-574000

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2011
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.		Source:	2011
1	Transmission Related Environmental Costs Claimed		$0.00
2	Regulatory Account		Amount
3	930200	FF1 335.9b	$30,070,736

Query:
PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation **Workpaper 12**
Total NIMO Internal Account 930.210 - Misc. General - Research and Development **Page 1 of 1**
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

Line No.		Source:	2011
1	Transmission Related R&D Expense	FF1 352.6 Footnote	$218,683
2	Regulatory Account		
3	930210	FF1 353.6f Electric	$1,786,833

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all
A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822
Disputed Station Service														
X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	-	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

Niagara Mohawk Power Corporation
Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

Niagara Mohawk Power Corporation
Billing Unit Summary

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-	0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0	42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0	1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0	1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-	0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1	26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0	0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0	6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-	0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43	902
Total X6		**19,165**	**19,107**	**18,768**	**22,564**	**22,431**	**23,708**	**19,461**	**15,172**	**19,319**	**15,825**	**16,846**	**21,804**	234,170
Other non-retail transactions														
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

Reason Code	Dec - Nov Total
X1	2,821,797
X2	0
X3	7,104
X4	49,679
X5	11,068
X6	234,170
Total	3,123,818

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2011 Schedule 12	TOL File (X1)
1	Totals per Filing	2,808,656	2,821,797
2	Overages	(5,506)	
3	Unaccounted for Energy (UFE) not billed		(468)
4	Other and Rounding		(970)
5	Load adjustments from NYPA - AEII	17,209	
6	**Reconciliation**	**2,820,359**	**2,820,359**

Breakdown of FF1 Page 351, Line 1, Column h

2011

Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Reimburements on Prior Year Assessments	(e) Other	(f) TOTAL	
1	Jan-2011	$ 623,989	$ 5,320,237	$ 1,784,079		$ 10	$ 7,728,315	
2	Feb-2011	623,989	5,320,237	1,659,909		554	7,604,689	
3	Mar-2011	623,989	5,320,237	1,406,848			7,351,074	
4	Apr-2011	672,910	5,319,758	1,178,426			7,171,093	
5	May-2011	672,910	5,319,758	866,551			6,859,218	
6	Jun-2011	672,910	5,319,758	1,340,750			7,333,418	
7	Jul-2011	672,910	5,319,758	1,834,470		530	7,827,668	
8	Aug-2011	672,910	5,319,758	2,371,707			8,364,374	
9	Sep-2011	672,910	5,319,758	4,672,844			10,665,512	
10	Oct-2011	868,083	6,678,333	525,226			8,071,643	
11	Nov-2011	868,083	6,678,333	211,500			7,757,917	
12	Dec-2011	868,083	6,678,333	515,785			8,062,201	
13	CY2011 Total	$ 8,513,674	$ 67,914,256	$ 18,368,097	-	$ 1,094	$ 94,797,122	1\

14	50% of NY PSC Regulatory Expense	(Line 13, column a + column e)	$ 8,514,769
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c)	$ 86,282,353

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 line 1 column h

Niagara Mohawk Power Corporation
Annual True-up (ATU) for Revised Revenue Requirement per November 2011 Settlement

NOTES REVISION

Line #			(a) Total	(b) As filed	(c) Per Settlement	Source
1				7/1/2011 - 12/31/2011	1/1/2012 - 6/1/2012	
2						
3						
4	(1)	Revenue Requirement (RR) of rate effective in prior year	($12,874,575)	$288,134,572	$275,259,997	Per Settlement Documentation
5		Less: Annual True-up (ATU) from rate effective in prior year	($6,452,910)	$2,927,103	($3,525,807)	Per Settlement Documentation
6		Prior Year Transmission Revenue Requirement	($6,421,665)	$285,207,469	$278,785,804	Line 4 - Line 5
7						
8		Actual Transmission Revenue Requirement		$279,004,169	$279,004,169	Schedule 4, Line 2, Col (a)
9		Difference	($5,984,934)	($6,203,300)	$218,365	Line 8 - Line 6
10		ProRated for Months in effect per settlement		1/2	1/2	
11		Total Revenue Requirement Adjustment	($2,992,467)	($3,101,649)	$109,182	Line 9 * Line 10
12						
13	(2)	True-Up from Line 5 above	($6,452,910)	$2,927,103	($3,525,807)	Line 5
14		ProRated for Months in effect per settlement	1/2			Line 10
15		Total Revenue Requirement Adjustment	($3,226,455)			Line 13 * Line 14
16						
17	(3)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,748,771			Schedule 4, Line 1, Col (e)
18		Actual Scheduling, System Control and Dispatch costs (CCC)	$6,422,651			Schedule 4, Line 2, Col (e)
19		Difference	($326,120)			Line 18 - Line 17
20						
21	(4)	Prior Year Billing Units (MWH)	37,088,553	18,963,635	18,124,918	Workpaper 16, page 2, Ln 23
22		Actual Billing Units	37,149,533	18,769,940	18,379,593	Workpaper 16, page 2, Ln 10
23		Difference	(60,980)	193,695	(254,675)	Line 21 - Line 22
24		Prior Year Indicative Rate		$7.95	$7.60	Per Settlement Documentation
25		Billing Unit True-Up		$1,539,873	($1,935,530)	Line 23 * Line 24
26						
27		Total Annual True-Up before Interest	($395,657)	$1,539,873	($1,935,530)	Line 25
28						
29		Total Annual True-Up per Settlement	($6,940,699)			(Line 11 + Line 15 + Line 19+Line 27))
30		Less: Total Annual Trueup per Tariff	($571,428)			Schedule 3 Line 24
31		Total Revised Settlement Refund	($6,369,271)			Line 29 - Line 30

Break out of BU by Pre/Post

Line #			(a)	(b)	(c)	
1			**Dec 2010, July to Nov 2011**	**Jan 2011 - Jun 2011**		
2			**2012**			
3			**Pre ***	**Post ***	**BU Breakdown**	**Source**
4		Total Usage	19,024,146	18,450,787	37,474,934	Workpaper 13 BU Summary
5	Less:	Watertown	(5,068)	(5,248)	(10,240)	Schedule 12 Line 9
6						
7		Total X1 - X6	(1,519,494)	(1,604,324)	(3,123,818)	Workpaper 13 BU Summary
8		**Subtotal BU**	17,499,584	16,841,216	34,340,876	Line 3 - Sum Line 4-7
9	Plus:	NYMPA (X1)	952,896	1,185,845	2,138,741	Schedule 12 Line 15
10		NYPA (X2)	317,382	352,533	669,915	Schedule 12 Line 16
11		**Total BU**	**18,769,862**	**18,379,594**	**37,149,532**	Line 8 + Line 9 + Line 10
12						
13			**2011**			
14			**Dec 2009, July to Nov 2010**	**Jan 2010 - Jun 2010**		
15			**Pre**	**Post**	**BU Breakdown**	
16		Total Usage	19,187,647	18,156,542	37,344,189	Prior year Workpaper 13
17	Less:	Watertown	(4,873)	(5,475)	(10,348)	Prior year Schedule 12 Line 9
18		HLFF	(30,764)	-	(30,764)	Prior year Workpaper 13
19		Total X1 - X6	(1,488,969)	(1,531,137)	(3,020,106)	Prior year Workpaper 13
20		**Subtotal BU**	17,663,041	16,619,930	34,282,970	Sum Line 16 to Line 19
21	Plus:	NYMPA (X1)	968,094	1,151,059	2,119,153	Prior Year Schedule 12 Line15
22		NYPA (X2)	332,500	353,929	686,429	Prior Year Schedule 12 Line 16
23		**Total BU**	**18,963,635**	**18,124,918**	**37,088,552**	Line 20 + Line 21 + Line 22
24						
25	*** The Pre and Post periods of BU data reflect seasonality across settlement term.**					

ATTACHMENT I

Workable Excel file of the 2013 Annual Update Filing submitted in September 2013 and subsequently revised in 2014, 2015, and 2016 updated to reflect corrections to the BU for Disputed Station Service load

2013 UPDATE
2012 Data

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FAS 106	Work Paper 3 Page 3 of 3	
Bad Debt Expense	Work Paper 4	
Revenue Credits	Work Paper 5	
Debt Cost	Work Paper 6	
Rents	Work Paper 7	
Forecasted Plant	Work Paper 8	
Mid Year Trend Adjustment	Work Paper 9	
Plant Held for Future Use	Work Paper 10	
Environmental Expense	Work Paper 11	
Research and Development Expense	Work Paper 12	
BU Workpaper	Work Paper 13 Page 1 of 3	
BU Workpaper	Work Paper 13 Page 2 of 3	
BU Workpaper	Work Paper 13 Page 3 of 3	
BU Reconcile	Work Paper 14	
NYPSC §18-a Assessments	Work Paper 15	
Billing Adjustment	**Work Paper 16 Page 1 of 3**	**NEW**
Billing Adjustment	**Work Paper 16 Page 2 of 3**	**NEW**
Billing Adjustment	**Work Paper 16 Page 3 of 3**	**NEW**

Niagara Mohawk Power Corporation — **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 — **Schedule 1**

Shading denotes an input

2012

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.					
1		**Historical Transmission Revenue Requirement (Historical TRR)**			
2					
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				Reference	
9				*Section:*	**2012**
10		Return and Associated Income Taxes		(A)	$150,452,091
11		Transmission-Related Depreciation Expense		(B)	$43,345,760
12		Transmission-Related Real Estate Taxes		(C)	$41,275,934
13		Transmission - Related Investment Tax Credit		(D)	($488,846)
14		Transmission Operation & Maintenance Expense		(E)	$66,446,457
15		Transmission Related Administrative & General Expense		(F)	$48,528,663
16		Transmission Related Payroll Tax Expense		(G)	$2,239,328
17		Sub-Total (sum of Lines 10 - Line 16)			$351,799,387
18					
19		Plus: Billing Adjustments		(H)	($1,748,245)
20		Plus : Bad Debt Expenses		(I)	$0
21		Less: Revenue Credits		(J)	($47,205,095)
22		Less: Transmission Rents		(K)	($1,590,828)
23					
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)			$301,255,219

	Schedule 8, line 64
	Schedule 9, Line 6, column 5
	Schedule 9, Line 12, column 5
	Schedule 9, Line 16, column 5
	Schedule 9, Line 23, column 5
	Schedule 9, Line 37, column 5
	Schedule 9, Line 43, column 5
	Schedule 10, Line 1
	Schedule 10, Line 4
	Schedule 10, Line 7
	Schedule 10, Line 14

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2013

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)	**2013**		$102,208,396	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			11.04%	Line 35
12		Sub-Total (Lines 10*11)			$11,284,078	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			(5,389,191)	Workpaper 9, line 31, variance column
14		Forecasted Transmission Revenue Requirement (Line 12 + Line 13)			**$5,894,887**	
15						
16		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
18		(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,				
19		and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.				Workpaper 9
20						
21		(3) **The Tax Rate Adjustment (TRA)**				
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
24						
25	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
28						
29						
30		Investment Return and Income Taxes		(A)	$150,452,091	Schedule 1, Line 10
31		Depreciation Expense		(B)	$43,345,760	Schedule 1, Line 11
32		Property Tax Expense		(C)	$41,275,934	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)			$235,073,785	
34		Transmission Plant		(a)	$2,129,240,345	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			11.04%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

NOTES REVISION

Attachment 1
Schedule 3

Shading denotes an input

Line No.			2012	Source:
1				
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	$288,134,598	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	($7,560,961)	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$295,695,559	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	$301,255,219	Schedule 4, Line 2, Col (a)
12		Difference	$5,559,660	Line 11 - Line 9
13				
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,422,651	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,757,960	Schedule 4, Line 2, Col (e)
16		Difference	($664,691)	Line 15 - Line 14
17				
18	(3)	Prior Year Billing Units (MWH)	37,212,621	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,049,548	Schedule 4, Line 2, Col (f)
20		Difference	163,074	Line 18 - Line 19
21		Prior Year Indicative Rate	7.92	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	$1,290,812	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	$6,185,781	(Line 12 + Line 16 + Line 22)
25				
26		Total Annual True-Up before Interest	$6,185,781	(Line 24 + Line 25)
27				
28		Six Month True Up	$0	
29				
30		Total True Up	$6,185,781	
31				
32	(4)	Interest	$109,324	Line 62
33				
34		Annual True-up RR Component	$6,295,105	(Line 30 + Line 32)
35				
36		Interest Calculation per 18 CFR Section 35.19a		

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '12	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		515,482	31	92	1.0082	$519,709	$4,227
44	August	3.25%		515,482	31	61	1.0054	$518,265	$2,784
45	September	3.25%		515,482	30	30	1.0027	$516,874	$1,392
46									
47	4th QTR '12	3.25%	1,554,848		92	92	1.0082	$1,567,597	$12,750
48	October	3.25%		515,482	31	92	1.0082	$519,709	$4,227
49	November	3.25%		515,482	30	61	1.0054	$518,265	$2,784
50	December	3.25%		515,482	31	31	1.0028	$516,925	$1,443
51									
52	1st QTR '13	3.25%	3,122,497		90	90	1.0080	$3,147,476	$24,980
53	January	3.25%		515,482	31	90	1.0080	$519,606	$4,124
54	February	3.25%		515,482	28	59	1.0053	$518,214	$2,732
55	March	3.25%		515,482	31	31	1.0028	$516,925	$1,443
56									
57	2nd QTR '13	3.25%	4,702,221		91	91	1.0081	$4,740,309	$38,088
58	April	3.25%		515,482	30	91	1.0081	$519,657	$4,175
59	May	3.25%		515,482	31	61	1.0054	$518,265	$2,784
60	June	3.25%		515,482	30	30	1.0027	$516,874	$1,392
61									
62	Total (Over)/Under Recovery			$6,185,781 (line 26)					$109,324

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast

NOTES REVISION

Attachment 1
Schedule 4

Shading denotes an input

		2013						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	**Description**	**Historical Transmission Revenue Requirement (Historical TRR)**	**Forecasted Transmission Revenue Requirement**	**Annual True Up**	**Revenue Requirement (RR)**	**Scheduling System Control and Dispatch Costs (CCC)**	**Annual Billing Units (BU) MWh**	**Rate $/MWh (*)**
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	($7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013 (Revise	301,255,219	5,894,887	$6,295,105	313,445,211	5,757,960	37,049,548	8.61558
3	Increase/(Decrease)				25,310,613	(664,691)	(163,074)	0.70006
4	Percentage Increase/(Decrease)							9%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14 — 5,559,660
(c) Schedule 3, Line 30 — $13,856,066
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2012 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,129,240,345	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$40,597,994	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$36,967,858	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,207,632,707	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$7,330,894,455	FF1 207.104	
16		Plus: Electric Common	$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$7,615,262,591	Line 15 + Line 16	
18					
19		**Percent Allocation**	**28.99%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$7,330,894,455	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$284,368,136	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$7,615,262,591	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$1,930,314,352	FF1 201.8d	
28		Total Electric Plant in Service	$7,330,894,455	Line 15	
29		Total Common Plant in Service	$340,560,642	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$9,601,769,449	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.31%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6

Line No.		Description	Reference Section:	2012	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,129,240,345	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$40,597,994	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$36,967,858	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,207,632,707	
18					
19		Accumulated Depreciation	(f)	($576,529,774)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($404,156,199)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$16,507,692	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,243,454,426	
23					
24		Prepayments	(i)	$7,874,518	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$10,050,288	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$8,305,807	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,269,685,039	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2012

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,129,146,616	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					$93,729	Workpaper 1, Line 51		
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,129,240,345			
4									
5	General Plant	$312,292,260	100.00%	$312,292,260	13.00% (c)	$40,597,994	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant mulitplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	$340,560,642	83.50% (a)	$284,368,136	13.00% (c)	$36,967,858	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10, Line 1	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($537,900,601)				($537,900,601)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	($186,169,250)	100.00%	($186,169,250)	13.00% (c)	($24,202,003)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	($128,949,921)	83.50% (a)	($107,673,184)	13.00% (c)	($13,997,514)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	($2,979,872)	100.00%	($2,979,872)	13.00% (c)	($387,383)	FF1 200.21c		
28	Wholesale Meters	($42,274)				($42,274)	Workpaper 1, Line 52		
29	Total Depreciation (Sum of line 24 - Line 28)					($576,529,774)			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2012

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,339,497,214)	100.00%	($1,339,497,214)	28.99% (d)	($388,314,628)	FF1 275.2(k)	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes
3	Acumulated Deferred Taxes (283)	($419,360,580)	100.00%	($419,360,580)	28.99% (d)	($121,570,874)	Workpaper 2, Line 5		shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	$383,228,770	100.00%	$383,228,770	28.99% (d)	$111,096,414	FF1 234.8c		Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	($18,513,930)	100.00%	($18,513,930)	28.99% (d)	($5,367,111)	FF1 267.8(h)		stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			($1,394,142,954)		($404,156,199)			Allocation Factor.
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$104,338,475	100.00%	$104,338,475	28.99% (d)	$30,247,287	FF1 232 Lines 1,20,24,32(f)	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	($47,394,943)	100.00%	($47,394,943)	28.99% (d)	($13,739,595)	FF1 278.1 Lines 1 & 33(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	$56,943,532		$56,943,532		$16,507,692			Transmission Plant Allocation Factor.
12									
13	Transmission Prepayments	$53,063,617					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	($18,814,573)					FF1 263 Lines 2 & 9 (h)		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	$34,249,044	79.31% (b)	$27,163,271	28.99% (d)	$7,874,518			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
19	Transmission Specific O&M Materials and Supplies	$3,767,207				$3,767,207	FF1 227.8c		the balance of Materials and Supplies assigned to
20	Contruction Materials and Supplies	$27,327,323	79.31% (b)	$21,673,582	28.99% (d)	$6,283,081	FF1 227.5c		Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					$10,050,288			assigned to Construction multiplied by the Gross Electric
22									Plant Allocation Factor and further multiplied by Gross
23									Transmission Plant Allocation Factor
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					$66,446,457	Schedule 9, Line 23		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360		multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					$8,305,807			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation — **Attachment 1**
Annual Revenue Requirements of Transmission Facilities — **Schedule 8**
Cost of Capital Rate

Shading denotes an input — **2012**

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,578,595,410	Workpaper 6, Line 16b	49.55%	3.83%	Workpaper 6, Line 17c	1.90%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.45%	3.66%	Workpaper 6, Line 24d	0.02%	0.02%
(iii)	COMMON EQUITY	$3,836,507,094	FF1 112.16c - FF1 112.3,12,15c	50.00%	11.50%	Per Tariff	5.75%	5.75%
	TOTAL INVESTMENT RETURN	$6,444,087,205		100.00%			7.67%	5.77%

9.2.2.(b) Federal Income Tax shall e = (A. + [B / C] X Federal Income Tax Rate)
(1 - Federal Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0577 +($7,629,329) / $1,269,685,039 X 35%)
(1 - 0.35)

= 0.0343048

9.2.2.(c) State Income Tax shall equ = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate
(1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0577 +($7,629,329) / $1,269,685,039 + 0.0343048) X 7.10%
(1 - 7.10%)

= 0.0074908

(a)+(b)+(c) Cost of Capital Rate = 11.85%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,269,685,039	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	0.1184956	Line 53
= Investment Return and Income Taxes	$150,452,091	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2012

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
1	Depreciation Expense										
2	Transmission Depreciation	$40,538,120						$40,538,120	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
3	General Depreciation	$8,903,594	100.0000%		$8,903,594	13.0000%	(c)	$1,157,467	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
4	Common Depreciation	$14,923,884	83.5000%	(a)	$12,461,443	13.0000%	(c)	$1,619,988	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
5	Intangible Depreciation	$195,786	100.0000%		$195,786	13.0000%	(c)	$25,452	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
6	Wholesale Meters							$4,733	Workpaper 1, Line 53		Common Plant Depreciation Expense multiplied by the Electric
7	Total (line 1+2+3+4+5)							$43,345,760			Wages and Salaries Allocation Factor, further multiplied by the
8											Transmission Wages and Salaries Allocation Factor plus (iv)
9											Intangible Electric Plant Depreciation Expense multiplied by the
10											Transmission Wages and Salaries Factor plus (v) depreciation
11											expense associated with the Wholesale Metering Investment.
12	Real Estate Taxes	$142,381,963	100.0000%		$142,381,963	28.9896%	(d)	$41,275,934	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$2,126,165	79.3110%	(b)	$1,686,283	28.9896%	(d)	$488,846	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$90,496,134						$90,496,134	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$24,049,677						$24,049,677	FF1 321.84-92b		the sum of electric expenses as recorded in
23	LESS: Regional Delivery Venture adjustments	$0	***					$0			
24	O&M (Line 21 - Line 22)	$66,446,457						$66,446,457			FERC Account Nos. 560, 562-574
25											
26	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
27	Total Administrative and General	$498,547,759							FF1 323.197b		equal the product of electric Administrative and General Expenses,
28	LESS: Property Insurance (#924)	$1,399,275							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
29	LESS: Pensions and Benefits (#926)	$188,068,119							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
30	LESS: Research and Development Expenses (#930)	$2,268,084							Workpaper 12, Line 3		and 50% of the NYPSC Regulatory Expense
31	LESS: 50% of NY PSC Regulatory Expense	$4,637,412							50% of Workpaper 16, Line 14, Column f		multiplied by the Transmission Wages and Salaries Allocation Factor,
32	LESS: 18a Charges (Temporary Assessment)	$79,935,827	**						Workpaper 16, Line 15, Column f		plus the sum of Electric Property Insurance multiplied by the Gross
33	LESS: Environmental Remediation Expense	$30,969,011							Workpaper 11, Line 3		Transmission Plant Allocation Factor, plus transmission-specific Electric
34	Subtotal (Line 27-28-29-30-31-32-33)	$191,270,031	100.0000%		$191,270,031	13.0000%	(c)	$24,865,104			Research and Development Expense, and transmission-specific
35	PLUS Property Insurance alloc. using Plant Allocatior	$1,399,275	100.0000%		$1,399,275	28.9896%	(d)	$405,644	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
36	PLUS Pensions and Benefits	$177,020,456	100.0000%		$177,020,456	13.0000%	(c)	$23,012,659	Workpaper 3, Line 8		and General Expenses shall exclude the actual Post-Employment
37	PLUS Transmission-Related Research and Development	$245,256						$245,256	Workpaper 12, Line 1		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
38	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11, Line 1		and shall add back in the amounts shown on Workpaper 3, page 1,
39	Total A&G (Line 34+35+36+37+38)	$369,935,018			$369,689,762			$48,528,663			or other amount subsequently approved by FERC under Section 205 or 206.
40										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
41	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
42	Federal Unemployment	$60,443							FF1 263.4i		Salaries Allocation Factor.
43	FICA	$16,599,251							FF1 263.3i		
44	State Unemployment	$565,907							FF1 263.17i		
45	Total (Line 40+41+42)	$17,225,601	100.0000%		$17,225,601	13.0000%	(b)	$2,239,328			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

** Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessmet under NY PSC in any future update.
*** In reviewing it's recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to it's Regional Delivery Venture.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2012

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments *	($1,748,245)	Line 37 (Listed below)	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2					
3					
4	Bad Debt Expense	$0	Workpaper 4, Line 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5					
6					
7	Revenue Credits	($47,205,095)	Workpaper 5, Line 11	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13	Transmission Rents	($1,590,828)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
14					
15					
16				14.1.9.4(d)	
17				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29				2	The impact of an error affecting a Data Input on charges collected during the
30					
31					
32					
33					
34					
35					

as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.

Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.

* Billing Adjustment consists of these amounts:

(1) FERC Audit and Restatement of 2009 FERC Form 1	($859,984)
(2) FERC Audit and Restatement of 2010 FERC Form 1	($721,761)
(3) Interest Calculation per 18 CFR Section 35.19a	($166,501)

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2012	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	2,149,869	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	2,547,095	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	4,110,197	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,051,309	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	629	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	9,058	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	703,895	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$10,572,052	
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	$4,110,197	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$703,895	Line 11
19	Total NYISO Schedule 1			$4,814,092	Line 17 + Line 18
20					
21	Total CCC Component			$5,757,960	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

NOTES REVISION

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		Dec 11 - Nov 12	SOURCE	
1	Subzone 1	11,925,802.399	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,249,082.303	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,642,694.620	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,853,887.737	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,082,025.960	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	646,011.250	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,399,504.269**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	11,532.000	FF1 page 329.10.j	
10	**High Load Factor Fitzpatrick ****	0.000	NIMO TOL (transmission owner load)	
11	Disputed Station Service	268,764.209	NIMO TOL (transmission owner load)	
12	Other non-retail transactions	2,776,403.886	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
13	Total Deductions	**3,056,700.095**	Sum Lines 9 - 12	
14	PLUS: TSC Load			
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,021,039.256	FF1 page 329.17.j	
16	NYPA Niagara Muni's (X2)	685,704.346	FF1 page 329.1.j	
17	Total additions	**2,706,743.602**	Sum Lines 15 -17	
18	Total Billing Units	**37,049,547.776**	Line 7 - Line 13 + Line 18	

** High Load Factor Fitzpatrick contract expired 12/31/2009.
The new contract is now retail load.

Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input

2012

Line No.			Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost				
2		1996	1,166	$187,298.82	
3		1997	3,499	$611,184.89	
4		1998	1,945	$342,748.54	
5		1999	3,208	$543,890.44	
6		2000	2,128	$355,922.26	
7		2001	23	$4,081.64	
8		2002	549	$119,407.77	
9		2003	1,924	$424,598.99	
10		2004	9,836	$2,445,196.05	
11		2005	2,086	$512,694.81	
12		2006	1,749	$1,201,589.85	
13		2007	858	$261,095.35	
14		2008	2,019	$623,333.32	
15		2009	768	$363,212.76	
16		2010	3,499	$531,057.32	
17		2011	-	$0.00	
18		2012	960	$174,134.78	
19	**Total**		**36,217**	**$8,701,447.59**	$ 240.26
20	Net Plant Ratio (Remaining Life / Average Life) (Line 59 / Line 61)				61.00%
21	Net Bare Costs (Line 19 * Line 20)				$146.56
22					
23	A/C 37035 Large Meter - Installation Cost				
24		1996	1,153	$979,200.14	
25		1997	3,489	$3,224,553.18	
26		1998	1,936	$1,805,377.38	
27		1999	3,189	$2,866,714.52	
28		2000	2,107	$1,871,445.37	
29		2001	18	$17,056.14	
30		2002	543	$626,174.53	
31		2003	1,721	$2,056,266.71	
32		2004	8,538	$11,557,706.09	
33		2005	920	$1,194,470.02	
34		2006	1,828	$4,501,355.51	
35		2007	25	$143,137.80	
36		2008	49	$166,394.57	
37		2009	37	$114,322.01	
38		2010	39	$102,833.55	
39		2011	22	$86,481.97	
40		2012	11	$57,952.31	
41	**Total**		**25,625**	**$31,371,441.80**	$ 1,224.25
42	Net Plant Ratio (Remaining Life / Average Life) (Line 60 / Line 61)				53.70%
43	Net Installation Costs (Line 41 * Line 42)				$657.42
44	Number of Meters				64
45	Total Gross Asset Value Meters (Line 19 * Line 44)				$15,376.55
46	Estimated Depreciation Reserve (Line 47 - Line 45)				(5,997)
47	Net Asset Value on Meters (Line 21 * Line 44)				9,380
48	Annual Depreciation Expense @ 20 year life or 5.05% (Line 45 * .0505)				777
49					
50	Total Gross Asset Value Installation (Line 41 * Line 44)				78,352
51	Estimated Depreciation Reserve (Line 52 - Line 50)				(36,277)
52	Net Asset Value on Meters (Line 43 * Line 44)				42,075
53	Annual Depreciation Expense @ 20 year life or 5.05% (Line 50 * .0505)				3,957
54					
55	Total Gross Asset Value Meters & Installation (Line 45 + Line 50)				93,729
56	Depreciation Reserve Meters & Installation (Line 46 + Line 51)				(42,274)
57	Total Depreciation Expense Meters and Installation (Line 48 + Line 53)				$4,733.30
58					
59	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337 col (g)			12.20
60	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337 col (g)			10.74
61	Large Meter Average Life				20.00

Source: PowerPlant
CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2012	
1	Total Acct 283	FF1 277.9k	(419,360,580)	
2	Excluding:			
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-	*
4	State: Merger Rate Plan Stranded Cost	FF1 277	-	
5	**TOTAL ACCOUNT 283**		**(419,360,580)**	

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:	2012
1	Employee Pensions & Benefits	FF1 pg 323.187	188,068,119
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	2,125,438
3	Total Employee Pension & Benefits	Line 1 + Line 2	190,193,557
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	101,817,101
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	**Total Account 926**	Line 3 + Line 5+ Line 6	**177,020,456**

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
Total Electric Account #926 - Employee Pensions and Benefits
Deferred FAS 087 Pension Costs - Calendar Year 2012
Workpaper 3, Page 1, Line 2

Shading denotes an input

2012

Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	$1,443,288
FAS087	AG1060	February	6264A-6264C	223020	$1,765,041
FAS087	AG1060	March	6264A-6264C	223020	$215,118
FAS087	AG1060	April	6264A-6264C	223020	$334,717
FAS087	AG1060	May	6264A-6264C	223020	($416,316)
FAS087	AG1060	June	6264A-6264C	223020	$95,787
FAS087	AG1060	July	6264A-6264C	223020	$65,008
FAS087	AG1060	August	6264A-6264C	223020	($2,968,880)
FAS087	AG1060	September	6264A-6264C	223020	$1,194,012
FAS087	AG1060	October	6264A-6264C	223020	$1,194,012
FAS087	AG1060	November	6264A-6264C	223020	($3,032,710)
FAS087	AG1060	December	6264A-6264C	223020	($2,014,515)
					$ (2,125,438)

Source:
Query
PeopleSoft Financials
Company Niagara Mohawk
Activity AG1060
Expense Type B06
Account 223020

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits
FAS 106 Expense - Calendar Year 2012
Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	$ 8,704,398
			February	8,761,058
			March	8,802,187
			April	8,889,336
			May	8,659,719
			June	8,668,684
			July	8,951,309
			August	5,186,210
			September	8,551,034
			October	12,188,965
			November	4,399,048
			December	7,727,018
Grand Total				$ 99,488,966

Source:
Query
PeopleSoft Financials
Company = 00036
Reg Account = 926000
Expense Type = B01
Segment = DIST, TRAN

Reclass of OPEBS from Other Accts to Benefits Per FERC Audit	2,328,135
Total	**101,817,101**

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.	Regulatory Acc	Segment		2012
1				
2	904000	DIST	$	22,535,431
3	904000	TRAN	$	-
4	Total		$	22,535,431

Query:
PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2012
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$116,613,858
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	$51,366,798
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$65,247,060
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$18,995,983
6	Fitzpatrick Industrials	FF1 330	$0
7	Green Island & Richmondville	FF1 330.14n	$193,962
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$19,189,945
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8	$46,057,115
10	Transmission Support Revenue	Line 15	$1,147,980
11	Total Transmission Revenue Credit	Line 9 + Line 10	$47,205,095
12	Transmission Support Revenue Detail - Query		
13	Regulatory Account 456010		$889,807
14	Regulatory Account 456040		$258,173
15	Total	Line 13 + Line 14	$1,147,980

Source:
PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	2012 Beginning Balance (a)	2012 Ending Balance (b)	2012 Average (c)	2012 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 88,665,745
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,893,378
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 2,263,600
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ (60,460)
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 94,762,263**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	$ 2,400,065,000	$ 2,600,065,000	$ 2,500,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c_& d	$ (353,406)	$ (160,611)	$ (257,009)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c_& d	$ (24,128,513)	$ (21,308,979)	$ (22,718,746)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,375,583,081**	**$2,578,595,410**	**$2,477,089,246**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c				**3.83%**
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2012
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act $
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	January	($39,421)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	February	($32,107)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	March	($221,271)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	April	($127,079)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	May	($82,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	June	($217,120)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	July	($85,908)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	August	($71,954)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	September	($301,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	October	($77,496)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	November	($146,392)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	December	($187,279)
							Total	**$ (1,590,828)**

Source:
PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Shading denotes an input

2013

Forecasted Transmission Plant Additions (FTPA) shall mea
first quarter (January 1 through March 31) of the Forecast Period, and

(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	152,300,000	See Section II
3	Sub-Transmission Capital Investment	$	41,000,000	See Section III
4	Total	$	193,300,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2013 actuals Transmission	$	2,140,263,407	FF1, Pg 208 (b) **
8	2012 year end Transmission Plant	$	2,129,146,616	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	11,116,791	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	193,300,000	Line 4
13	Less: Q1 Increase	$	11,116,791	Line 9
14	Balance	$	182,183,209	Line 12 - Line 13
15	Times 50%	$	91,091,605	Line 14 * 50%
16	Forecasted Plant	$	102,208,396	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II

Program Breakdown for Transmisison	($ m)
Northeast Region Reinforcement	44.58
Overhead Line Refurbishment Program - Asset Condition	12.02
Station BPS Upgrade	24.49
Other System Capacity & Performance	19.33
Other Damage/Failure	8.44
Substation Rebuilds	9.55
Other Statutory/Regulatory	2.84
Clearance Strategy	6.95
Overhead Line Refurbishment Program - System Capacity & Performance	0.00
Wood Pole Strategy	2.50
Transformer Replacement Strategy	0.81
RTU Strategy	1.95
U-Series Relay Strategy	2.04
Other Asset Condition	5.36
Shield Wire Strategy	2.78
Physical Security	0.05
Relay Replacement Strategy	2.57
NY Inspection Projects	4.13
Battery Strategy	0.45
Clay Station Rebuild	1.25
Oil Circuit Breaker Replacement Strategy	1.80
Steel Tower Strategy	0.04
Load	0.15
Flying Ground Strategy	0.90
Reliability Criteria Compliance	11.28
Reserve	(14.18)
Frontier Region	0.20
TOTAL	**$ 152.3**

Section III:

Program Breakdown for Sub-Transmission	($ m)
Inspection & Maintenance	11.73
Capacity Planning	2.73
Substation Metal Clad Switchgear	5.29
Damage/Failure	3.30
Cable Replacement	1.75
Sub Transmssion Automation	2.65
Asset Condition Other	8.86
Sub Transmission and Distribution Tower	0.75
New Business	0.66
System Capacity Other	1.33
Subtransmission Overhead Line	1.50
Pilot Wire	0.96
Subtransmission Line Removal	0.14
Substation Indoor	0.22
Reserve	(3.75)
Substation Breaker	2.12
Public Requirements	0.75
TOTAL	**$ 41.0**

Resource:
Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2013 broken down as shown below:

	CY2013 ($m)
Transmission	$ 152.3
Sub-Transmission	$ 41.0
Distribution	$ 233.0
Total	$ 426.3

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2013 vs 2012
FERC Form 1 Pages 324a & 324b**

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		Jan-2013 (a)	Feb-2013 (b)	Mar-2013 (c)	2013 1st QTR FF1 TOTAL (d)	Jan-2012 (e)	Feb-2012 (f)	Mar-2012 (g)	2012 1st QTR FF1 TOTAL (h)	2013 o/(u) 2012 (i) (d - h)
1	Transmission Expenses-O&M											
2	Trans Oper-Supervision & Eng	560000		20,338.62	50,718.10	96,913.46	167,970.18	83,154.23	57,276.22	101,323.07	241,753.52	(73,783.34)
3	***Trans Oper-Load Dispatching***	***561000***	*				-	-	-	-	-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*				-	-	-	-	-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*				-	-	-	-	-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*				-	-	-	-	-	-
7	***Transmission Service Studies***	***561600***	*				-	-	-	-	-	-
8	***Gen Interconnection Studies***	***561700***	*				-	-	-	-	-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*				-	-	-	-	-	-
10	Trans Oper-Substations	562000		176,183.51	248,987.66	276,479.24	701,650.41	282,880.24	477,262.77	383,269.81	1,143,412.82	(441,762.41)
11	Trans Oper-Overhead Lines	563000		33,560.84	74,080.83	(3,095,314.38)	(2,987,672.71)	418,749.96	418,512.49	785,994.25	1,623,256.70	(4,610,929.41)
12	Trans Oper-Underground Lines	564000		0.00	354.00	0.00	354.00	1,646.26	9,799.94	1,690.53	13,136.73	(12,782.73)
13	Trans Oper-Wheeling	565000		-	-	-	-	-	-	-	-	-
14	Trans Oper-Misc Expenses	566000		313,674.48	507,894.50	829,115.48	1,650,684.46	591,586.49	548,500.66	965,249.49	2,105,336.64	(454,652.18)
15	Trans Oper-Rents	567000		205,300.57	101,117.13	711,335.71	1,017,753.41	1,170,104.99	873,932.75	883,400.46	2,927,438.20	(1,909,684.79)
16	Oper Transmission Facilities			749,058.02	983,152.22	(1,181,470.49)	550,739.75	2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61	(7,503,594.86)
17	Trans Maint-Supervision & Eng	568000		124,009.81	189,600.87	181,825.10	495,435.78	132,790.61	196,470.73	184,697.60	513,958.94	(18,523.16)
18	Trans Maint-Buildings	569000		(15.00)	276.43	(184.52)	76.91	4,250.74	1,012.30	194.28	5,457.32	(5,380.41)
19	T Maint of Computer Hardware	569100		0.00	242.54	(68.99)	173.55	29,198.67	12,953.41	211,786.24	253,938.32	(253,764.77)
20	T Maint of Computer Software	569200		0.00	0.00	0.00	-	72,635.38	(95,868.24)	74,276.98	51,044.12	(51,044.12)
21	T Maint of Communication Equip	569300		(2.87)	197.63	0.00	194.76	1,933.88	368.93	210.25	2,513.06	(2,318.30)
22	T Maint of Misc Reg Tran Plant	569400		0.00	0.00	0.00	-	0.00	0.00	0.00	-	-
23	Trans Maint-Substations	570000		135,970.16	521,009.60	212,853.50	869,833.26	359,874.98	439,361.34	360,916.28	1,160,152.60	(290,319.34)
24	Trans Maint-Substation-Trouble	570010		0.00	0.00	0.00	-	269,856.46	176,728.16	69,342.73	515,927.35	(515,927.35)
25	Trans Maint-Overhead Lines	571000		4,401.08	307,271.37	12,971,257.85	13,282,930.30	(610,506.49)	2,891,560.60	2,866,814.69	5,147,868.80	8,135,061.50
26	Trans Maint-Switch-Unplanned	571010		0.00	0.00	0.00	-	8,393.99	23,596.23	37,729.24	69,719.46	(69,719.46)
27	Trans Maint-Right of Way	571020		0.00	0.00	0.00	-	2,067,677.43	343,011.70	2,457,025.27	4,867,714.40	(4,867,714.40)
28	Trans Maint-Underground Lines	572000		0.00	13,578.41	7,258.37	20,836.78	8,267.40	22,429.82	5,076.02	35,773.24	(14,936.46)
29	Trans Maint-Misc Expenses	573000		28,136.28	48,459.66	133,844.34	210,440.28	23,680.21	54,049.51	63,720.87	141,450.59	68,989.69
30	Maint Transmission Facilities			292,499.46	1,080,636.51	13,506,785.65	14,879,921.62	2,368,053.26	4,065,674.49	6,331,790.45	12,765,518.20	2,114,403.42
31	Subtotal Transmission Expenses-O&M			1,041,557.48	2,063,788.73	12,325,315.16	15,430,661.37	4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81	(5,389,191.44)

* Per the formula, these accounts are excluded from the calculation

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is preliminary Financial Statements.

Monthly Source:

FERC Module
Company = Niagara Mohawk 5210
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2012
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.		Source:	2012
1	Transmission related Environmental Costs Claimed		$0.00
2	Regulatory Account		Amount
3	930200	FF1 335.9b	$30,969,011

Query:
PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in NMPC internal Account No. 930.210

Line No.		Source:	2012
1	Transmission Related R&D Expense	FF1 352.6 Footnote	$245,256
2	Regulatory Account		
3	930210	FF1 353.6d and 353.8d Electric	$2,268,084

Query:
PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all
A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Billing Unit Summary

NOTES REVISION

2,012

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
	LSEs are not paying station service													
X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	30	-	11	14	-	28	20	41	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation
Billing Unit Summary

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	0	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	-	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	4	3	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	0	3	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

Niagara Mohawk Power Corporation
Billing Unit Summary

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,702,498
X2	-
X3	12,746
X4	49,258
X5	11,902
X6	268,764
Total	3,045,168

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2012	
1	Totals per TOL File	2,702,498	
2	Overages	5,559	
3	Unaccounted for Energy (UFE) not billed	(16,914)	
4	NYPA Niag AEII additional/prior filing	17,239	
5	Other and Rounding	(1,639)	
6	**Total**	**2,706,743**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2012

Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Year End Adjustment	(e) Reimburements on Prior Year Assessments	(f) Other	(g) TOTAL	
1	Jan-2012	$ 868,083	$ 6,678,333	$ 780,157				$ 8,326,573	
2	Feb-2012	868,083	6,678,333	853,125				8,399,542	
3	Mar-2012	868,083	6,678,333	644,384				8,190,800	
4	Apr-2012	770,688	5,998,854	331,715				7,101,257	
5	May-2012	770,688	5,998,854	449,019				7,218,561	
6	Jun-2012	770,688	5,998,854	837,131				7,606,673	
7	Jul-2012	770,688	5,998,854	1,379,709				8,149,251	
8	Aug-2012	770,688	5,998,854	1,765,845				8,535,387	
9	Sep-2012	770,688	5,998,854	1,354,175				8,123,717	
10	Oct-2012	682,148	5,057,090	1,270,454				7,009,693	
11	Nov-2012	682,148	5,057,090	813,427				6,552,666	
12	Dec-2012	682,148	5,057,090	1,214,765	(2,957,471)			3,996,533	
13	CY2012 Total	$ 9,274,825	$ 71,199,392	$ 11,693,906	$ (2,957,471)	-	$ -	$ 89,210,652	1\

14	50% of NY PSC Regulatory Expense	(Line 13, column a + column f)	$ 9,274,825
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)	$ 79,935,827

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessement expense above base rate allowance)
The purpose of year end adjustment was to correct the deferral balance at 12/31/2012.

1\ agrees to FERC Form 1 page 351 line 1 column h

		Source:	
	Billing Adjustment as a Result of FERC Audit and Restatement of 2009 FERC Form 1	Workpaper 16, Page 2 Line 26	($859,984)
	Billing Adjustment as a Result of FERC Audit and Restatement of 2010 FERC Form 1	Workpaper 16, Page 3 Line 26	($721,761)
			($1,581,745)

Line No. **Interest Calculation per 18 CFR Section 35.19a**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
1	Quarters	Annual	Accrued Prin	Monthly	Days				Accrued Prin	Accrued
2		Interest	& Int. @ Beg	(Over)/Under	in	Period			& Int. @ End	Int. @ End
3		Rate	Of Period	Recovery	Period	Days	Multiplier		Of Period	Of Period
4	3rd QTR '09	3.25%	0		92	92		1.0082	$0	$0
5	July	3.25%		(71,665)	31	92		1.0082	($72,253)	($588)
6	August	3.25%		(71,665)	31	61		1.0054	($72,052)	($387)
7	September	3.25%		(71,665)	30	30		1.0027	($71,859)	($193)
8	4th QTR '09	3.25%	(216,164)		92	92		1.0082	($217,937)	($1,773)
9	October	3.25%		(71,665)	31	92		1.0082	($72,253)	($588)
10	November	3.25%		(71,665)	30	61		1.0054	($72,052)	($387)
11	December	3.25%		(71,665)	31	31		1.0028	($71,866)	($201)
12	1st QTR '10	3.25%	(434,108)		90	90		1.0080	($437,581)	($3,473)
13	January	3.25%		(71,665)	31	90		1.0080	($72,239)	($573)
14	February	3.25%		(71,665)	28	59		1.0053	($72,045)	($380)
15	March	3.25%		(71,665)	31	31		1.0028	($71,866)	($201)
16	2nd QTR '10	3.25%	(653,731)		91	91		1.0081	($659,026)	($5,295)
17	April	3.25%		(71,665)	30	91		1.0081	($72,246)	($580)
18	May	3.25%		(71,665)	31	61		1.0054	($72,052)	($387)
19	June	3.25%		(71,665)	30	30		1.0027	($71,859)	($193)
20	3rd QTR '10	3.25%	(875,183)		92	92		1.0082	($882,359)	($7,176)
21	July	3.25%		(60,147)	31	92		1.0082	($60,640)	($493)
22	August	3.25%		(60,147)	31	61		1.0054	($60,472)	($325)
23	September	3.25%		(60,147)	30	30		1.0027	($60,309)	($162)
24	4th QTR '10	3.25%	(1,063,780)		92	92		1.0082	($1,072,503)	($8,723)
25	October	3.25%		(60,147)	31	92		1.0082	($60,640)	($493)
26	November	3.25%		(60,147)	30	61		1.0054	($60,472)	($325)
27	December	3.25%		(60,147)	31	31		1.0028	($60,315)	($168)
28	1st QTR '11	3.25%	(1,253,929)		90	90		1.0080	($1,263,961)	($10,031)
29	January	3.25%		(60,147)	31	90		1.0080	($60,628)	($481)
30	February	3.25%		(60,147)	28	59		1.0053	($60,465)	($319)
31	March	3.25%		(60,147)	31	31		1.0028	($60,315)	($168)
32	2nd QTR '11	3.25%	(1,445,369)		91	91		1.0081	($1,457,077)	($11,707)
33	April	3.25%		(60,147)	30	91		1.0081	($60,634)	($487)
34	May	3.25%		(60,147)	31	61		1.0054	($60,472)	($325)
35	June	3.25%		(60,147)	30	30		1.0027	($60,309)	($162)
36	3rd QTR '11	3.25%	(1,638,491)		92	92		1.0082	($1,651,927)	($13,436)
37	4th QTR '11	3.25%	(1,651,927)		92	92		1.0082	($1,665,473)	($13,546)
38	1st QTR '12	3.25%	(1,665,473)		91	91		1.0081	($1,678,963)	($13,490)
39	2nd QTR '12	3.25%	(1,678,963)		91	91		1.0081	($1,692,563)	($13,600)
40	3rd QTR '12	3.25%	(1,692,563)		92	92		1.0082	($1,706,442)	($13,879)
41	4th QTR '12	3.25%	(1,706,442)		92	92		1.0082	($1,720,435)	($13,993)
42	1st QTR '13	3.25%	(1,720,435)		90	90		1.0080	($1,734,198)	($13,763)
43	2nd QTR '13	3.25%	(1,734,198)		91	91		1.0081	($1,748,245)	($14,047)
44	Total (Over)/Under Recovery			($1,581,745)						($166,501)

Shading denotes an input

2009

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.			Reference	As Filed Nov. 2010	Revised	
1		**Historical Transmission Revenue Requirement (Historical TRR)**				
2						
3	9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)				
4		Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,				
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission				
6		Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less				
7		(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
8						
9			*Section:*	**2009**	**2009**	
10		Return and Associated Income Taxes	(A)	$114,247,133	$114,246,931	Schedule 8, line 64
11		Transmission-Related Depreciation Expense	(B)	$33,684,622	$33,009,943	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$35,298,522	$35,293,325	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($643,949)	($643,854)	Schedule 9, Line 16, column 5
14		Transmission Operation & Maintenance Expense	(E)	$65,148,510	$65,128,857	Schedule 9, Line 23, column 5
15		Transmission Related Administrative & General Expense	(F)	$46,681,358	$46,408,473	Schedule 9, Line 37, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,519,609	$2,632,146	Schedule 9, Line 43, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$296,935,805	$296,075,821	
18						
19		Plus: Billing Adjustments	(H)	$0	$0	Schedule 10, Line 1
20		Plus : Bad Debt Expenses	(I)	$0	$0	Schedule 10, Line 4
21		Less: Revenue Credits	(J)	($47,263,981)	($47,263,981)	Schedule 10, Line 7
22		Less: Transmission Rents	(K)	($1,435,488)	($1,435,488)	Schedule 10, Line 14
23						
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$248,236,337	$247,376,353	
25						
26		Refund due to Customers			$859,984	Line 24 Filed less Line 24 Revised
27						
28						
29		Impact of change to page 353 R&D Expense			78,266.37	
30		Impact of change to page 356 Common Depreciation			(674,678.85)	
31		Correction of Pension and OPEB expense included in Formula Rate			(1,059,916.85)	
32		Impact of Reclass of Property Insurance			109,360.44	
33		Movement of Costs to below the line			(47,514.99)	
34		Movement of Benefits from Transmission Accounts to Benefit Accounts			(14,749.11)	
35		Movement of Benefits from Accounts not in Formula			754,557.70	
36		Impact based on the change in allocation of Plant			(5,304.00)	
37					(859,979.29)	

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.			Reference Section:	As Filed Dec. 2011 2010	Revised 2010	
1		**Historical Transmission Revenue Requirement (Historical TRR)**				
2						
3	9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)				
4		Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,				
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission				
6		Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less				
7		(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
8						
9						
10		Return and Associated Income Taxes	(A)	$133,829,768	$133,951,838	Schedule 8, line 64
11		Transmission-Related Depreciation Expense	(B)	$34,783,085	$34,783,084	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$38,313,586	$38,313,586	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($364,943)	($364,943)	Schedule 9, Line 16, column 5
14		Transmission Operation & Maintenance Expense	(E)	$65,484,668	$65,462,670	Schedule 9, Line 23, column 5
15		Transmission Related Administrative & General Expense	(F)	$47,417,836	$46,434,301	Schedule 9, Line 37, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,374,562	$2,536,266	Schedule 9, Line 43, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$321,838,562	$321,116,801	
18						
19		Plus: Billing Adjustments	(H)	($2,487,006)	($2,487,006)	Schedule 10, Line 1
20		Plus : Bad Debt Expenses	(I)	($796)	($796)	Schedule 10, Line 4
21		Less: Revenue Credits	(J)	($47,222,149)	($47,222,149)	Schedule 10, Line 7
22		Less: Transmission Rents	(K)	($1,589,444)	($1,589,444)	Schedule 10, Line 14
23						
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$270,539,167	$269,817,406	
25						
26		Refund due to Customers			$721,761	Line 24 Filed less Line 24 Revised
27						
28		Correction of Pension and OPEB expense included in Formula Rate			(992,590.87)	
29		Impact of Reclass of Property Insurance			122,493.81	
30		Movement of Costs to below the line			(16,713.83)	
31		Movement of Benefits from Transmission Accounts to Benefit Accounts			(19,138.49)	
32		Movement of Benefits from Accounts not in Formula Rate			68,461.68	
33		Return based on changes in Ratebase			122,069.56	
34		Other Change (AFC entry) to Total A&G not included in above at 13%			(6,340.82)	
35					(721,758.97)	

ATTACHMENT J

Workable Excel file of the 2014 Annual Update Filing submitted in December 2014 and subsequently revised in 2015 and 2016 updated to reflect corrections to the BU for Disputed Station Service load

2014 UPDATE
2013 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input **2013**

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.				
1		**Historical Transmission Revenue Requirement (Historical TRR)**		
2				
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation		
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,		
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,		
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue		
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
8			Reference	
9			*Section:*	**2013**
10		Return and Associated Income Taxes	(A)	$144,424,183
11		Transmission-Related Depreciation Expense	(B)	$44,925,518
12		Transmission-Related Real Estate Taxes	(C)	$43,254,904
13		Transmission - Related Investment Tax Credit	(D)	($462,146)
14		Transmission Operation & Maintenance Expense	(E)	$105,625,226
15		Transmission Related Administrative & General Expense	(F)	$51,134,705
16		Transmission Related Payroll Tax Expense	(G)	$2,542,365
17		Sub-Total (sum of Lines 10 - Line 16)		$391,444,755
18				
19		Billing Adjustments	(H)	$21,720,556
20		Bad Debt Expenses	(I)	$0
21		Revenue Credits	(J)	($48,508,355)
22		Transmission Rents	(K)	($1,403,559)
23				
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$363,253,396

	Schedule 8, line 64
	Schedule 9, Line 6, column 5
	Schedule 9, Line 12, column 5
	Schedule 9, Line 16, column 5 times minus 1
	Schedule 9, Line 23, column 5
	Schedule 9, Line 39, column 5
	Schedule 9, Line 45, column 5
	Schedule 10, Line 1
	Schedule 10, Line 4
	Schedule 10, Line 7
	Schedule 10, Line 14

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2014

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)			$133,908,449	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			10.36%	Line 35
12		Sub-Total (Lines 10*11)			$13,866,852	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			3,256,702	Workpaper 9, line 31, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			40,304,967	Workpaper 9A
15		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14)			**(23,181,414)**	
16		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
18		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,				
19		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.				
20						
21		(3) **The Tax Rate Adjustment (TRA)**				
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
24						
25	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
28						
29						
30		Investment Return and Income Taxes		(A)	$144,424,183	Schedule 1, Line 10
31		Depreciation Expense		(B)	$44,925,518	Schedule 1, Line 11
32		Property Tax Expense		(C)	$43,254,904	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)			$232,604,605	
34		Transmission Plant		(a)	$2,246,199,966	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			10.36%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

NOTES REVISION

Attachment 1
Schedule 3

Shading denotes an input

Line No.			2013	Source:
1				
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7		(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$313,217,648	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$19,306,652	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$293,910,996	Line 7 - Line 8
10				
11		Actual Transmission Revenue Requirement	$363,253,396	Schedule 4, Line 2, Col (a)
12		Difference	$69,342,400	Line 11 - Line 9
13				
14		(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,757,960	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$6,599,685	Schedule 4, Line 2, Col (e)
16		Difference	$841,725	Line 15 - Line 14
17				
18		(3) Prior Year Billing Units (MWH)	36,912,388	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,080,211	Schedule 4, Line 2, Col (f)
20		Difference	(167,823)	Line 18 - Line 19
21		Prior Year Indicative Rate	8.60	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($1,442,472)	Line 20 * Line 21
23				
24		Total Annual True-Up before Interest	$68,741,653	(Line 12 + Line 16 + Line 22)
25				
26		Total Annual True-Up before Interest	$68,741,653	(Line 24 + Line 25)
27				
28		Six Month True Up	$0	
29				
30		Total True Up	$68,741,653	
31				
32		(4) Interest	$1,214,901	Line 62
33				
34		Annual True-up RR Component	$69,956,555	(Line 30 + Line 32)
35				
36		Interest Calculation per 18 CFR Section 35.19a		

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
37									
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '13	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		5,728,471	31	92	1.0082	$5,775,445	$46,973
44	August	3.25%		5,728,471	31	61	1.0054	$5,759,405	$30,934
45	September	3.25%		5,728,471	30	30	1.0027	$5,743,938	$15,467
46									
47	4th QTR '13	3.25%	17,278,787		92	92	1.0082	$17,420,473	$141,686
48	October	3.25%		5,728,471	31	92	1.0082	$5,775,445	$46,973
49	November	3.25%		5,728,471	30	61	1.0054	$5,759,405	$30,934
50	December	3.25%		5,728,471	31	31	1.0028	$5,744,511	$16,040
51									
52	1st QTR '14	3.25%	34,699,834		90	90	1.0080	$34,977,432	$277,599
53	January	3.25%		5,728,471	31	90	1.0080	$5,774,299	$45,828
54	February	3.25%		5,728,471	28	59	1.0053	$5,758,832	$30,361
55	March	3.25%		5,728,471	31	31	1.0028	$5,744,511	$16,040
56									
57	2nd QTR '14	3.25%	52,255,074		91	91	1.0081	$52,678,340	$423,266
58	April	3.25%		5,728,471	30	91	1.0081	$5,774,872	$46,401
59	May	3.25%		5,728,471	31	61	1.0054	$5,759,405	$30,934
60	June	3.25%		5,728,471	30	30	1.0027	$5,743,938	$15,467
61									
62	Total (Over)/Under Recovery			$68,741,653	(line 30)				$1,214,901

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

NOTES REVISION

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2013	302,293,151	(8,382,155)	19,306,652	313,217,648	5,757,960	37,110,982	8.59518
2	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	$69,956,555	410,028,537	6,599,685	37,080,211	11.23586
3	Increase/(Decrease)				96,810,889	841,725	(30,771)	2.64
4	Percentage Increase/(Decrease)							30.72%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14
(c) Schedule 3, Line 30
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2013 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,246,199,966	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$40,541,912	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$36,178,518	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,323,746,907	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$7,618,513,062	FF1 207.104	
16		Plus: Electric Common	$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$7,896,809,352	Line 15 + Line 16	
18					
19		**Percent Allocation**	**29.43%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$7,618,513,062	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$278,296,290	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$7,896,809,352	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$1,982,207,657	FF1 201.8d	
28		Total Electric Plant in Service	$7,618,513,062	Line 15	
29		Total Common Plant in Service	$333,288,970	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$9,934,009,689	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.49%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.		Description	Reference Section:	2013	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,246,199,966	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$40,541,912	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$36,178,518	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,323,746,907	
18					
19		Accumulated Depreciation	(f)	($595,391,615)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($421,468,244)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$22,597,088	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,329,484,135	
23					
24		Prepayments	(i)	$6,268,114	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$11,269,422	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$13,203,153	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,360,224,825	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2013

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,246,104,470	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					$95,496	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,246,199,966			
4									
5	General Plant	$311,860,858	100.00%	$311,860,858	13.00% (c)	$40,541,912	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant mulitplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	$333,288,970	83.50% (a)	$278,296,290	13.00% (c)	$36,178,518	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($554,269,442)				($554,269,442)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	($209,787,214)	100.00%	($209,787,214)	13.00% (c)	($27,272,338)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	($123,619,467)	83.50% (a)	($103,222,255)	13.00% (c)	($13,418,893)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	($3,093,410)	100.00%	($3,093,410)	13.00% (c)	($402,143)	FF1 200.21c		
28	Wholesale Meters	($28,799)				($28,799)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					($595,391,615)			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2013

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,546,115,952)	100.00%	($1,546,115,952)	29.43% (d)	($454,966,304)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Acumulated Deferred Taxes (283)	($328,362,744)	100.00%	($328,362,744)	29.43% (d)	($96,625,343)	Workpaper 2, Line 5		
4	Accumulated Deferred Taxes (190)	$460,595,264	100.00%	$460,595,264	29.43% (d)	$135,536,616	FF1 234.8c		
5	Accumulated Deferred Inv. Tax Cr (255)	($18,395,769)	100.00%	($18,395,769)	29.43% (d)	($5,413,213)	FF1 267.8(h)		
6	Total (Sum of line 2 - Line 5)			($1,432,279,201)		($421,468,244)			
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$124,303,694	100.00%	$124,303,694	29.43% (d)	$36,578,105	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	($47,511,813)	100.00%	($47,511,813)	29.43% (d)	($13,981,017)	FF1 278 Lines 1 & 34(f)		
11	Total (line 9 + Line 10)	$76,791,881		$76,791,881		$22,597,088			
12									
13	Transmission Prepayments	$26,796,167					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	$0					FF1 263 Lines 2 & 9h		
15	Total Prepayments	$26,796,167	79.49% (b)	$21,300,988	29.43% (d)	$6,268,114			
16									
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Transmission Specific O&M Materials and Supplies	$4,178,745				$4,178,745	FF1 227.8c		
20	Contruction Materials and Supplies	$30,312,618	79.49% (b)	$24,096,309	29.43% (d)	$7,090,677	FF1 227.5c		
21	Total (Line 19 + Line 20)					$11,269,422			
22									
23									
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					$105,625,226	Schedule 9, Line 23		
27						0.1250	x 45 / 360		
28	Total (line 26 * line 27)					$13,203,153			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2013

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,535,830,057	Workpaper 6, Line 16b	49.56%	3.60%	Workpaper 6, Line 17c	1.78%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.44%	3.66%	Workpaper 6, Line 24d	0.02%	0.02%
(iii)	COMMON EQUITY	$4,057,810,026	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN	$6,622,624,784		100.00%			6.95%	5.17%

9.2.2.(b) Federal Income Tax shall e = (A. + [B / C] X Federal Income Tax Rate)
(1 - Federal Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0517 +($5,721,343) / $1,360,224,825 X 35%)
(1 - 0.35)

= 0.0301033

9.2.2.(c) State Income Tax shall equ = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate
(1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0517 +($5,721,343) / $1,360,224,825 + 0.0301033) X 7.10%
(1 - 7.10%)

= 0.0065734

(a)+(b)+(c) Cost of Capital Rate = 10.617670%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,360,224,825	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	0.1061767	Line 53
= Investment Return and Income Taxes	$144,424,183	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2013

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$42,142,204						$42,142,204	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$10,463,225	100.0000%		$10,463,225	13.0000%	(c)	$1,360,219	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$14,421,004	83.5000%	(a)	$12,041,538	13.0000%	(c)	$1,565,400	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	($1,131,752)	100.0000%		($1,131,752)	13.0000%	(c)	($147,128)	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$4,823	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$44,925,518			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$146,993,517	100.0000%		$146,993,517	29.4264%	(d)	$43,254,904	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$1,975,674	79.4927%	(b)	$1,570,516	29.4264%	(d)	$462,146	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$117,333,940						$117,333,940	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$11,708,714						$11,708,714	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$105,625,226						$105,625,226			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
26	Total Administrative and General	$479,780,903							FF1 323.197b		equal the product of electric Administrative and General Expenses,
27	LESS: Property Insurance (#924)	$1,630,183							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
28	LESS: Pensions and Benefits (#926)	$157,142,730							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
29	LESS: Research and Development Expenses (#930)	$2,171,459							Workpaper 12		and 50% of the NYPSC Regulatory Expense
30	LESS: 50% of NY PSC Regulatory Expense	$4,145,147							50% of Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
31	LESS: 18a Charges (Temporary Assessment)	$79,016,123							Workpaper 15		plus the sum of Electric Property Insurance multiplied by the Gross
32	LESS: Environmental Remediation Expense	$33,490,404							Workpaper 11		Transmission Plant Allocation Factor, plus transmission-specific Electric
33	Subtotal (Line 27-28-29-30-31-32-33)	$202,184,857	100.0000%		$202,184,857	13.0000%	(c)	$26,284,031			Research and Development Expense, and transmission-specific
34	PLUS Property Insurance alloc. using Plant Allocatior	$1,630,183	100.0000%		$1,630,183	29.4264%	(d)	$479,704	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
35	PLUS Pensions and Benefits	$185,745,406	100.0000%		$185,745,406	13.0000%	(c)	$24,146,903	Workpaper 3		and General Expenses shall exclude the actual Post-Employment
36	PLUS Transmission-Related Research and Development	$224,067						$224,067	Workpaper 12		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11,		and shall add back in the amounts shown on Workpaper 3, page 1,
38	Total A&G (Line 34+35+36+37+38)	$389,784,513			$389,560,446			$51,134,705			or other amount subsequently approved by FERC under Section 205 or 206.
39										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
40	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
41	Federal Unemployment	$0							FF1 263.4i		Salaries Allocation Factor.
42	FICA	$19,556,651							FF1 263.3i		
43	State Unemployment	$0							FF1 263.17i		
44	Total (Line 40+41+42)	$19,556,651	100.0000%		$19,556,651	13.0000%	(b)	$2,542,365			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2013

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	$21,720,556	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. ( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3					
4	Bad Debt Expense	$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5					
6					
7	Revenue Credits	($48,508,355)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	($1,403,559)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				2	The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2013	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	2,247,449	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	2,591,672	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	4,461,272	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,759,612	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	952	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	647,757	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$11,708,714	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	$4,461,272	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$647,757	Line 11
19	Total NYISO Schedule 1			$5,109,029	Line 17 + Line 18
20					
21	Total CCC Component			$6,599,685	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

NOTES REVISION

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BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,019,996	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,151,536	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,586,035	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,930,496	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,067,875	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	675,580	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,431,517**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,855	FF1 page 329.10.j	
10	Disputed Station Service	258,385	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,805,109	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,074,349**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,046,928	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	676,115	FF1 page 329.1.j	
16	Total additions	**2,723,043**	Sum Lines 13 -15	
17	Total Billing Units	**37,080,211**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input

2013

Line No.			Quantity	Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost					
2		1996	1,166	187,299		
3		1997	3,499	611,185		
4		1998	1,943	342,749		
5		1999	3,208	543,890		
6		2000	2,128	355,922		
7		2001	23	4,082		
8		2002	549	119,408		
9		2003	1,924	424,599		
10		2004	9,836	2,445,196		
11		2005	2,086	512,695		
12		2006	1,749	1,201,590		
13		2007	858	261,095		
14		2008	2,019	623,333		
15		2009	768	363,213		
16		2010	3,499	531,057		
17		2011	-	-		
18		2012	1,787	1,506,983		
19		2013	1,137	285,885		
20	**Total**		**38,179**	**10,320,181**	$	270.31
21	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)					73.65%
22	Net Bare Costs (Line 20 * Line 21)				$	199.08
23						
24	A/C 37035 Large Meter - Installation Cost					
25		1996	1,153	979,200		
26		1997	3,486	3,221,781		
27		1998	1,935	1,804,445		
28		1999	3,187	2,865,815		
29		2000	2,107	1,871,445		
30		2001	17	17,056		
31		2002	543	626,175		
32		2003	1,720	2,055,072		
33		2004	8,536	11,555,000		
34		2005	911	1,194,470		
35		2006	1,829	4,501,356		
36		2007	82	143,138		
37		2008	128	166,395		
38		2009	92	114,322		
39		2010	64	88,230		
40		2011	71	87,637		
41		2012	67	343,603		
42		2013	46	100,304		
43	**Total**		**25,974**	**31,735,442**	$	1,221.82
44	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)					69.00%
45	Net Installation Costs (Line 43 * Line 44)				$	843.05
46	Number of Meters					**64**
47	Total Gross Asset Value Meters (Line 20 * Line 46)				$	17,299.98
48	Estimated Depreciation Reserve (Line 49 - Line 47)				$	(4,558.54)
49	Net Asset Value on Meters (Line 22 * Line 46)				$	12,741.44
50	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)				$	873.65
51						
52	Total Gross Asset Value Installation (Line 43 * Line 46)				$	78,196.21
53	Estimated Depreciation Reserve (Line 54 - Line 52)				$	(24,240.82)
54	Net Asset Value on Meters (Line 45 * Line 46)				$	53,955.38
55	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)				$	3,948.91
56						
57	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)				$	95,496.19
58	Depreciation Reserve Meters & Installation (Line 48 + Line 53)				$	(28,799.37)
59	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)				$	4,822.56
60						
61	Large Meter Bare Cost Remaining Life		FERC Form 1 page 337.1 line 15 col (g)			14.73
62	Large Meter Installation Cost Remaining Life		FERC Form 1 page 337.1 line 16 col (g)			13.80
63	Large Meter Average Life		FERC Form 1 page 337.1 lines 15, 16 col (c)			20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2013
1	Total Acct 283	FF1 277.9k	(328,362,744)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	**TOTAL ACCOUNT 283**		**(328,362,744)**

Niagara Mohawk

Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:	2013
1	Employee Pensions & Benefits	FF1 pg 323.187	157,142,730
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	(6,298,935)
3	Total Employee Pension & Benefits	Line 1 + Line 2	150,843,795
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	53,742,389
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	**Total Account 926**	Line 3 + Line 5+ Line 6	**185,745,406**

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs - Calendar Year 2013
Workpaper 3, Page 1, Line 2

Shading denotes an input **2013**

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	$723,936
FAS087	February	U2540583	6264A - 5210	$6,751,362
FAS087	March	U2540583	6264A - 5210	($1,057,242)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	($46,732)
FAS087	June	U2540583	6264A - 5210	$1,035,765
FAS087	July	U2540583	6264A - 5210	($28,781)
FAS087	August	U2540583	6264A - 5210	$644,925
FAS087	September	U2540583	6264A - 5210	$308,875
FAS087	October	U2540583	6264A - 5210	($1,776,631)
FAS087	November	U2540583	6264A - 5210	($981,406)
FAS087	December	U2540583	6264A - 5210	$724,863
				$ 6,298,935

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Account U2540583
Journal 6264A - 5210

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 3 of 4**
FAS 106 Expense - Calendar Year 2013
Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	$ 10,413,762
			February	15,234,935
			March	2,759,325
			April	2,823,161
			May	3,004,453
			June	2,877,772
			July	2,885,775
			August	2,813,889
			September	2,914,276
			October	2,953,112
			November	2,665,628
			December	(1,323,836)
Grand Total				**$ 50,022,251**

Add Adjusting Topside Entries	3,720,138
Adjusted Total	**$ 53,742,389**

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Pension	OPEB	Other	Total
57,606,028	53,742,389	45,794,313	157,142,730

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment		2013	
1						
2		904000	DIST	$	(2,713,248)	
3		904000	TRAN	$	-	
4	Total			$	(2,713,248)	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 321 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2013
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$120,648,768
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	$52,187,748
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$68,461,020
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$20,995,099
6	Green Island & Richmondville	FF1 330.14n	$182,802
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$21,177,901
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$47,283,119
9	Transmission Support Revenue	Line 14	$1,225,236
10	Total Transmission Revenue Credit	Line 8 + Line 9	$48,508,355
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$967,063
13	Account C4560408		$258,173
14	Total	Line 12 + Line 13	$1,225,236

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	2013 Beginning Balance (a)	2013 Ending Balance (b)	2013 Average (c)	2013 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 85,584,322
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,262,870
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 3,137,145
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ (15,115)
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 91,969,222**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,600,065,000	$ 2,554,465,000	$ 2,577,265,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c_& d	$ (160,611)	$ (113,603)	$ (137,107)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c_& d	$ (21,308,979)	$ (18,521,340)	$ (19,915,160)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,578,595,410**	**$2,535,830,057**	**$2,557,212,734**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.60%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,496
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2013
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act $
5210	NYT1000	Rent from elec. Prop	454000	2013	January	($53,449)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	($34,470)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	($195,028)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	($48,209)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	($84,019)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	($232,639)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	($95,165)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	($68,586)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	($179,291)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	($76,070)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	($145,831)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	($190,803)
					Total	**$ (1,403,559)**

Source:
FER C module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000
WBS element N006217.454005, N006217.456017

Niagara Mohawk Power Corporation
Forecasted Transmission Plant In-Service

Shading denotes an input

2014

Forecasted Transmission Plant Additions (FTPA) shall mean the su
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	176,300,000	See Section II
3	Sub-Transmission Capital Investment	$	32,800,000	See Section III
4	Total	$	209,100,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2014 actuals Transmission Plant	$	2,304,821,367	FF1, Pg 208 (b) **
8	2013 year end Transmission Plant	$	2,246,104,470	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	58,716,897	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	209,100,000	Line 4
13	Less: Q1 Increase	$	58,716,897	Line 9
14	Balance	$	150,383,103	Line 12 - Line 13
15	Times 50%	$	75,191,552	Line 14 * 50%
16	Forecasted Plant	$	133,908,449	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II

Program Breakdown for Transmisison	($ m)
Asset Condition I&M	6.20
Component Fatigue/Deterioration	43.56
Failure Trend	0.28
NERC/NPCC Standards	10.85
Customer Interconnection	(0.05)
Public Requirement	0.11
Damage/Failure	12.01
Station Control and Monitoring System	3.79
Generator Retirements	21.25
TO Led System Studies	78.32
TOTAL	**$ 176.3**

Section III:

Program Breakdown for Sub-Transmission	($ m)
AC Other	6.20
Blanket	0.81
Cable Replacement	1.39
Inspection & Maintenance	11.39
Substation Indoor	0.18
Sub-T Line Removal	0.45
Sub-T Overhead Line	6.54
TxD RESERVE for Asset Replacement U	(3.39)
Remove Atlantic Ref Tap 23-34.5kV	0.06
Damage/Failure	2.56
System Capacity & Performance	3.82
Customer & Public Requirement	2.76
TOTAL	**$ 32.8**

Source:
Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2014 broken down as shown below:

	FY2014 ($m)
Transmission	$ 176.3
Sub-Transmission	$ 32.8
Distribution	$ 243.3
Total	$ 452.4

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2014 vs 2013
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		2014 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2013 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2014 o/(u) 2013 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		733,330.00		733,330.00	182,834.00		182,834.00	550,496.00
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		1,205,672.00		1,205,672.00	1,463,921.00		1,463,921.00	(258,249.00)
11	Trans Oper-Overhead Lines	563000		(7,017.00)		(7,017.00)	625,382.00		625,382.00	(632,399.00)
12	Trans Oper-Underground Lines	564000		461,753.00		461,753.00	2,146.00		2,146.00	459,607.00
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		12,341,194.00	(10,738,701.00)	1,602,493.00	17,614,074.00	(15,454,056.00)	2,160,018.00	(557,525.00)
15	Trans Oper-Rents	567000		1,773,410.00		1,773,410.00	3,216,175.00		3,216,175.00	(1,442,765.00)
16	Oper Transmission Facilities			16,508,342.00	(10,738,701.00)	5,769,641.00	23,104,532.00	(15,454,056.00)	7,650,476.00	(1,880,835.00)
17	Trans Maint-Supervision & Eng	568000		530,368.00		530,368.00	599,828.00		599,828.00	(69,460.00)
18	Trans Maint-Buildings	569000		44,320.00		44,320.00	163.00		163.00	44,157.00
19	T Maint of Computer Hardware	569100		12,862.00		12,862.00	50,356.00		50,356.00	(37,494.00)
20	T Maint of Computer Software	569200		138,445.00		138,445.00	401,325.00		401,325.00	(262,880.00)
21	T Maint of Communication Equip	569300		1,270.00		1,270.00	209.00		209.00	1,061.00
22	T Maint of Misc Reg Tran Plant	569400		41,227.00		41,227.00	-		-	41,227.00
23	Trans Maint-Substations	570000		1,341,348.00		1,341,348.00	1,154,825.00		1,154,825.00	186,523.00
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		12,863,291.00		12,863,291.00	7,776,200.00		7,776,200.00	5,087,091.00
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		20,982.00		20,982.00	19,657.00		19,657.00	1,325.00
29	Trans Maint-Misc Expenses	573000		317,195.00		317,195.00	171,208.00		171,208.00	145,987.00
30	Maint Transmission Facilities			15,311,308.00	-	15,311,308.00	10,173,771.00		10,173,771.00	5,137,537.00
31	Subtotal Transmission Expenses-O&M			31,819,650.00	(10,738,701.00)	21,080,949.00	33,278,303.00	(15,454,056.00)	17,824,247.00	3,256,702.00

* Per the formula, these accounts are excluded from the calculation

Source:
FERC Form 3-Q
Company = Niagara Mohawk
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation **Workpaper 9A**
Transmission Support Payments
Calendar Year 2013

Line No.		
1	January	2,924,324
2	February	9,605,408
3	March	2,924,324
4	April	2,924,324
5	May	2,924,324
6	June	573,755
7	July	2,076,076
8	August	2,076,076
9	September	2,076,076
10	October	2,076,076
11	November	2,076,076
12	December	8,048,129
13	**Total**	**40,304,967**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95611000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2013
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation **Workpaper 11**
Total NIMO Internal Account 930.200 - Misc. General - Environmental **Page 1 of 1**
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.		Source:	2013
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930200	FF1 335.10b	$33,490,404

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in NMPC internal Account No. 930.210

Line No.		Source:	2013
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	$224,067
2			
3	Regulatory Account 930210	FF1 353.5d Electric	$2,171,459

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:

WBS Y007508.AG0912	WBS Y003528.AG0853
WBS Y007509.AG0853	WBS Y003528.AG0912
WBS Y007509.AG0912	WBS Y003529.AG0912
WBS Y003526.AG0853	WBS N003062.AG0773
WBS Y003527.AG0853	WBS N002555.AG0773
WBS Y003527.AG0912	

Niagara Mohawk Power Corporation
Billing Unit Summary

NOTES REVISION

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
	LSEs are not paying station service													
X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	188	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Niagara Mohawk Power Corporation
Billing Unit Summary

2,013

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	-	0	0	0	2	-	3
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12
X6	DD.68	26	67	57	65	2	-	5	-	2	1	4	0	229
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2
X6	FF.45	-	0	-	-	0	0	0	0	-	3	1	0	4
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

Niagara Mohawk Power Corporation
Billing Unit Summary

2,013

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	258,385
Total	3,063,494

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2013	
1	Totals per TOL File	2,721,050	
2	Unaccounted for Energy (UFE) not billed	(7,028)	
3	Overages	5,770	
4	Other and Rounding	3,251	
5	**Total**	**2,723,043**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2013

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimburements on Prior Year Assessments (e)	Other (f)	TOTAL (g)	
1	Jan-2013	$ 682,148	$ 5,057,090	1,810,383				$ 7,549,621	
2	Feb-2013	682,148	5,057,090	1,587,399				7,326,638	
3	Mar-2013	682,148	5,057,090	491,353				6,230,592	
4	Apr-2013	732,383	5,522,007	1,200,924				7,455,314	
5	May-2013	732,383	5,522,007	870,589				7,124,979	
6	Jun-2013	732,383	5,522,007	112,529				6,366,919	
7	Jul-2013	732,383	5,522,007	1,604,430				7,858,820	
8	Aug-2013	732,383	5,522,007	1,923,359				8,177,750	
9	Sep-2013	732,383	5,522,007	1,431,213				7,685,604	
10	Oct-2013	616,517	3,791,317	2,634,302				7,042,136	
11	Nov-2013	616,517	3,791,317	2,488,183				6,896,017	
12	Dec-2013	616,517	3,791,317	3,184,193				7,592,027	
13	CY2013 Total	$ 8,290,294	$ 59,677,267	$ 19,338,856	$ -	-	$ -	$ 87,306,417	1\

14	50% of NY PSC Regulatory Expense	(Line 13, column a + column f)	$ 8,290,294
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)	$ 79,016,123

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 sum of line 3 column h

Revised at 10.3 ROE

Line #		(a) Total	(b) June 2012 Rate Billed July 2013 - September 2013	(c) September 2013 Rate Billed October 2013 - June 2014	(d) December 2013 Rate Should have been Billed July 2013 through June 2014
1					
2	Historical Revenue Requirement		267,555,962	288,639,247	302,293,151
3	Forecasted Transmission Revenue Requirement		16,072,097	5,289,291	(8,382,155)
4	True Up		(7,560,961)	5,405,758	19,306,652
5	Subtotal		276,067,098	299,334,296	313,217,648
6	Scheduling and Dispatching Costs		6,422,651	5,757,960	5,757,960
7	Total		282,489,749	305,092,256	318,975,608
8	Billing Units		37,212,621	37,110,982	37,110,982
9	Rate		7.59	8.22	8.60
10					
11	Billing Units per filing		37,212,621	37,110,982	37,110,982
12	Billing Units July through September (WP 16 page 4, page 8)		9,850,949	10,049,543	10,049,543
13	Remaining billing units		27,361,672	27,061,439	27,061,439
14					
15					
16	Amount Targeted to be billed based on December 2013 Filing which included Recovery of RSS Costs Column D Line 7		318,975,608		
17	less: June 2012 rate billed July 2013 through September 2013 (Column B row 9 times row 12)		74,780,867		
18	less: September 2013 rate billed October 2013 hrough June 2014 (Column C row 9 times row 13)		222,474,185		
19	Billing Adjustment to be included with True Up Calculation		21,720,556		
20					
21	Billing units used for 2014 annual true up (column b line 12 plus column c line 13)		36,912,388		
22					

Shading denotes an input

		2011						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	**Description**	**Historical Transmission Revenue Requirement (Historical TRR)**	**Forecasted Transmission Revenue Requirement**	**Annual True Up**	**Revenue Requirement (RR)**	**Scheduling System Control and Dispatch Costs (CCC)**	**Annual Billing Units (BU) MWh**	**Rate $/MWh (*)**
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92
3	Increase/(Decrease)				12,874,601	(326,120)	124,069	0.31
4	Percentage Increase/(Decrease)							4.10%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
Zone	1	1,165,721.70	1,103,242.32	969,655.57	3,238,619.59
Zone	2	679,088.89	641,726.61	567,165.60	1,887,981.10
Zone	3	439,761.47	420,048.25	365,146.93	1,224,956.65
Zone	4	1,059,624.71	982,818.74	839,476.00	2,881,919.46
Zone	29	195,064.73	183,672.91	168,160.63	546,898.27
Zone	31	49,734.41	47,574.91	41,784.36	139,093.68
	Total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
X6	SS.1	371.80	367.10	320.83	1,059.73
X6	SS.2	281.77	286.64	279.32	847.73
X6	SS.3	12.70	410.73	13.26	436.70
X6	SS.4	580.10	619.43	618.68	1,818.21
X6	SS.5	97.19	115.23	876.11	1,059.73
X6	SS.6	22.72	23.31	22.42	68.45
X6	SS.7	154.83	154.20	495.27	804.29
X6	SS.8	381.65	408.72	384.61	1,174.98
X6	SS.9	167.54	167.90	167.96	503.40
X6	SS.10	883.44	882.05	750.57	2,516.06
X6	SS.11	-	-	-	0.00
X6	SS.12	282.72	219.59	200.95	703.25
X6	SS.13	1,044.85	1,141.52	962.25	3,148.62
X6	SS.14	1,120.72	950.58	760.28	2,831.58
X6	SS.15	3.27	3.27	3.17	9.70
X6	SS.16	75.12	67.10	64.85	207.07
X6	SS.17	-	-	-	0.00
X6	SS.18	2,359.93	2,343.70	2,358.49	7,062.12
X6	SS.19	-	-	-	0.00
X6	SS.20	2,259.42	6,139.15	2,186.84	10,585.41
X6	SS.21	0.05	0.02	-	0.08
X6	SS.22	-	-	0.72	0.72
X6	SS.23	62.45	61.78	67.24	191.47
X6	SS.24	193.75	197.03	185.69	576.47
X6	SS.25	2.45	2.59	2.92	7.97
X6	SS.26	11.00	21.11	91.72	123.83
X6	SS.27	2.16	-	-	2.16
X6	SS.28	525.04	566.84	522.26	1,614.14
X6	SS.29	911.09	593.76	695.26	2,200.11
X6	SS.30	29.63	21.40	77.55	128.58
X6	SS.31	-	-	-	0.00
Total X6		11,837.382	15,764.735	12,109.194	39,711.31

Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
	300000 Series PTIDs				
X1	A.1	2,545.87	2,242.48	2,093.10	6,881.44
X1	A.2	22,284.14	22,264.18	21,314.57	65,862.89
X1	A.3	2,531.90	1,653.48	1,457.96	5,643.34
X1	A.4	30,577.46	32,404.84	35,386.28	98,368.58
X1	A.6	14,079.53	13,853.17	12,989.72	40,922.42
X1	A.7	844.91	565.20	590.08	2,000.19
X1	B.1	50,686.47	46,906.74	46,537.64	144,130.86
X1	B.2	37,858.60	37,456.89	31,715.05	107,030.54
X1	B.3	5,389.76	1,812.04	2,769.51	9,971.31
X1	C.1	6,152.43	5,795.07	5,331.28	17,278.78
X1	C.2	17,413.31	17,424.37	15,826.77	50,664.46
X1	C.3	1,941.26	1,866.54	1,832.71	5,640.50
X3	C.4	556.20	497.38	514.38	1,567.95
X3	C.5	-	0.03	-	0.03
X4	D.1	2,541.19	2,468.11	2,199.51	7,208.81
X4	D.2	1,519.96	1,337.56	1,237.11	4,094.63
X3	D.3	-	0.19	10.30	10.49
X3	D.4	0.78	3.08	14.67	18.53
X3	D.5	81.39	62.23	3.43	147.04
X5	D.6	-	373.06	632.39	1,005.46
X5	D.7	34.85	173.86	158.65	367.36
X5	D.8	31.28	96.83	172.63	300.74
X1	E.1	1,032.70	1,305.69	1,331.55	3,669.95
X1	E.2	8,081.47	8,047.27	7,297.21	23,425.96
X1	E.3	1,636.17	2,590.08	4,008.55	8,234.80
X1	E.4	1,388.38	1,202.99	1,229.34	3,820.71
X1	F.1	15,576.49	14,441.05	13,312.06	43,329.59
Total 300000 Series		224,786.51	216,844.39	209,966.44	651,597.33

Reason Code Key		July - Sept Total
X1	included	636,876.31
X2	no longer applicable - referred to year in which some municipals converte	0.00
X3	reported not billed	1,744.04
X4	excluded - in WR	11,303.44
X5	Athens	1,673.55
X6	Disputed Station Service	39,711.31
		691,308.65

BU used to calculate Billing Adjustment:

	July	August	September	Total
zone total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
less watertown	889.42	845.26	813.08	2,547.76
less X6	11,837.382	15,764.735	12,109.194	39,711.31
less x1-x5	224,786.505	216,844.387	209,966.442	651,597.33
	3,351,482.60	3,145,629.36	2,728,500.38	9,225,612.34
add munis	213,041.75	208,827.78	203,467.06	625,336.58
	3,564,524.35	3,354,457.14	2,931,967.43	9,850,948.92

Shading denotes an input

			2013					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	**Description**	**Historical Transmission Revenue Requirement (Historical TRR)**	**Forecasted Transmission Revenue Requirement**	**Annual True Up**	**Revenue Requirement (RR)**	**Scheduling System Control and Dispatch Costs (CCC)**	**Annual Billing Units (BU) MWh**	**Rate $/MWh (*)**
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	($7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	$5,800,230	312,950,336	5,757,960	37,110,982	8.58798
3	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246
4	Percentage Increase/(Decrease)							8.50%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
Zone	1	1,116,105.14	1,050,342.83	946,809.83	3,113,257.80
Zone	2	703,169.64	669,427.94	569,149.94	1,941,747.51
Zone	3	456,860.43	448,818.73	368,036.97	1,273,716.13
Zone	4	1,120,149.44	1,082,030.74	884,123.42	3,086,303.59
Zone	29	197,756.98	189,104.35	166,026.25	552,887.59
Zone	31	50,060.90	49,551.98	43,677.74	143,290.61
	Total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
X6	SS.1	356.45	285.09	270.94	912.48
X6	SS.2	221.74	204.82	209.88	636.43
X6	SS.3	1,301.22	1,217.51	11.56	2,530.29
X6	SS.4	332.73	220.94	417.52	971.19
X6	SS.5	383.67	439.09	543.29	1,059.73
X6	SS.6	20.06	20.29	15.95	56.30
X6	SS.7	409.13	600.34	773.64	1,783.11
X6	SS.8	358.85	399.93	370.53	1,129.30
X6	SS.9	174.11	151.48	150.59	476.17
X6	SS.10	856.81	918.53	1,838.23	3,613.57
X6	SS.11	-	-	-	0.00
X6	SS.12	273.22	203.48	147.75	624.44
X6	SS.13	1,149.43	1,828.46	1,298.33	4,276.22
X6	SS.14	1,005.43	677.52	648.42	2,331.37
X6	SS.15	4.18	4.15	2.36	10.69
X6	SS.16	64.72	79.83	74.58	219.13
X6	SS.17	70.40	-	-	70.40
X6	SS.18	2,917.17	2,414.15	2,744.34	8,075.67
X6	SS.19	0.65	-	-	0.65
X6	SS.20	4,231.99	2,376.96	2,239.29	8,848.24
X6	SS.21	0.06	0.10	0.04	0.20
X6	SS.22	-	0.37	-	0.37
X6	SS.23	57.33	59.33	64.04	180.70
X6	SS.24	191.28	189.14	186.31	566.73
X6	SS.25	2.94	3.21	4.33	10.49
X6	SS.26	1.20	4.35	-	5.55
X6	SS.27	-	-	21.50	21.50
X6	SS.28	178.40	427.67	625.23	1,231.29
X6	SS.29	1,126.45	201.86	256.89	1,585.19
X6	SS.30	36.97	40.37	80.93	158.26
X6	SS.31	-	-	2,875.74	2,875.74
Total X6		**15,726.57**	**12,968.95**	**15,872.20**	44,567.71

Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
	300000 Series PTIDs				
X1	A.1	2,523.55	2,238.77	2,034.17	6,796.49
X1	A.2	16,571.65	17,198.26	16,444.03	50,213.94
X1	A.3	2,697.28	1,704.59	1,558.61	5,960.47
X1	A.4	11,123.01	5,021.26	33,891.10	50,035.38
X3	A.5	-	-	-	0.00
X1	A.6	18,941.23	19,023.22	17,818.04	55,782.49
X1	A.7	1,368.38	390.16	326.68	2,085.21
X3	A.8	83.52	75.30	58.56	217.38
X1	B.1	49,048.53	48,530.91	44,154.33	141,733.78
X1	B.2	36,696.44	38,038.38	32,833.67	107,568.49
X1	B.3	6,099.87	1,626.62	522.62	8,249.11
X1	C.1	6,323.01	6,218.29	5,026.41	17,567.72
X1	C.2	17,525.99	18,490.37	17,133.14	53,149.50
X1	C.3	1,859.54	1,294.43	202.10	3,356.07
X3	C.4	606.47	574.92	419.18	1,600.57
X3	C.5	17.06	15.13	32.64	64.83
X1	C.6	7,818.43	7,725.10	6,881.65	22,425.18
X3	C.7	401.06	363.54	333.61	1,098.21
X4	D.1	2,615.91	2,620.03	2,527.91	7,763.86
X4	D.2	1,605.64	1,441.01	870.65	3,917.30
X3	D.3	-	0.13	-	0.13
X3	D.4	0.22	-	-	0.22
X3	D.5	3.15	3.12	3.29	9.56
X5	D.6	180.80	48.27	140.50	369.57
X5	D.7	33.00	295.86	128.25	457.11
X5	D.8	22.58	16.30	16.64	55.53
X1	E.1	8,567.29	9,057.73	8,911.46	26,536.48
X1	E.2	-	-	-	0.00
X1	E.3	3,958.49	5,031.39	3,950.95	12,940.83
X1	E.4	-	-	-	0.00
X1	F.1	14,932.98	14,826.03	13,527.38	43,286.40
Total 300000 Series		211,625.08	201,869.11	209,747.58	623,241.77

Reason Code Key		July - Sept Total
X1	included	607,687.53
X2	no longer applicable	0.00
X3	reported not billed	2,990.89
X4	excluded - in WR	11,681.15
X5	Athens	882.20
X6	Disputed Station Service	44,567.71
		667,809.49

BU used to calculate Billing Adjustment:

	July	August	September	Total
zone total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
less watertown	937.46	886.59	775.87	2,599.93
less X6	15,726.57	12,968.95	15,872.20	44,567.71
less x1-x5	211,625.08	201,869.11	209,747.58	623,241.77
	3,415,813.41	3,273,551.91	2,751,428.50	9,440,793.82
add munis	206,055.66	196,415.51	205,216.36	607,687.53
			1,061.50	1,061.50
	3,621,869.07	3,469,967.42	2,957,706.36	10,049,542.85

Attachment 1
Schedule 4

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	($7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3	Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759
4	Percentage Increase/(Decrease)							13.23%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 15

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

ATTACHMENT K

Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently revised in 2016 and in the current Annual Update updated to reflect corrections to the BU for Disputed Station Service load

2015 UPDATE
2014 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input **2014**

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.				
1		**Historical Transmission Revenue Requirement (Historical TRR)**		
2				
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation		
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,		
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,		
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue		
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
8			Reference	
9			*Section:*	**2014**
10		Return and Associated Income Taxes	(A)	$164,135,007
11		Transmission-Related Depreciation Expense	(B)	$48,312,437
12		Transmission-Related Real Estate Taxes	(C)	$44,524,178
13		Transmission - Related Investment Tax Credit	(D)	($458,203)
14		Transmission Operation & Maintenance Expense	(E)	$109,431,095
15		Transmission Related Administrative & General Expense	(F)	$46,851,406
16		Transmission Related Payroll Tax Expense	(G)	$2,676,003
17		Sub-Total (sum of Lines 10 - Line 16)		$415,471,923
18				
19		Billing Adjustments	(H)	$51,658,104
20		Bad Debt Expenses	(I)	$0
21		Revenue Credits	(J)	($44,584,592)
22		Transmission Rents	(K)	($1,411,787)
23				
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$421,133,648

Schedule 8, line 64	
Schedule 9, Line 6, column 5	
Schedule 9, Line 12, column 5	
Schedule 9, Line 16, column 5 times minus 1	
Schedule 9, Line 23, column 5	
Schedule 9, Line 39, column 5	
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Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2015

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)			$155,131,261	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			10.71%	Line 35
12		Sub-Total (Lines 10*11)			$16,619,176	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			3,856,385	Workpaper 9, line 31, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			34,278,589	Workpaper 9A
15		Less: Impact of Billing Adjustments			51,658,104	Workpaper 10
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)			**(65,461,132)**	
17		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,				
20		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.				
21						
22		(3) **The Tax Rate Adjustment (TRA)**				
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
24		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
25						
26	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
29						
30						
31		Investment Return and Income Taxes		(A)	$164,135,007	Schedule 1, Line 10
32		Depreciation Expense		(B)	$48,312,437	Schedule 1, Line 11
33		Property Tax Expense		(C)	$44,524,178	Schedule 1, Line 12
34		Total Expenses (Lines 30 thru 32)			$256,971,622	
35		Transmission Plant		(a)	$2,398,694,830	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			10.71%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

NOTES REVISION

Attachment 1
Schedule 3

Shading denotes an input

2014

Line No.			Source:
1			
2	14.1.9.2(	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year	
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs	
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year	
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.	
6			
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	$408,089,937	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	$68,649,976	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	$339,439,961	Line 7 - Line 8
10			
11		Actual Transmission Revenue Requirement	$421,133,648	Schedule 4, Line 2, Col (a)
12		Difference	$81,693,687	Line 11 - Line 9
13			
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	$6,582,126	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 2, Col (e)
16		Difference	($646,709)	Line 15 - Line 14
17			
18	(3)	Prior Year Billing Units (MWH)	37,277,215	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	37,413,859	Schedule 4, Line 2, Col (f)
20		Difference	(136,643)	Line 18 - Line 19
21		Prior Year Indicative Rate	11.16	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	($1,525,438)	Line 20 * Line 21
23			
24		Total Annual True-Up before Interest	$79,521,539	(Line 12 + Line 16 + Line 22)
25			
26		Total Annual True-Up before Interest	$79,521,539	(Line 24 + Line 25)
27			
28		Six Month True Up	$0	
29			
30		Total True Up	$79,521,539	
31			
32	(4)	Interest	$1,405,419	Line 59
33			
34		Annual True-up RR Component	80,926,958	(Line 24 + Line 26)
35			
36		Interest Calculation per 18 CFR Section 35.19a	

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		6,626,795	31	92	1.0082	$6,681,135	$54,340
44	August	3.25%		6,626,795	31	61	1.0054	$6,662,580	$35,785
45	September	3.25%		6,626,795	30	30	1.0027	$6,644,687	$17,892
46									
47	4th QTR '14	3.25%	19,988,402		92	92	1.0082	$20,152,306	$163,905
48	October	3.25%		6,626,795	31	92	1.0082	$6,681,135	$54,340
49	November	3.25%		6,626,795	30	61	1.0054	$6,662,580	$35,785
50	December	3.25%		6,626,795	31	31	1.0028	$6,645,350	$18,555
51									
52	1st QTR '15	3.25%	40,141,371		90	90	1.0080	$40,462,502	$321,131
53	January	3.25%		6,626,795	31	90	1.0080	$6,679,809	$53,014
54	February	3.25%		6,626,795	28	59	1.0053	$6,661,917	$35,122
55	March	3.25%		6,626,795	31	31	1.0028	$6,645,350	$18,555
56									
57	2nd QTR '15	3.25%	60,449,578		91	91	1.0081	$60,939,219	$489,642
58	April	3.25%		6,626,795	30	91	1.0081	$6,680,472	$53,677
59	May	3.25%		6,626,795	31	61	1.0054	$6,662,580	$35,785
60	June	3.25%		6,626,795	30	30	1.0027	$6,644,687	$17,892
61									
62	Total (Over)/Under Recovery			$79,521,539	(line 26)				$1,405,419

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

Shading denotes an input

NOTES REVISION

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2014	362,542,841	(23,102,880)	68,649,976	408,089,937	6,582,126	37,144,872	11.16364
2	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,926,958	436,599,475	5,935,417	37,413,859	11.82810
3	Increase/(Decrease)				28,509,538	(646,709)	268,987	0.66
4	Percentage Increase/(Decrease)							6%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14
(c) Schedule 3, Line 30
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2014 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,398,694,830	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$41,581,506	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$37,119,082	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,478,221,930	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$8,064,118,654	FF1 207.104	
16		Plus: Electric Common	$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$8,349,650,055	Line 15 + Line 16	
18					
19		**Percent Allocation**	**29.68%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$8,064,118,654	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$285,531,401	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$8,349,650,055	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$2,067,051,015	FF1 201.8d	
28		Total Electric Plant in Service	$8,064,118,654	Line 15	
29		Total Common Plant in Service	$341,953,774	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$10,473,123,443	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.72%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.		Description	Reference Section:	2014	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,398,694,830	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$41,581,506	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$37,119,082	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,478,221,930	
18					
19		Accumulated Depreciation	(f)	($610,067,917)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($427,591,112)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$21,837,170	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,462,400,071	
23					
24		Prepayments	(i)	$8,369,224	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$11,909,333	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$13,678,887	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,496,357,514	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,398,599,680	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the
2	Wholesale Meter Plant					$95,150	Workpaper 1		balance of total investment in Transmission Plant
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,398,694,830			plus Wholesale Metering Investment
4									
5	General Plant	$319,857,742	100.00%	$319,857,742	13.00% (c)	$41,581,506	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall
6									equal the balance of investment in Electric General
7									Plant mulitplied by the Transmission Wages and
8									Salaries Allocation Factor
9									
10	Common Plant	$341,953,774	83.50% (a)	$285,531,401	13.00% (c)	$37,119,082	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common
11									Plant multiplied by the Electric Wages and Salaries
12									Allocation Factor and further multiplied by the
13									Transmission Wages and Salaries Allocation Factor.
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible
16									Electric Plant multiplied by the Transmission Wages and
17									Salaries Allocation Factor.
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal
20									the balance in Plant Held for Future Use associated with
21									property planned to be used for transmission service within
22									five years
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($568,130,436)				($568,130,436)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the
25	General Plant Accumulated Depreciation	($201,802,065)	100.00%	($201,802,065)	13.00% (c)	($26,234,268)	FF1 219.28b		balance of: (i) Transmission Depreciation Reserve, plus (ii)
26	Common Plant Accumulated Depreciation	($140,509,237)	83.50% (a)	($117,325,213)	13.00% (c)	($15,252,278)	FF1 356.1 End of Year Balance		the product of Electric General Plant Depreciation Reserve
27	Amortization of Other Utility Plant	($3,248,072)	100.00%	($3,248,072)	13.00% (c)	($422,249)	FF1 200.21c		multiplied by the Transmission Wages and Salaries
28	Wholesale Meters	($28,686)				($28,686)	Workpaper 1		Allocation Factor, plus (iii) the product of Common Plant
29	Total Depreciation (Sum of line 24 - Line 28)					($610,067,917)			Depreciation Reserve multiplied by the Electric Wages and
									Salaries Allocation Factor and further multiplied by the
									Transmission Wages and Salaries Allocation Factor plus (iv)
									the product of Intangible Electric Plant Depreciation Reserve
									multiplied by the Transmission Wages and Salaries
									Allocation Factor plus (v) depreciation reserve associated with
									the Wholesale Metering Investment

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,641,636,288)	100.00%	($1,641,636,288)	29.68% (d)	($487,246,654)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes
3	Acumulated Deferred Taxes (283)	($309,431,472)	100.00%	($309,431,472)	29.68% (d)	($91,840,958)	Workpaper 2, Line 5		shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	$527,167,990	100.00%	$527,167,990	29.68% (d)	$156,466,351	FF1 234.8c		Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	($16,744,470)	100.00%	($16,744,470)	29.68% (d)	($4,969,851)	FF1 267.8(h)		stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			($1,440,644,240)		($427,591,112)			Allocation Factor.
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$134,925,171	100.00%	$134,925,171	29.68% (d)	$40,046,531	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	($61,351,162)	100.00%	($61,351,162)	29.68% (d)	($18,209,361)	FF1 278 Lines 1 & 29(f)		Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	$73,574,009		$73,574,009		$21,837,170			Transmission Plant Allocation Factor.
12									
13	Transmission Prepayments	$39,147,570					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	($3,778,699)					FF1 263 Lines 2 & 9h		Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	$35,368,871	79.72% (b)	$28,197,672	29.68% (d)	$8,369,224			the Gross Electric Plant Allocation Factor and further
16									multiplied by the Gross Transmission Plant Allocation Factor.
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i)
19	Transmission Specific O&M Materials and Supplies	$4,384,087				$4,384,087	FF1 227.8c		the balance of Materials and Supplies assigned to
20	Contruction Materials and Supplies	$31,802,167	79.72% (b)	$25,354,133	29.68% (d)	$7,525,246	FF1 227.5c		Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					$11,909,333			assigned to Construction multiplied by the Gross Electric
22									Plant Allocation Factor and further multiplied by Gross
23									Transmission Plant Allocation Factor
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					$109,431,095	Schedule 9, Line 23		allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360		multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					$13,678,887			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Cost of Capital Rate

Attachment 1
Schedule 8

Shading denotes an input

2014

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,938,682,542	Workpaper 6, Line 16b	49.60%	3.51%	Workpaper 6, Line 17c	1.74%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
(iii)	COMMON EQUITY	$4,312,355,990	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN	$7,280,023,233		100.00%			6.90%	5.16%

9.2.2.(b) Federal Income Tax shall e = (A. + [B / C] X Federal Income Tax) / (1 - Federal Income Tax)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($15,596,868) / $1,496,357,514 X 35%) / (1 - 35%)

= 0.0333971

9.2.2.(c) State Income Tax shall equ = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate / (1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($15,596,868) / $1,496,357,514 + 0.0333971) X 7.10% / (1 - 7.10%)

= 0.0072926

(a)+(b)+(c) Cost of Capital Rate = 10.97%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,496,357,514	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	0.1096897	Line 53
= Investment Return and Income Taxes	$164,135,007	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2014

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$45,506,972						$45,506,972	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$8,253,055	100.0000%		$8,253,055	13.0000%	(c)	$1,072,897	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$15,731,522	83.5000%	(a)	$13,135,821	13.0000%	(c)	$1,707,657	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	$154,662	100.0000%		$154,662	13.0000%	(c)	$20,106	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$4,805	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$48,312,437			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$150,011,305	100.0000%		$150,011,305	29.6805%	(d)	$44,524,178	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$1,936,393	79.7245%	(b)	$1,543,781	29.6805%	(d)	$458,203	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$119,553,257						$119,553,257	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$10,122,162						$10,122,162	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$109,431,095						$109,431,095			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
26	Total Administrative and General	$397,932,000							FF1 323.197b		equal the product of electric Administrative and General Expenses,
27	LESS: Property Insurance (#924)	$801,672							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
28	LESS: Pensions and Benefits (#926)	$99,580,924							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
29	LESS: Research and Development Expenses (#930)	$2,125,982							Workpaper 12		and 50% of the NYPSC Regulatory Expense
30	LESS: 50% of NY PSC Regulatory Expense	$3,025,378							50% of Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
31	LESS: 18a Charges (Temporary Assessment)	$47,692,691							Workpaper 15		plus the sum of Electric Property Insurance multiplied by the Gross
32	LESS: Environmental Remediation Expense	$41,236,312							Workpaper 11		Transmission Plant Allocation Factor, plus transmission-specific Electric
33	Subtotal (Line 27-28-29-30-31-32-33)	$203,469,040	100.0000%		$203,469,040	13.0000%	(c)	$26,450,975			Research and Development Expense, and transmission-specific
34	PLUS Property Insurance alloc. using Plant Allocatior	$801,672	100.0000%		$801,672	29.6805%	(d)	$237,941	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
35	PLUS Pensions and Benefits	$153,107,648	100.0000%		$153,107,648	13.0000%	(c)	$19,903,994	Workpaper 3		and General Expenses shall exclude the actual Post-Employment
36	PLUS Transmission-Related Research and Development	$258,496						$258,496	Workpaper 12		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11,		and shall add back in the amounts shown on Workpaper 3, page 1,
38	Total A&G (Line 34+35+36+37+38)	$357,636,856			$357,378,360			$46,851,406			or other amount subsequently approved by FERC under Section 205 or 206.
39										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
40	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
41	Federal Unemployment	$0							FF1 263.4i		Salaries Allocation Factor.
42	FICA	$20,584,636							FF1 263.3i		
43	State Unemployment	$0							FF1 263.17i		
44	Total (Line 40+41+42)	$20,584,636	100.0000%		$20,584,636	13.0000%	(b)	$2,676,003			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

Line No.	Description	(1) Total	2014 Source		Definition
1	Billing Adjustments	$54,706,100	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2	Billing Adjustments	($3,086,491)	Workpaper 17		( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
3	Billing Adjustments	$38,495	Workpaper 18		
4	Bad Debt Expense	$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal
5					Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
					Positive value indicates Transmission Uncollectible Expense was recorded and therefore the
					value will be positive on Schedule 1 and increase the revenue requirement.
6					
7	Revenue Credits	($44,584,592)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456
8					excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved
9					components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated
10					with expenses that have been excluded from NMPC's revenue requirement; and (c) any
11					revenues associated with transmission service provided under this TSC rate, for which the
12					load is reflected in the calculation of BU.
13					
14	Transmission Rents	($1,411,787)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC
15					account 454.615
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to
19					revisions resulting from any FERC proceeding to consider the Annual Update, or
20					as a result of the procedures set forth herein, shall take effect as of the beginning
21					of the Update Year and the impact of such changes shall be incorporated into the
22					charges produced by the Formula Rate (with interest determined in accordance
23					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
24					Year. This mechanism shall apply in lieu of mid-Update Year adjustments and
25					any refunds or surcharges, except that, if an error in a Data Input is discovered
26					and agreed upon within the Review Period, the impact of such change shall be
27					incorporated prospectively into the charges produced by the Formula Rate during
28					the remainder of the year preceding the next effective Update Year, in which case
29					the impact reflected in subsequent charges shall be reduced accordingly.
30				2	The impact of an error affecting a Data Input on charges collected during the
31					Formula Rate during the five (5) years prior to the Update Year in which the error
32					was first discovered shall be corrected by incorporating the impact of the error on
33					the charges produced by the Formula Rate during the five-year period into the
34					charges produced by the Formula Rate (with interest determined in accordance
35					with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update
36					Year. Charges collected before the five-year period shall not be subject to correction.
37					
38					
39					
40					

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2014	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	521,404	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	4,089,027	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	3,483,854	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	1,324,986	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	702,891	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$10,122,162	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	3,483,854	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$702,891	Line 11
19	Total NYISO Schedule 1			4,186,745	Line 17 + Line 18
20					
21	Total CCC Component			$5,935,417	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,738,674**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172	FF1 page 329.10.j	
10	Disputed Station Service	279,004	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,875,841	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,167,017**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j	
16	Total additions	**2,842,202**	Sum Lines 13 -15	
17	Total Billing Units	**37,413,859**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Wholesale Meters

Workpaper 1
Page 1 of 1

Shading denotes an input

2014

Line No.			Quantity	Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost					
2		1996	1,166	$187,299		
3		1997	3,499	$611,185		
4		1998	1,945	$342,749		
5		1999	3,208	$543,890		
6		2000	2,128	$355,922		
7		2001	23	$4,082		
8		2002	549	$119,408		
9		2003	1,924	$424,599		
10		2004	9,836	$2,445,196		
11		2005	2,086	$512,695		
12		2006	1,749	$1,201,590		
13		2007	858	$261,095		
14		2008	2,019	$623,333		
15		2009	768	$363,213		
16		2010	3,499	$531,057		
17		2011	-	$0		
18		2012	1,787	$1,506,983		
19		2013	1,142	$285,891		
20		2014	480	$206,948		
21	**Total**		**38,666**	**$10,527,136**	$	272.26
22	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)					73.65%
23	Net Bare Costs (Line 20 * Line 21)				$	200.52
24						
25	A/C 37035 Large Meter - Installation Cost					
26		1996	1,152	$978,351		
27		1997	3,486	$3,221,781		
28		1998	1,936	$1,804,445		
29		1999	3,188	$2,865,815		
30		2000	2,109	$1,871,445		
31		2001	21	$17,056		
32		2002	545	$626,175		
33		2003	1,748	$2,055,072		
34		2004	8,568	$11,553,647		
35		2005	920	$1,194,470		
36		2006	1,829	$4,501,356		
37		2007	83	$143,138		
38		2008	130	$166,395		
39		2009	97	$114,322		
40		2010	65	$88,230		
41		2011	71	$87,637		
42		2012	68	$343,467		
43		2013	56	$101,111		
44		2014	112	$65,461		
45	**Total**		**26,184**	**$31,799,373**	$	1,214.46
46	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)					69.00%
47	Net Installation Costs (Line 43 * Line 44)				$	837.98
48	Number of Meters					**64**
49	Total Gross Asset Value Meters (Line 20 * Line 46)				$	17,424.64
50	Estimated Depreciation Reserve (Line 49 - Line 47)				$	(4,591.39)
51	Net Asset Value on Meters (Line 22 * Line 46)				$	12,833.25
52	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)				$	879.94
53						
54	Total Gross Asset Value Installation (Line 43 * Line 46)				$	77,725.32
55	Estimated Depreciation Reserve (Line 54 - Line 52)				$	(24,094.85)
56	Net Asset Value on Meters (Line 45 * Line 46)				$	53,630.47
57	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)				$	3,925.13
58						
59	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)				$	95,149.96
60	Depreciation Reserve Meters & Installation (Line 48 + Line 53)				$	(28,686.24)
61	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)				$	4,805.07
62						
63	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)				14.73
64	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)				13.80
65	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)				20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2014
1	Total Acct 283	FF1 277.9k	(309,431,472)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	**TOTAL ACCOUNT 283**		**(309,431,472)**

Niagara Mohawk **Workpaper 3**

Total Account 926 - Employee Pensions & Benefits Expense

Shading denotes an input

Line No.	Section I	Source:	2014
1	Employee Pensions & Benefits	FF1 pg 323.187	99,580,924
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	1,843,527
3	Total Employee Pension & Benefits	Line 1 + Line 2	101,424,451
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	36,960,803
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	**Total Account 926**	Line 3 + Line 5+ Line 6	**153,107,648**

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs - Calendar Year 2014
Workpaper 3, Page 1, Line 2

Shading denotes an input **2014**

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	$1,613,098
FAS087	February	U2540583	6264A - 5210	($92,749)
FAS087	March	U2540583	6264A - 5210	($15,808,899)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	($139,788)
FAS087	June	U2540583	6264A - 5210	($43,471)
FAS087	July	U2540583	6264A - 5210	$464,549
FAS087	August	U2540583	6264A - 5210	$10,390,681
FAS087	September	U2540583	6264A - 5210	($30,477)
FAS087	October	U2540583	6264A - 5210	$190,989
FAS087	November	U2540583	6264A - 5210	($101,324)
FAS087	December	U2540583	6264A - 5210	$1,713,863
				$ (1,843,527)

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Account U2540583
Journal 6264A - 5210

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 3 of 4**
FAS 106 Expense - Calendar Year 2013
Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	$ 7,262,245
		February	2,922,868
		March	2,901,474
		April	3,681,870
		May	1,866,875
		June	2,753,974
		July	2,895,764
		August	2,735,001
		September	2,772,556
		October	2,741,069
		November	2,782,653
		December	2,165,928
Grand Total			**$ 37,482,277**
		Adjusting Entries	(521,474)
			$ 36,960,803

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation
Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2014

Pension	OPEB	FAS 112	Health & Other Benefits	401K Expenses	Life/Group Insurance	Admin Expenses	Total
33,751,682	36,960,803	(3,839,182)	22,283,216	7,417,521	2,952,597	54,287	99,580,924

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment		2014	
1						
2		904000	DIST	$	36,849,778	
3		904000	TRAN	$	-	
4	Total			$	36,849,778	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2014
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$194,939,151
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	$130,849,584
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$64,089,567
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$20,530,002
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$20,530,002
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$43,559,565
9	Transmission Support Revenue	Line 14	$1,025,027
10	Total Transmission Revenue Credit	Line 8 + Line 9	$44,584,592
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$766,854
13	Account C4560408		$258,173
14	Total	Line 12 + Line 13	$1,025,027

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	2014 Beginning Balance (a)	2014 Ending Balance (b)	2014 Average (c)	2014 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 89,759,019
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,655,285
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 2,644,482
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ -
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 96,058,786**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,554,465,000	$ 2,954,465,000	$ 2,754,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (113,603)	$ (8,814)	$ (61,209)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (18,521,340)	$ (15,773,644)	$ (17,147,492)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,535,830,057**	**$2,938,682,542**	**$2,737,256,300**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.51%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2014
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act $
5210	NYT1000	Rent from elec. Prop	454000	2014	January	($45,156)
5210	NYT1000	Rent from elec. Prop	454000	2014	February	($94,617)
5210	NYT1000	Rent from elec. Prop	454000	2014	March	($239,596)
5210	NYT1000	Rent from elec. Prop	454000	2014	April	($98,441)
5210	NYT1000	Rent from elec. Prop	454000	2014	May	($72,380)
5210	NYT1000	Rent from elec. Prop	454000	2014	June	($177,644)
5210	NYT1000	Rent from elec. Prop	454000	2014	July	($101,035)
5210	NYT1000	Rent from elec. Prop	454000	2014	August	($146,243)
5210	NYT1000	Rent from elec. Prop	454000	2014	September	($182,017)
5210	NYT1000	Rent from elec. Prop	454000	2014	October	($46,059)
5210	NYT1000	Rent from elec. Prop	454000	2014	November	($7,464)
5210	NYT1000	Rent from elec. Prop	454000	2014	December	($201,134)
					Total	**$ (1,411,787)**

Source:
FER C module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000

Shading denotes an input

2015

Forecasted Transmission Plant Additions (FTPA) shall mean the su
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

			Reference
1	Current Year Capital Investment		
2	Transmission Capital Investment	$ 166,835,000	See Section II
3	Sub-Transmission Capital Investment	$ 27,291,518	See Section III
4	Total	$ 194,126,518	Line 2 + Line 3
5			
6	Actual Transmission Plant in Service Quarter 1		
7	Quarter 1 2015 actuals Transmission Plant	$ 2,514,735,685	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	$ 2,398,599,680	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$ 116,136,005	Line 8 - Line 7
10			
11	Total Estimated Transmission Plant in Service		
12	Total Current Year Capital Investment	$ 194,126,518	Line 4
13	Less: Q1 Increase	$ 116,136,005	Line 9
14	Balance	$ 77,990,513	Line 12 - Line 13
15	Times 50%	$ 38,995,257	Line 14 * 50%
16	Forecasted Plant	$ 155,131,261	Line 13 + Line 15
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

Section II

Program Breakdown for Transmisison	($ m)
Asset Condition I&M	11.31
Component Fatigue/Deterioration	37.58
Failure Trend	0.94
NERC/NPCC Standards	13.50
Customer Interconnection	0.26
Public Requirement	0.28
Damage/Failure	8.99
Station Control and Monitoring System	2.59
Generator Retirements	13.71
Performance	0.15
TO Led System Studies	77.53
TOTAL	$ 166.8

Section III:

Program Breakdown for Sub-Transmission	($ m)
Asset Replacement	3.03
Blanket	1.15
Denergized T Line Strategy	0.04
Sub-T Overhead Line	7.23
Substation Indoor	0.04
Sub-T Underground Cable Replacement	1.58
Inspection & Maintenance	6.33
New Business	1.08
T_Customer Interconnections	0.10
Damage/Failure	3.42
System Capacity & Performance	3.28
TOTAL	$ 27.3

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on January 31, 2015 broken down as shown below:

	FY2014 ($m)
Transmission	$ 166.8
Sub-Transmission	$ 27.3
Distribution	$ 253.6
Total	$ 447.7

** ***Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.***

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2015 vs 2014
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

The Q1 2015 data is preliminary and is based on the FERC module financials in SAP.

Line No.	OPERATING EXPENSES	Reg Account		2015 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2014 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2015 o/(u) 2014 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		168,428.55		168,428.55	733,330.00		733,330.00	(564,901.45)
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		579,897.56		579,897.56	1,205,672.00		1,205,672.00	(625,774.44)
11	Trans Oper-Overhead Lines	563000		570,137.94		570,137.94	(7,017.00)		(7,017.00)	577,154.94
12	Trans Oper-Underground Lines	564000		15,134.32		15,134.32	461,753.00		461,753.00	(446,618.68)
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		16,208,735.81	(15,049,295.75)	1,159,440.06	12,341,194.00	(10,738,701.00)	1,602,493.00	(443,052.94)
15	Trans Oper-Rents	567000		2,829,536.88		2,829,536.88	1,773,410.00		1,773,410.00	1,056,126.88
16	Oper Transmission Facilities			20,371,871.06	(15,049,295.75)	5,322,575.31	16,508,342.00	(10,738,701.00)	5,769,641.00	(447,065.69)
17	Trans Maint-Supervision & Eng	568000		499,815.84		499,815.84	530,368.00		530,368.00	(30,552.16)
18	Trans Maint-Buildings	569000		-		-	44,320.00		44,320.00	(44,320.00)
19	T Maint of Computer Hardware	569100		-		-	12,862.00		12,862.00	(12,862.00)
20	T Maint of Computer Software	569200		-		-	138,445.00		138,445.00	(138,445.00)
21	T Maint of Communication Equip	569300		477.36		477.36	1,270.00		1,270.00	(792.64)
22	T Maint of Misc Reg Tran Plant	569400		252,156.11		252,156.11	41,227.00		41,227.00	210,929.11
23	Trans Maint-Substations	570000		801,975.28		801,975.28	1,341,348.00		1,341,348.00	(539,372.72)
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		17,582,972.50		17,582,972.50	12,863,291.00		12,863,291.00	4,719,681.50
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		11,346.21		11,346.21	20,982.00		20,982.00	(9,635.79)
29	Trans Maint-Misc Expenses	573000		466,015.37		466,015.37	317,195.00		317,195.00	148,820.37
30	Maint Transmission Facilities			19,614,758.67	-	19,614,758.67	15,311,308.00		15,311,308.00	4,303,450.67
31	Subtotal Transmission Expenses-O&M			39,986,629.73	(15,049,295.75)	24,937,333.98	31,819,650.00	(10,738,701.00)	21,080,949.00	3,856,384.98

* Per the formula, these accounts are excluded from the calculation

Source:
FERC Form 3-Q
Company = Niagara Mohawk
Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2014

Line No.		
1	January	6,367,567
2	February	2,185,567
3	March	2,185,567
4	April	2,185,567
5	May	(2,126,369)
6	June	2,185,567
7	July	2,185,567
8	August	2,185,567
9	September	2,185,567
10	October	2,185,567
11	November	2,185,567
12	December	10,367,288
13	**Total**	**34,278,589**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2014
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

Line No.		Source:	2014
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930200	FF1 335.7b	$41,236,312

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in NMPC internal Account No. 930.210

Line No.		Source:	2014
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	$258,496
2			
3	Regulatory Account 930210	FF1 353.2f Electric	$2,125,982

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements beginning with activities AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

NOTES REVISION

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	0	1	2	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58	-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5

X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

Niagara Mohawk Power Corporation
Billing Unit Summary

2,014

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327

Total X6	28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

Niagara Mohawk Power Corporation
Billing Unit Summary

2,014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,839,807
X2	-
X3	12,839
X4	-
X5	23,195
X6	279,004
Total	3,154,845

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2014	
1	Totals per TOL File	2,839,807	
2	Unaccounted for Energy (UFE) not billed	1,053	
3	Other and Rounding	1,342	
4	**Total**	**2,842,202**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments
Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2014

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimburements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2014	$ (615,772)	$ 5,023,607	3,754,357				$ 8,162,192
2	Feb-2014	616,517	3,791,317	3,516,744				7,924,578
3	Mar-2014	616,517	3,791,317	3,223,580				7,631,415
4	Apr-2014	635,812	4,636,480	1,898,247				7,170,539
5	May-2014	635,812	4,636,480	1,590,704				6,862,997
6	Jun-2014	635,812	4,636,480	1,805,287				7,077,579
7	Jul-2014	635,812	4,636,480	50,141				5,322,433
8	Aug-2014	635,812	4,636,480	(4,594,464)				677,828
9	Sep-2014	635,812	4,636,480	(4,093,907)				1,178,386
10	Oct-2014	716,307	3,655,315	(3,996,393)				375,229
11	Nov-2014	716,307	3,655,315	8,472,970				12,844,592
12	Dec-2014	186,007	3,479,774	(15,150,100)				(11,484,320)
13	CY2014 Total	$ 6,050,756	$ 51,215,525	$ (3,522,833)	$ -	-	$ -	$ 53,743,448 1\

14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)	$ 6,050,756
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)	$ 47,692,691

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Line 6 Column H

Line #		(a) Total	(b) June 2013 Rate billed from July 2013 through December 2014 updated to reflect 10.3% ROE	(c) June 2014 Rate updated to reflect 10.3% ROE
1				
2	Historical Revenue Requirement (as calculated at Attachment F)		288,639,247	362,542,841
3	Forecasted Transmission Revenue Requirement (as calculated at Attachment F)		5,289,291	(23,102,880)
4	True Up (as calculated at Attachment F)		5,405,758	68,649,976
5	Subtotal		299,334,296	408,089,937
6	Scheduling and Dispatching Costs		5,757,960	6,582,126
7	Total		305,092,256	414,672,063
8	Billing Units		37,110,982	37,144,872
9	Rate		8.22	11.16
10				
11	Billing Units per filing		37,110,982	37,144,872
12	Billing Units July through December (WP 16 page 2 and 3)		19,093,389	18,961,045
13	Remaining billing units		18,017,593	18,183,827
14				
15				
16	Amount Targeted to be billed based on December 2014 Filing		414,672,063	
17	less: June 2013 rate billed July 2014 through December 2014 (Column B row 9 times row 12)		156,968,229	
18	less: Amended rate billed January 2015 through June 2015 (Column C row 9 times row 13)		202,997,734	
19	Billing Adjustment to be included with True Up Calculation		54,706,100	
20				
21	Billing units used for 2015 annual true up (column b line 12 plus column c line 13)		37,277,215	
22				

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
	LSEs are not paying station service													
X6	SS.1	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	SS.2	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	SS.3	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	SS.4	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	SS.5	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	SS.6	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	SS.7	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	SS.8	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	SS.9	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	SS.10	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	SS.13	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	SS.14	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	SS.15	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	SS.16	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	SS.17	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	SS.18	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	SS.19	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	SS.20	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	SS.21	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	SS.22	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	SS.23	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	SS.24	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	SS.25	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	SS.26	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	SS.27	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	SS.28	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	SS.29	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	SS.30	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	SS.31	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
Total X6		22,964	15,227	13,875	17,402	15,392	16,531	18,771	15,727	12,969	15,872	17,739	24,864	207,330

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,702,498
X2	-
X3	12,746
X4	49,258
X5	11,902
X6	207,330
Total	2,983,734

BU used to calculate Billing Adjustment:

													34,404,238
Total	2,847,851	2,991,308	2,741,903	2,711,117	2,612,058	2,712,905	2,892,998	3,416,751	3,274,439	2,752,204	2,710,518	2,751,718	34,415,770
less watertov	953	981	871	907	803	803	812	937	887	776	867	1,935	11,532
add munis	243,391	265,311	239,106	220,128	226,232	206,996	202,707	205,801	196,586	241,790	227,246	231,449	2,706,743
Net	3,090,290	3,255,637	2,980,138	2,930,339	2,837,488	2,919,097	3,094,893	3,621,614	3,470,138	2,993,218	2,936,897	2,981,232	37,110,982

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517
	LSEs are not paying station service													
X6	SS.1	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	SS.2	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	SS.3	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	SS.4	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	SS.5	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	SS.6	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	SS.7	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	SS.8	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	SS.9	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	SS.10	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	221	300	277	335	334	205	203	260	243	228	218	254	3,079
X6	SS.13	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	SS.14	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	SS.15	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	SS.16	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	SS.17	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	SS.18	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	SS.21	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	SS.22	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	SS.23	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	SS.24	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	SS.25	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	SS.26	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	SS.27	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	SS.28	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	SS.29	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	SS.30	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	SS.31	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
Total X6		15,908	14,866	11,939	17,931	17,678	14,826	19,443	13,740	15,838	15,366	16,703	19,487	193,724

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2,012 Dec	2,013 Jan	2,013 Feb	2,013 Mar	2,013 Apr	2,013 May	2,013 Jun	2,013 Jul	2,013 Aug	2,013 Sep	2,013 Oct	2,013 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	193,724
Total	2,998,833

BU used to calculate Billing Adjustment:

Total	2,969,355	3,089,825	2,771,483	2,918,088	2,546,615	2,671,800	2,780,400	3,330,266	3,096,007	2,767,140	2,716,838	2,774,868	34,432,684
less waterto	1,079	979	996	854	842	853	986	906	897	585	921	956	10,855
add munis	246,419	276,376	253,127	254,431	236,599	211,342	179,251	206,303	194,086	206,264	222,162	236,682	2,723,043
Net	3,214,695	3,365,222	3,023,613	3,171,665	2,782,372	2,882,289	2,958,666	3,535,662	3,289,196	2,972,819	2,938,079	3,010,594	37,144,872

ATTACHMENT L

Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 and subsequently revised in 2017 and in the current Annual Update updated to reflect corrections to the BU for Disputed Station Service load

2016 UPDATE
2015 Data

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Niagara Mohawk Power Corporation **Attachment 1**
Calculation of RR Pursuant to Attachment H, Section 14.1.9.2 **Schedule 1**

Shading denotes an input **2015**

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.					
1		**Historical Transmission Revenue Requirement (Historical TRR)**			
2					
3	14.1.9.2 (a)	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4		Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5		(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6		(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7		Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8			Reference		
9			*Section:*	**2015**	
10		Return and Associated Income Taxes	(A)	$179,423,930	Schedule 8, Line 64
11		Transmission-Related Depreciation Expense	(B)	$53,884,010	Schedule 9, Line 6, column 5
12		Transmission-Related Real Estate Taxes	(C)	$46,701,774	Schedule 9, Line 12, column 5
13		Transmission - Related Investment Tax Credit	(D)	($586,332)	Schedule 9, Line 16, column 5 times minus 1
14		Transmission Operation & Maintenance Expense	(E)	$94,289,960	Schedule 9, Line 23, column 5
15		Transmission Related Administrative & General Expense	(F)	$52,539,415	Schedule 9, Line 39, column 5
16		Transmission Related Payroll Tax Expense	(G)	$2,203,217	Schedule 9, Line 45, column 5
17		Sub-Total (sum of Lines 10 - Line 16)		$428,455,974	
18					
19		Billing Adjustments	(H)	($30,738,916)	Schedule 10, Lines 1-6
20		Bad Debt Expenses	(I)	$0	Work paper 4
21		Revenue Credits	(J)	($22,562,165)	Schedule 10, Line 7
22		Transmission Rents	(K)	($1,581,826)	Schedule 10, Line 14
23					
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		$373,573,068	

Niagara Mohawk Power Corporation
Forecasted Transmission Revenue Requirement
Attachment H, Section 14.1.9.2

Attachment 1
Schedule 2

Shading denotes an input

2016

Line No.			Period	Reference		Source
1	14.1.9.2 (b)	**FORECASTED TRANSMISSION REVENUE REQUIREMENTS**				
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend				
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
4						
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6						
7						
8						
9						
10		(1) Forecasted Transmission Plant Additions (FTPA)			$142,888,625	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)			10.69%	Line 35
12		Sub-Total (Lines 10*11)			$15,278,831	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)			(4,002,748)	Workpaper 9, line 32, variance column
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement			24,089,215	Workpaper 9A
15		Less: Dunkirk Settlement and other billing adjustments			(30,738,916)	Schedule 10, Lines 1 - 6
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)			**17,925,784**	
17		(2) **MID YEAR TREND ADJUSTMENT (MYTA)**				
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period, and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three				
20		months of the year prior to the Forecast Period.				
21						
22		(3) **The Tax Rate Adjustment (TRA)**				
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate				
24		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
25						
26	14.1.9.2 (c)	**ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR**				
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),				
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).				
29						
30						
31		Investment Return and Income Taxes		(A)	$179,423,930	Schedule 1, Line 10
32		Depreciation Expense		(B)	$53,884,010	Schedule 1, Line 11
33		Property Tax Expense		(C)	$46,701,774	Schedule 1, Line 12
34		Total Expenses (Lines 31 thru 33)			$280,009,714	
35		Transmission Plant		(a)	$2,618,669,084	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 34/ Line 35)			10.69%	

Niagara Mohawk Power Corporation
Annual True-up (ATU)
Attachment H Section 14.1.9.2 (c)

NOTES REVISION

Attachment 1
Schedule 3

Shading denotes an input

2015

Line No.			Source:
1			
2	14.1.9.2(c) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6			
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	$435,182,375	Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	$80,185,978	Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	$354,996,397	Line 7 - Line 8
10			
11	Actual Transmission Revenue Requirement	$377,231,912	Schedule 4, Line 2, Col (a)
12	Difference	$22,235,515	Line 11 - Line 9
13			
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	$5,935,417	Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	$5,456,380	Schedule 4, Line 2, Col (e)
16	Difference	($479,037)	Line 15 - Line 14
17			
18	(3) Prior Year Billing Units (MWH)	37,418,465	Schedule 4, Line 1, Col (f)
19	Actual Billing Units	37,586,437	Schedule 4, Line 2, Col (f)
20	Difference	(167,972)	Line 18 - Line 19
21	Prior Year Indicative Rate	11.79	Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	($1,980,179)	Line 20 * Line 21
23			
24	Total Annual True-Up before Interest	$19,776,299	(Line 12 + Line 16 + Line 22)
25			
26	Total Annual True-Up before Interest	$19,776,299	(Line 24 + Line 25)
27			
28	Six Month True Up	$0	
29			
30	Total True Up	$19,776,299	
31			
32	(4) Interest	$368,549	Line 59
33			
34	Annual True-up RR Component	$20,144,848	(Line 24 + Line 26)
35			
36	Interest Calculation per 18 CFR Section 35.19a		

37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual	Accrued Prin	Monthly	Days			Accrued Prin	Accrued
39		Interest	& Int. @ Beg	(Over)/Under	in	Period		& Int. @ End	Int. @ End
40		Rate	Of Period	Recovery	Period	Days	Multiplier	Of Period	Of Period
41									
42	3rd QTR '15	3.25%	0		92	92	1.0082	$0	$0
43	July	3.25%		1,648,025	31	92	1.0082	$1,661,539	$13,514
44	August	3.25%		1,648,025	31	61	1.0054	$1,656,924	$8,899
45	September	3.25%		1,648,025	30	30	1.0027	$1,652,475	$4,450
46									
47	4th QTR '15	3.25%	4,970,937		92	92	1.0082	$5,011,699	$40,762
48	October	3.25%		1,648,025	31	92	1.0082	$1,661,539	$13,514
49	November	3.25%		1,648,025	30	61	1.0054	$1,656,924	$8,899
50	December	3.25%		1,648,025	31	31	1.0028	$1,652,639	$4,614
51									
52	1st QTR '16	3.50%	9,982,801		90	90	1.0086	$10,068,654	$85,852
53	January	3.50%		1,648,025	31	90	1.0086	$1,662,198	$14,173
54	February	3.50%		1,648,025	28	59	1.0057	$1,657,419	$9,394
55	March	3.50%		1,648,025	31	31	1.0030	$1,652,969	$4,944
56									
57	2nd QTR '16	3.50%	15,041,239		91	91	1.0087	$15,172,098	$130,859
58	April	3.50%		1,648,025	30	91	1.0087	$1,662,363	$14,338
59	May	3.50%		1,648,025	31	61	1.0058	$1,657,583	$9,559
60	June	3.50%		1,648,025	30	30	1.0029	$1,652,804	$4,779
61									
62	Total (Over)/Under Recovery			$19,776,299	(line 26)				$368,549

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate $/MWh (*)
1	Current Year Rates Effective July 1, 2015	420,456,962	(65,460,565)	80,185,978	435,182,375	5,935,417	37,418,465	11.78877
2	Current Year Rates Effective July 1, 2016 (revised)	373,573,068	17,925,784	20,144,848	411,643,700	5,456,380	37,586,437	11.09709
3	Increase/(Decrease)				(23,538,675)	(479,037)	167,972	(0.69)
4	Percentage Increase/(Decrease)							-5.87%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.
2.)
(a) Schedule 1, Line 24
(b) Schedule 2, Line 14
(c) Schedule 3, Line 30
(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up
(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input

Line No.		Description	2015 Amount	Source	Defiinition
1	14.1.9.1 1.	**Electric Wages and Salaries Factor**	**83.5000%**		Fixed per settlement
2					
3	14.1.9.1 3.	**Transmission Wages and Salaries Allocation Factor**	**13.0000%**		Fixed per settlement
4					
5					
6					
7					
8	14.1.9.1 2.	**Gross Transmission Plant Allocation Factor**			
9		Transmission Plant in Service	$2,618,669,084	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10		Plus: Transmission Related General	$43,932,222	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11		Plus: Transmission Related Common	$37,384,124	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related Intangible Plant
12		Plus: Transmission Related Intangible Plant	$826,511	Schedule 6, Page 2, Line 15, Col 5	divided by Total Electric Plant plus Electric Common Plant.
13		Gross Transmission Investment	$2,700,811,942	Sum of Lines 9 - 13	
14					
15		Total Electric Plant	$8,556,258,224	FF1 207.104	
16		Plus: Electric Common	$287,570,187	Schedule 6, Page 2, Line 10, Col 3	
17		Gross Electric Plant in Service	$8,843,828,411	Line 15 + Line 16	
18					
19		**Percent Allocation**	**30.54%**	Line 13 / Line 17	
20					
21	14.1.9.1 4.	**Gross Electric Plant Allocation Factor**			
22					Gross Electric Plant Allocation Factor shall equal
23		Total Electric Plant in Service	$8,556,258,224	Line 15	Gross Electric Plant divided by the sum of Total Gas Plant,
24		Plus: Electric Common Plant	$287,570,187	Schedule 6, Page 2, Line 10, Col 3	Total Electric Plant, and Total Common Plant
25		Gross Electric Plant in Service	$8,843,828,411	Line 23 + Line 24	
26					
27		Total Gas Plant in Service	$2,187,924,282	FF1 201.8d	
28		Total Electric Plant in Service	$8,556,258,224	Line 15	
29		Total Common Plant in Service	$344,395,433	Schedule 6, Page 2, Line 10, Col 1	
30		Gross Plant in Service (Gas & Electric)	$11,088,577,939	Sum of Lines 27-Lines 29	
31					
32		**Percent Allocation**	**79.76%**	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.		Description	Reference Section:	2015	Reference
1	14.1.9.2 (a)	Transmission Investment Base			
2					
3	A.1.	Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4		(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5		(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6		Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7		plus (k) Transmission Related Cash Working Capital.			
8					
9					
10					
11					
12		Transmission Plant in Service	(a)	$2,618,669,084	Schedule 6, page 2, line 3, column 5
13		General Plant	(b)	$43,932,222	Schedule 6, page 2, line 5, column 5
14		Common Plant	(c)	$37,384,124	Schedule 6, page 2, line 10, column 5
15		Intangible Plant	(d)	$826,511	Schedule 6, page 2, line 15, column 5
16		Plant Held For Future Use	(e)	$0	Schedule 6, page 2, line 19, column 5
17		Total Plant (Sum of Line 12 - Line 16)		$2,700,811,942	
18					
19		Accumulated Depreciation	(f)	($615,337,528)	Schedule 6, page 2, line 29, column 5
20		Accumulated Deferred Income Taxes	(g)	($480,321,676)	Schedule 7, line 6, column 5
21		Other Regulatory Assets	(h)	$26,025,935	Schedule 7, line 11, column 5
22		Net Investment (Sum of Line 17 -Line 21)		$1,631,178,672	
23					
24		Prepayments	(i)	$5,931,675	Schedule 7, line 15, column 5
25		Materials & Supplies	(j)	$13,695,352	Schedule 7, line 21, column 5
26		Cash Working Capital	(k)	$11,786,245	Schedule 7, line 28, column 5
27					
28		Total Investment Base (Sum of Line 22 - Line 26)		$1,662,591,945	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 6
Page 2 of 2

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					$2,618,569,350	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					$99,734	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					$2,618,669,084			
4									
5	General Plant	$337,940,170	100.00%	$337,940,170	13.00% (c)	$43,932,222	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant mulitplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	$344,395,433	83.50% (a)	$287,570,187	13.00% (c)	$37,384,124	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	$6,357,778	100.00%	6,357,778	13.00% (c)	$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	$0				$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	($568,591,501)				($568,591,501)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	($227,191,318)	100.00%	($227,191,318)	13.00% (c)	($29,534,871)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	($154,202,548)	83.50% (a)	($128,759,128)	13.00% (c)	($16,738,687)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	($3,402,733)	100.00%	($3,402,733)	13.00% (c)	($442,355)	FF1 200.21c		
28	Wholesale Meters	($30,115)				($30,115)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					($615,337,528)			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Accumulated Deferred Taxes								
2	Accumulated Deferred Taxes (281-282)	($1,790,553,241)	100.00%	($1,790,553,241)	30.54% (d)	($546,816,079)	FF1 275.2k	14.1.9.2(a)A.1.(g)	Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Acumulated Deferred Taxes (283)	($396,177,200)	100.00%	($396,177,200)	30.54% (d)	($120,988,339)	Workpaper 2, Line 5		
4	Accumulated Deferred Taxes (190)	$628,535,900	100.00%	$628,535,900	30.54% (d)	$191,948,236	FF1 234.8c		
5	Accumulated Deferred Inv. Tax Cr (255)	($14,622,292)	100.00%	($14,622,292)	30.54% (d)	($4,465,494)	FF1 267.8(h)		
6	Total (Sum of line 2 - Line 5)			($1,572,816,833)		($480,321,676)			
7									
8	Other Regulatory Assets								
9	FAS 109 (Asset Account 182.3)	$184,815,552	100.00%	$184,815,552	30.54% (d)	$56,440,721	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h)	Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	($99,593,439)	100.00%	($99,593,439)	30.54% (d)	($30,414,786)	FF1 278 Lines 1 & 29(f)		
11	Total (line 9 + Line 10)	$85,222,113		$85,222,113		$26,025,935			
12									
13	Transmission Prepayments	$31,805,734					FF1 111.57c	14.1.9.2(a)A.1.(i)	Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	($7,452,374)					FF1 263 Lines 2 & 7h		
15	Total Prepayments	$24,353,360	79.76% (b)	$19,423,315	30.54% (d)	$5,931,675			
16									
17									
18	Transmission Material and Supplies							14.1.9.2(a)A.1.(j)	Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Transmission Specific O&M Materials and Supplies	$4,946,069				$4,946,069	FF1 227.8c		
20	Contruction Materials and Supplies	$35,921,461	79.76% (b)	$28,649,592	30.54% (d)	$8,749,283	FF1 227.5c		
21	Total (Line 19 + Line 20)					$13,695,352			
22									
23									
24									
25	Cash Working Capital							14.1.9.2(a)A.1.(k)	Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					$94,289,960	Schedule 9, Line 23		
27						0.1250	x 45 / 360		
28	Total (line 26 * line 27)					$11,786,245			

Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation — **Attachment 1**
Annual Revenue Requirements of Transmission Facilities — **Schedule 8**
Cost of Capital Rate

Shading denotes an input — **2015**

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

(i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

(ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

(iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	$2,766,238,615	Workpaper 6, Line 16b	49.60%	3.70%	Workpaper 6, Line 17c	1.84%	
(ii)	PREFERRED STOCK	$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
(iii)	COMMON EQUITY	$4,501,876,013	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
	TOTAL INVESTMENT RETURN	$7,297,099,329		100.00%			7.00%	5.16%

9.2.2.(b) Federal Income Tax shall equal = (A. + [B / C] X Federal Income Tax) / (1 - Federal Income Tax)

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 **(FF1 117.38c)**, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,305,589) / $1,662,591,945 X 35%) / (1 - 35%)

= 0.0311223

9.2.2.(c) State Income Tax shall equal = (A. + [B / C] + Federal Income Tax) X State Income Tax Rate / (1 - State Income Tax Rate)

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

= (0.0516 +($10,305,589) / $1,662,591,945 + 0.0311223) X 7.10% / (1 - 7.10%)

= 0.0067959

(a)+(b)+(c) Cost of Capital Rate = 10.79%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	$1,662,591,945	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	10.7918%	Line 53
= Investment Return and Income Taxes	$179,423,930	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Attachment 1
Schedule 9

Shading denotes an input

2015

Line No.		(1) Total	(2) Allocation Factor		(3) = (1)*(2) Electric Allocated	(4) Allocation Factor		(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)		Definition
	Depreciation Expense										
1	Transmission Depreciation	$50,542,395						$50,542,395	FF1 336.7f	14.1.9.2.B.	Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	$12,717,356	100.0000%		$12,717,356	13.0000%	(c)	$1,653,256	FF1 336.10f		(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	$15,322,117	83.5000%	(a)	$12,793,968	13.0000%	(c)	$1,663,216	FF1 356.1		the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	$154,662	100.0000%		$154,662	13.0000%	(c)	$20,106	FF1 336.1f		by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters							$5,037	Workpaper 1		Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)							$53,884,010			Wages and Salaries Allocation Factor, further multiplied by the
7											Transmission Wages and Salaries Allocation Factor plus (iv)
8											Intangible Electric Plant Depreciation Expense multiplied by the
9											Transmission Wages and Salaries Factor plus (v) depreciation
10											expense associated with the Wholesale Metering Investment.
11											
12	Real Estate Taxes	$152,925,299	100.0000%		$152,925,299	30.5389%	(d)	$46,701,774	FF1 263.25i	14.1.9.2.C.	Transmission Related Real Estate Tax Expense shall equal the
13											electric Real Estate Tax Expenses multiplied by the Gross
14											Transmission Plant Allocation Factor.
15											
16	Amortization of Investment Tax Credits	$2,407,272	79.7562%	(b)	$1,919,949	30.5389%	(d)	$586,332	FF1 117.58c	14.1.9.2.D.	Transmission Related Amortization of Investment Tax Credits shall
17											equal the product of Amortization of Investment Tax Credits multiplied
18											by the Gross Electric Plant Allocation Factor and further multiplied by
19											the Gross Transmission Plant Allocation Factor
20	Transmission Operation and Maintenance										
21	Operation and Maintenance	$103,642,693						$103,642,693	FF1 321.112b	14.1.9.2.E.	Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	$9,352,733						$9,352,733	FF1 321.84-92b		the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	$94,289,960						$94,289,960			FERC Account Nos. 560, 562-574
24											
25	Transmission Administrative and General									14.1.9.2.F.	Transmission Related Administrative and General Expenses shall
26	Total Administrative and General	$365,358,981							FF1 323.197b		equal the product of electric Administrative and General Expenses,
27	LESS: Property Insurance (#924)	$4,275,125							FF1 323.185b		excluding the sum of Electric Property Insurance, Electric Research and
28	LESS: Pensions and Benefits (#926)	$83,778,232							FF1 323.187b		Development Expense and Electric Environmental Remediation Expense,
29	LESS: Research and Development Expenses (#930)	$2,177,403							Workpaper 12		and 50% of the NYPSC Regulatory Expense
30	LESS: 50% of NY PSC Regulatory Expense	$4,225,196							50% of Workpaper 15		multiplied by the Transmission Wages and Salaries Allocation Factor,
31	LESS: 18a Charges (Temporary Assessment)	$6,853,248							Workpaper 15		plus the sum of Electric Property Insurance multiplied by the Gross
32	LESS: Environmental Remediation Expense	$31,499,861							Workpaper 11		Transmission Plant Allocation Factor, plus transmission-specific Electric
33	Subtotal (Line 27-28-29-30-31-32-33)	$232,549,915	100.0000%		$232,549,915	13.0000%	(c)	$30,231,489			Research and Development Expense, and transmission-specific
34	PLUS Property Insurance alloc. using Plant Allocatior	$4,275,125	100.0000%		$4,275,125	30.5389%	(d)	$1,305,578	Line 28		Electric Environmental Remediation Expense. In addition, Administrative
35	PLUS Pensions and Benefits	$157,676,498	100.0000%		$157,676,498	13.0000%	(c)	$20,497,945	Workpaper 3		and General Expenses shall exclude the actual Post-Employment
36	PLUS Transmission-Related Research and Development	$504,403						$504,403	Workpaper 12		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
37	PLUS Transmission-Related Enviromental Expense	$0						$0	Workpaper 11,		and shall add back in the amounts shown on Workpaper 3, page 1,
38	Total A&G (Line 34+35+36+37+38)	$395,005,941			$394,501,538			$52,539,415			or other amount subsequently approved by FERC under Section 205 or 206.
39										14.1.9.2.G.	Transmission Related Payroll Tax Expense shall equal the product of
40	Payroll Tax Expense										electric Payroll Taxes multiplied by the Transmission Wages and
41	Federal Unemployment	$520,230							FF1 263.4i		Salaries Allocation Factor.
42	FICA	$15,536,788							FF1 263.3i		
43	State Unemployment	$890,807							FF1 263.17i		
44	Total (Line 40+41+42)	$16,947,825	100.0000%		$16,947,825	13.0000%	(b)	$2,203,217			

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2015

Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	($35,000,000)	Dunkirk Settlement ER14-543-000	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. ( ) indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3	Billing Adjustments	$402,126	Workpaper 16 page 1		
4	Billing Adjustments	$7,107	Workpaper 16 page 8		
5	Billing Adjustments	$3,664,405	Workpaper 17 page 1	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the
6	Billing Adjustments	$187,446	Workpaper 17 page 2		
7	Revenue Credits	($22,562,165)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	($1,581,826)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18				1	Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30				2	The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Attachment 1
Schedule 11
Page 1 of 1

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses			2015	Source
1					
2					
3	Accounts	561	Load Dispatching	$0	FF1 321.84b
4	Accounts	561.1	Reliability	298,757	FF1 321.85b
5	Accounts	561.2	Monitor and Operate Transm. System	4,510,770	FF1 321.86b
6	Accounts	561.3	Transmission Service and Schedule	-	FF1 321.87b
7	Accounts	561.4	Scheduling System Control and Dispatch	3,171,266	FF1 321.88b
8	Accounts	561.5	Reliability, Planning and Standards Development	646,853	FF1 321.89b
9	Accounts	561.6	Transmission Service Studies	-	FF1 321.90b
10	Accounts	561.7	Generation Interconnection Studies	-	FF1 321.91b
11	Accounts	561.8	Reliability, Planning and Standards Dev. Services	725,087	FF1 321.92b
12					
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)			$9,352,733	sum lines 3 - 11
14					
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff				
16					
17	Accounts	561.4	Scheduling System Control and Dispatch	3,171,266	Line 7
18	Accounts	561.8	Reliability, Planning and Standards Dev. Services	$725,087	Line 11
19	Total NYISO Schedule 1			3,896,353	Line 17 + Line 18
20					
21	Total CCC Component			$5,456,380	Line 13 - Line 19

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

Attachment 1
Schedule 12
Page 1 of 1

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,022,230	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,212,367	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,385,640	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,494,181	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,159,330	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	672,436	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	**37,946,185**	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,927	FF1 page 329.10.j	
10	Disputed Station Service	284,637	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,846,572	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	**3,142,136**	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	650,412	FF1 page 329.1.j	
16	Total additions	**2,782,388**	Sum Lines 13 -15	
17	Total Billing Units	**37,586,437**	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation **Workpaper 1**
Wholesale Meters **Page 1 of 1**

Shading denotes an input **2015**

Line No.			Quantity		Accumulated Cost		Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost						
2		1996	1,166	$	187,299		
3		1997	3,499	$	611,185		
4		1998	1,945	$	342,749		
5		1999	3,208	$	543,890		
6		2000	2,128	$	355,922		
7		2001	23	$	4,082		
8		2002	549	$	119,408		
9		2003	1,924	$	424,599		
10		2004	9,837	$	2,445,196		
11		2005	2,086	$	512,695		
12		2006	1,764	$	1,201,590		
13		2007	858	$	261,095		
14		2008	2,020	$	623,333		
15		2009	768	$	363,213		
16		2010	3,551	$	531,057		
17		2011	1	$	893		
18		2012	1,821	$	1,506,983		
19		2013	1,142	$	285,958		
20		2014	450	$	205,441		
21		2015	12,619	$	2,516,256		
22	**Total**		**51,359**	**$**	**13,042,845**	$	253.95
23	Net Plant Ratio (Remaining Life / Average Life) (Line 65 / Line 67)						73.65%
24	Net Bare Costs (Line 22 * Line 23)					$	187.04
25							
26	A/C 37035 Large Meter - Installation Cost						
27		1996	1,151	$	977,502		
28		1997	3,482	$	3,218,084		
29		1998	1,934	$	1,802,580		
30		1999	3,184	$	2,862,218		
31		2000	2,108	$	1,870,559		
32		2001	21	$	17,056		
33		2002	545	$	626,175		
34		2003	1,748	$	2,055,072		
35		2004	8,566	$	11,550,941		
36		2005	920	$	1,194,470		
37		2006	1,829	$	4,501,356		
38		2007	83	$	143,167		
39		2008	130	$	166,395		
40		2009	97	$	114,322		
41		2010	65	$	88,230		
42		2011	71	$	87,637		
43		2012	69	$	343,476		
44		2013	56	$	103,059		
45		2014	82	$	72,960		
46		2015	128	$	61,784		
47	**Total**		**26,269**	**$**	**31,857,040**	$	1,212.72
48	Net Plant Ratio (Remaining Life / Average Life) (Line 66 / Line 67)						69.00%
49	Net Installation Costs (Line 47 * Line 48)					$	836.78
50	Number of Meters						**68**
51	Total Gross Asset Value Meters (Line 22 * Line 50)					$	17,268.90
52	Estimated Depreciation Reserve (Line 53 - Line 51)					$	(4,550.36)
53	Net Asset Value on Meters (Line 24 * Line 50)					$	12,718.54
54	Annual Depreciation Expense @ 20 year life or 5.05% (Line 51 * .0505)					$	872.08
55							
56	Total Gross Asset Value Installation (Line 47 * Line 50)					$	82,465.21
57	Estimated Depreciation Reserve (Line 58 - Line 56)					$	(25,564.22)
58	Net Asset Value on Meters (Line 49 * Line 50)					$	56,901.00
59	Annual Depreciation Expense @ 20 year life or 5.05% (Line 56 * .0505)					$	4,164.49
60							
61	Total Gross Asset Value Meters & Installation (Line 51 + Line 56)					$	99,734.11
62	Depreciation Reserve Meters & Installation (Line 52 + Line 57)					$	(30,114.57)
63	Total Depreciation Expense Meters and Installation (Line 54 + Line 59)					$	5,036.57
64							
65	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)					14.73
66	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)					13.80
67	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)					20.00

Niagara Mohawk Power Corporation **Workpaper 2**
FERC Account 283 - Accumulated Deferred Income Taxes **Page 1 of 1**

Shading denotes an input

Line No.	Account	Source	2015
1	Total Acct 283	FF1 277.9k	(396,177,200)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	**TOTAL ACCOUNT 283**		**(396,177,200)**

Niagara Mohawk Power Corporation **Workpaper 3**

Total Account 926 - Employee Pensions & Benefits Expense **Page 1 of 4**

Shading denotes an input

Line No.	Section I	Source:		2015
1	Employee Pensions & Benefits	FF1 pg 323.187		83,778,232
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2	*	(12,600,988)
3	Total Employee Pension & Benefits	Line 1 + Line 2		96,379,220
4				
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3		27,346,722
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount	**	88,644,000
7				
8	**Total Account 926**	Line 3 + Line 5+ Line 6		**157,676,498**

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

* * FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 2 of 4**
Deferred FAS 087 Pension Costs
Workpaper 3, Page 1, Line 2

Shading denotes an input **2015**

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	($3,399,390)
FAS087	February	U2540583	6264A - 5210	$1,144,434
FAS087	March	U2540583	6264A - 5210	$1,811,687
FAS087	April	U2540583	6264A - 5210	($329,066)
FAS087	May	U2540583	6264A - 5210	$1,678,999
FAS087	June	U2540583	6264A - 5210	$1,000,303
FAS087	July	U2540583	6264A - 5210	$1,943,693
FAS087	August	U2540583	6264A - 5210	$1,524,994
FAS087	September	U2540583	6264A - 5210	$1,429,893
FAS087	October	U2540583	6264A - 5210	$2,186,469
FAS087	November	U2540583	6264A - 5210	$1,729,094
FAS087	December	U2540583	6264A - 5210	$1,879,878
				$ 12,600,988

Source:
Query
SAP ECC
Company Niagara Mohawk
Company 5210
Journal 6264A - 5210
Account U2540583 - Liability

Niagara Mohawk Power Corporation **Workpaper 3**
Total Electric Account #926 - Employee Pensions and Benefits **Page 3 of 4**
Workpaper 3, Page 1, Line 5

			2015
Regulatory Acct	**Regulatory Acct Descr**	**Month**	**Electric Total**
926000	Employee Pensions & Benefits	January	5,797,979
		February	648,400
		March	2,822,005
		April	2,556,907
		May	1,494,406
		June	2,034,789
		July	1,929,407
		August	1,953,575
		September	1,950,902
		October	1,929,500
		November	2,103,713
		December	2,094,404
Grand Total			**$ 27,315,989**
		Adjusting Entries	30,733
			$ 27,346,722

Source:
FERC Validation module
Company 5210
Reg Account = 99260000
E & T Responsible Cost Centers
FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation **Workpaper 3**

Total Electric Account #926 - Employee Pensions and Benefits **Page 4 of 4**

Calendar Year **2015**

Pension	21,583,278
OPEB	27,346,722
FAS 112	(1,428,439)
Health and Other Benefits	28,931,667
401k Expense	6,653,262
Group Life	691,742
	83,778,232

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation **Workpaper 4**
Bad Debt Expense **Page 1 of 1**
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.		Regulatory Account	Segment	2015	
1					
2		904000	DIST	$ 27,094,491	
3		904000	TRAN	$ -	
4	Total			$ 27,094,491	1/

Query:
FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.		Source:	2015
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	$18,449,166
6	Green Island & Richmondville	FF1 330.14n	$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	$18,356,389
9	Transmission Support Revenue	Line 14	$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	$22,562,165
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		$417,845
13	Account C4560408		$129,086
14	Total	Line 12 + Line 13	$546,932
15	Less: ROE Refund adjustment (2016 Annual Update IR)	NYAPP 1-3/NYAPP 2-2	(3,658,844)

Source:
SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Workpaper 6
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2015 (d)
						2015
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				$ 100,042,837
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				$ 3,156,937
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				$ 2,452,161
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				$ -
8	**Interest Costs plus Expense**	Sum of Lines 3-7				**$ 105,651,935**
9						
10	Total Long Term Debt					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	$ 2,954,465,000	$ 2,779,465,000	$ 2,866,965,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	$ (8,814)	$ (8,116)	$ (8,465)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	$ (15,773,644)	$ (13,218,269)	$ (14,495,957)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	$ -	$ -	$ -	
16	**Total Long Term Debt**	Sum of Lines 12-15	**$2,938,682,542**	**$2,766,238,615**	**$2,852,460,579**	
17	**Debt Cost as % of Debt**	Line 8d / Line 16c			**3.70%**	
18						
19						
20	Preferred Stock					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				$28,984,701
24	**Preferred Stock Cost**	Line 22 / Line 23				**3.66%**

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	2015 GL Act $
5210	NYT1000	Rent from elec. Prop	454000	2015	January	($91,254)
5210	NYT1000	Rent from elec. Prop	454000	2015	February	($41,796)
5210	NYT1000	Rent from elec. Prop	454000	2015	March	($203,735)
5210	NYT1000	Rent from elec. Prop	454000	2015	April	($68,945)
5210	NYT1000	Rent from elec. Prop	454000	2015	May	($130,820)
5210	NYT1000	Rent from elec. Prop	454000	2015	June	($244,368)
5210	NYT1000	Rent from elec. Prop	454000	2015	July	($93,914)
5210	NYT1000	Rent from elec. Prop	454000	2015	August	($79,920)
5210	NYT1000	Rent from elec. Prop	454000	2015	September	($228,035)
5210	NYT1000	Rent from elec. Prop	454000	2015	October	($83,701)
5210	NYT1000	Rent from elec. Prop	454000	2015	November	($141,323)
5210	NYT1000	Rent from elec. Prop	454000	2015	December	($174,015)
					Total	**$ (1,581,826)**

Source:

FERC module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Shading denotes an input

2016 Forecast

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

				Reference
1	Current Year Capital Investment			
2	Transmission Capital Investment	$	194,000,000	See Section II
3	Sub-Transmission Capital Investment	$	25,600,000	See Section III
4	Total	$	219,600,000	Line 2 + Line 3
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2015 actuals Transmission Plant	$	2,684,746,601	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	$	2,618,569,350	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	$	66,177,251	Line 8 - Line 7
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	$	219,600,000	Line 4
13	Less: Q1 Increase	$	66,177,251	Line 9
14	Balance	$	153,422,749	Line 12 - Line 13
15	Times 50%	$	76,711,375	Line 14 * 50%
16	Forecasted Plant	$	142,888,625	Line 13 + Line 15
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

Section II

Program Breakdown for Transmisison	($ m)
Asset Condition I&M	7.46
Component Fatigue/Deterioration	65.53
Failure Trend	0.25
NERC/NPCC Standards	10.11
Customer Interconnection	0.06
Public Requirement	0.01
Damage/Failure	7.11
Station Control and Monitoring System	0.92
Generator Retirements	0.05
Performance	0.67
TO Led System Studies	101.81
TOTAL	**$ 194.0**

Section III:

Program Breakdown for Sub-Transmission	($ m)
Asset Replacement	0.85
Blanket	0.74
Inspection & Maintenance	3.58
Sub-T Overhead Line	3.70
Substation Indoor	0.26
Sub-T Underground Cable Replacement	0.59
Safety Total	0.09
Customer Requests / Public Requirements	7.09
Damage/Failure	5.63
System Capacity & Performance	3.05
De-Energized T line Strategy	0.01
TOTAL	**$ 25.6**

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on February 1, 2016 broken down as shown below:

	FY2017 ($m)
Transmission	$ 194.0
Sub-Transmission	$ 25.6
Distribution	$ 278.3
Total	$ 497.9

****** **Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.**

Mid-Year Trend Adjustment
NMPC Actual Transmission O&M for the Quarter 1 2016 vs 2015
FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account		2016 1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	2015 1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2016 over / (under) 2015 (i) (c - f)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000		343,892.14		343,892.14	152,653.00		152,653.00	191,239.14
3	***Trans Oper-Load Dispatching***	***561000***	*	-		-	-		-	-
4	***Ld Disptch-Mon & Oper Tran Sys***	***561200***	*	-		-	-		-	-
5	***Schd, Sys Cntrl & Dispatch Srv***	***561400***	*	-		-	-		-	-
6	***Reliab, Plan & Standards Dev***	***561500***	*	-		-	-		-	-
7	***Transmission Service Studies***	***561600***	*	-		-	-		-	-
8	***Gen Interconnection Studies***	***561700***	*	-		-	-		-	-
9	***Reliab, Plan & Stndrd Dev Serv***	***561800***	*	-		-	-		-	-
10	Trans Oper-Substations	562000		557,743.99		557,743.99	740,979.00		740,979.00	(183,235.01)
11	Trans Oper-Overhead Lines	563000		1,177,553.40		1,177,553.40	659,097.00		659,097.00	518,456.40
12	Trans Oper-Underground Lines	564000		16,237.90		16,237.90	15,134.00		15,134.00	1,103.90
13	Trans Oper-Wheeling	565000		-		-	-		-	-
14	Trans Oper-Misc Expenses	566000		1,903,281.23	(15,340.00)	1,887,941.23	8,118,745.00	(6,867,575.00)	1,251,170.00	636,771.23
15	Trans Oper-Rents	567000		3,223,239.15		3,223,239.15	3,101,270.00		3,101,270.00	121,969.15
16	Oper Transmission Facilities			7,221,947.81	(15,340.00)	7,206,607.81	12,787,878.00	(6,867,575.00)	5,920,303.00	1,286,304.81
17	Trans Maint-Supervision & Eng	568000		241,369.52		241,369.52	497,631.00		497,631.00	(256,261.48)
18	Trans Maint-Buildings	569000		-		-	-		-	-
19	T Maint of Computer Hardware	569100		-		-	-		-	-
20	T Maint of Computer Software	569200		-		-	202,854.00		202,854.00	(202,854.00)
21	T Maint of Communication Equip	569300		256.08		256.08	477.00		477.00	(220.92)
22	T Maint of Misc Reg Tran Plant	569400		42,103.91		42,103.91	(155,980.00)		(155,980.00)	198,083.91
23	Trans Maint-Substations	570000		749,078.84		749,078.84	650,604.00		650,604.00	98,474.84
24	Trans Maint-Substation-Trouble	570010		-		-	-		-	-
25	Trans Maint-Overhead Lines	571000		13,157,858.37		13,157,858.37	18,302,883.00		18,302,883.00	(5,145,024.63)
26	Trans Maint-Switch-Unplanned	571010		-		-	-		-	-
27	Trans Maint-Right of Way	571020		-		-	-		-	-
28	Trans Maint-Underground Lines	572000		8,605.03		8,605.03	12,354.00		12,354.00	(3,748.97)
29	Trans Maint-Misc Expenses	573000		486,771.00		486,771.00	467,438.00		467,438.00	19,333.00
30	Maintenance of Transmission Plant	574000					(3,165.00)		(3,165.00)	3,165.00
31	Maint Transmission Facilities			14,686,042.75	-	14,686,042.75	19,975,096.00	-	19,975,096.00	(5,289,053.25)
32	Subtotal Transmission Expenses-O&M			21,907,990.56	(15,340.00)	21,892,650.56	32,762,974.00	(6,867,575.00)	25,895,399.00	(4,002,748.44)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted.

2016 Data Source:
Company = Niagara Mohawk
FERC Income Statement

2015 Data Source:
Company = Niagara Mohawk
FERC Form 3Q

Niagara Mohawk Power Corporation **Workpaper 9A**
Transmission Support Payments **Page 1 of 1**

Line No.		2015
1	January	2,039,566
2	February	2,788,443
3	March	2,039,566
4	April	2,039,566
5	May	2,039,566
6	June	(961,441)
7	July	2,039,566
8	August	2,039,566
9	September	2,039,566
10	October	2,039,566
11	November	2,039,566
12	December	3,906,119
13	**Total**	**24,089,215**

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation **Workpaper 10**
Total FERC Account 105 - Plant Held For Future Use **Page 1 of 1**

Shading denotes an input

Line No.		Source:	2015
1	Transmission Plant Held for Future Use	FF1 pg 214	$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in FERC 930.200

Line No.		Source:	2015
1	Transmission related Environmental Costs Claimed		$0
2	Regulatory Account		Amount
3	930.2	FF1 335.7b	$31,499,861

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements:
All starting with 'ESRI'
- WBS E013090.CO8600
- WBS E013670.CO8600
- WBS E013670.CO8603
- WBS E015150.DO9616
- WBS E015934.DO9625
- WBS E016831.DO9625
- WBS N002599.AG8262
- WBS N000949.AG0950
- WBS N000443.AG0949
- WBS N001024.AG0949
- WBS Y003875.AG0949
- WBS Y007859.AG0949
- WBS Y045454.AG0949
- WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in FERC 930.200

Line No.		Source:	2015
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	$504,403
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	$2,177,403

Query:
FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Niagara Mohawk Power Corporation
Billing Unit Summary

NOTES REVISION

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998	1,106,673	1,008,954	1,045,731	930,785	958,568	974,773	1,047,049	1,030,093	1,009,199	946,493	913,915	12,022,230
Zone	2	622,552	678,066	634,150	632,135	539,842	560,209	567,824	638,775	637,488	606,487	547,392	547,446	7,212,367
Zone	3	378,749	432,397	416,676	404,635	306,200	339,787	320,246	384,950	401,745	380,764	328,198	291,293	4,385,640
Zone	4	953,529	1,032,028	989,941	996,637	818,381	906,411	887,563	1,061,183	1,095,479	1,002,429	891,883	858,717	11,494,181
Zone	29	189,053	201,161	181,257	186,483	161,083	163,335	169,282	193,765	188,656	186,093	171,881	167,281	2,159,330
Zone	31	68,037	80,247	76,408	70,846	50,978	42,338	40,818	46,602	47,618	44,969	51,146	52,429	672,436
	Total	**3,261,917**	**3,530,572**	**3,307,386**	**3,336,466**	**2,807,270**	**2,970,648**	**2,960,506**	**3,372,326**	**3,401,079**	**3,229,942**	**2,936,994**	**2,831,081**	**37,946,185**
LSEs are not paying station service														
X6	AA.36	228	243	230	228	199	173	165	172	168	157	161	168	2,291
X6	AA.37	536	630	502	501	427	317	286	292	285	263	320	407	4,767
X6	AA.38	1,662	1,771	887	1,413	1,407	1,817	1,506	1,381	1,395	985	825	728	15,778
X6	AA.39	-	-	-	-	-	-	114	592	672	410	348	542	2,678
X6	AA.40	350	422	363	367	306	241	418	227	240	246	278	252	3,711
X6	AA.41	85	114	110	111	63	24	19	21	20	21	35	49	673
X6	AA.42	663	993	1,032	872	572	405	454	351	349	344	409	408	6,853
X6	AA.43	473	402	391	367	392	363	399	335	375	323	332	379	4,530
X6	AA.46	120	144	27	81	15	35	8	-	135	60	10	84	717
X6	AA.47	920	933	885	969	874	851	779	779	943	912	957	989	10,791
X6	AA.75	63	139	87	118	57	54	55	53	56	53	53	52	839
X6	AA.81	645	436	432	615	665	479	464	412	559	503	568	569	6,347
X6	AA.106	271	334	277	356	317	228	469	242	211	185	147	0	3,037
X6	BB.15	982	1,434	1,364	1,335	936	786	654	626	595	584	728	777	10,802
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,109	1,222	1,458	1,387	1,154	1,002	973	1,016	1,166	1,259	1,030	1,015	13,792
X6	BB.30	990	1,100	779	709	858	936	553	1,054	1,046	513	575	696	9,809
X6	BB.31	3	4	3	3	3	3	3	3	4	4	4	4	40
X6	BB.32	85	83	85	70	73	66	70	73	90	76	68	55	893
X6	BB.33	-	-	-	1,481	172	-	-	-	-	70	-	-	1,723
X6	BB.34	2,499	2,162	2,331	2,305	3,406	1,706	1,591	1,601	1,704	2,317	2,202	2,204	26,027
X6	BB.35	-	-	2	-	-	-	-	-	-	-	-	-	2
X6	BB.36	2,066	2,136	5,766	2,094	2,065	2,184	2,023	2,251	2,371	2,237	2,082	1,909	29,183
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	BB.39	2,069	2,508	2,392	2,246	1,604	1,195	1,087	1,157	1,164	1,116	1,322	1,455	19,316
X6	BB.56	2	1	1	2	2	1	2	1	1	1	1	1	15
X6	BB.57	3	4	3	3	1	0	0	0	0	0	1	1	17
X6	BB.64	0	2	0	1	0	0	0	0	0	1	0	0	5
X6	BB.65	6	8	8	8	5	2	2	2	2	1	2	3	48
X6	BB.66	12	-	7	38	4	25	0	0	34	38	25	20	204
X6	BB.67	0	-	-	1	-	0	-	0	3	5	0	0	9
X6	BB.68	-	1	-	-	-	0	-	0	7	18	-	-	26
X6	BB.69	-	-	-	0	9	68	1	5	32	49	34	-	198
X6	BB.70	-	-	-	-	-	3	0	187	-	-	-	-	190
X6	BB.114	315	336	323	320	242	240	199	270	258	275	258	227	3,262
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	73	83	79	76	69	75	63	77	78	76	69	63	882
X6	CC.31	167	187	181	168	129	116	113	118	115	113	124	126	1,658
X6	CC.33	9	10	9	9	5	2	2	2	2	2	2	12	68
X6	CC.37	346	162	247	144	115	194	209	216	200	276	190	157	2,455
X6	CC.46	39	-	4	-	21	96	78	43	48	-	107	90	527
X6	CC.57	-	-	-	-	-	4	0	0	-	-	-	-	4
X6	CC.58	0	-	-	-	-	0	-	0	-	-	0	-	0
X6	CC.59	0	-	-	-	-	2	0	0	-	0	-	-	2
X6	CC.60	-	-	0	-	-	-	-	0	0	0	0	-	0
X6	CC.61	0	-	0	1	8	9	3	-	-	0	1	0	22
X6	CC.62	1	-	0	1	0	7	2	0	6	7	4	2	30
X6	CC.63	0	-	-	-	-	-	-	0	0	1	-	-	1
X6	CC.64	-	0	0	-	-	1	0	0	0	-	0	-	2
X6	CC.65	0	-	-	0	-	-	-	0	0	0	0	0	1
X6	CC.66	-	0	-	0	-	-	-	0	0	0	0	-	0
X6	CC.67	0	-	-	-	-	5	-	0	3	6	0	0	14
X6	CC.68	0	0	0	-	-	1	0	1	4	4	0	0	11
X6	CC.69	0	1	-	0	0	-	-	0	4	3	-	0	8

X6	CC.70	0	0	0	-	0	1	-	0	5	3	-	-	9
X6	CC.71	0	10	22	21	0	14	2	11	21	19	7	1	129
X6	CC.72	0	-	-	-	0	0	0	0	0	1	0	0	1
X6	CC.73	0	1	0	-	0	0	0	0	0	0	0	1	2

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	-	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		**28,303**	**30,339**	**27,766**	**26,172**	**24,970**	**21,777**	**20,408**	**20,591**	**21,286**	**22,106**	**20,274**	**20,645**	**284,637**

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	-	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	-	0	23	51	3	-	1	3	2	19	4	-	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	-	-	-	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	-	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	-	2	-	-	-	-	2	-	7	32	5	-	47
X3	D.4	-	-	-	6	0	0	-	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		**260,477**	**311,685**	**295,082**	**273,628**	**238,289**	**215,853**	**198,461**	**193,862**	**192,777**	**217,393**	**233,294**	**215,772**	**2,846,572**

Total X1 - X6	**3,131,209**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	

Reason Code	Dec - Nov Total
X1	2,781,248
X2	-
X3	45,097
X4	-

X6	Disputed Station Service		X5	20,228
			X6	284,637
			Total	**3,131,209**

Niagara Mohawk Power Corporation **Workpaper 14**
Billing Unit Reconciliation **Page 1 of 1**

Line No.	Comment	2015	
1	Total X1 per WP 13	2,781,248	
2	less: Unaccounted for Energy (UFE) not billed	(2,806)	
3	less: Other	1,666	
4	**Total**	**2,782,388**	1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Breakdown of FF1 Page 351, Sum of Line 7 and Line 15, Column (h)

2015

Line No.	Month	(a) General Assessment Expense	(b) Temporary Assessment Expense	(c) Deferrals on Over/Under Collection of the ISAS	(d) Adjustments	(e) Reimburements on Prior Year Assessments	(f) Other	(g) TOTAL	
1	Jan-2015	$ 716,307	$ 3,655,315	$ (3,793,508)			$ 71,351	$ 649,466	
2	Feb-2015	716,307	3,655,315	(3,778,183)			76,063	669,502	
3	Mar-2015	716,307	3,655,315	(3,238,796)			80,675	1,213,501	
4	Apr-2015	679,600	2,278,656	(2,385,370)			83,135	656,021	
5	May-2015	679,600	2,278,656	(2,455,462)			74,901	577,695	
6	Jun-2015	679,600	2,278,656	(2,482,117)			71,547	547,687	
7	Jul-2015	679,600	2,278,656	(2,186,116)			63,155	835,295	
8	Aug-2015	679,600	2,278,656	(1,256,620)			59,351	1,760,987	
9	Sep-2015	679,600	2,278,656	(593,375)			95,771	2,460,652	
10	Oct-2015	741,290	2,701,912	(1,155,207)			92,820	2,380,815	
11	Nov-2015	741,290	2,701,912	(1,303,518)			25,321	2,165,005	
12	Dec-2015	741,290	2,701,912	(1,262,096)			20,627	2,201,734	
13	**Total**	**$ 8,450,393**	**$ 32,743,617**	**$ (25,890,369)**	**$ -**	**-**	**$ 814,720**	**$ 16,118,360**	1\

14	NY PSC Regulatory Expense	(Line 13, column a)	$ 8,450,393
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c + column d)	$ 6,853,248

Notes:
ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, and NYAPP 1-8

Line #			As Filed 2015 using 2014 FF1	With Revision	Billing Adjustment
1	Historical Revenue Requirement		420,456,962	421,133,648	676,686
2	Forecasted Transmission Revenue Requirement		(65,460,565)	(65,460,565)	-
3	True Up		80,185,978	79,911,419	(274,560)
4		Subtotal	435,182,375	435,584,501	402,126
5	Scheduling and Dispatching Costs		5,935,417	5,935,417	-
6		**Total**	**441,117,792**	**441,519,918**	**402,126**
7					
8					
9					
10	**HRR refund componet calculation:**				
11			**(a)**	**(b)**	**(c)**
12			**As Filed 2015 using 2014 FF1**	**With Revision**	**Billing Adjustment**
13	Return and Associated Income Taxes		164,143,767	164,135,007	(8,760)
14	Transmission-Related Depreciation Expense		48,312,437	48,312,437	-
15	Transmission-Related Real Estate Taxes		44,524,178	44,524,178	-
16	Transmission - Related Investment Tax Credit		(458,203)	(458,203)	-
17	Transmission Operation & Maintenance Expense		109,431,095	109,431,095	-
18	Transmission Related Administrative & General Expense		46,165,960	46,851,406	685,446
19	Transmission Related Payroll Tax Expense		2,676,003	2,676,003	-
20	**Sub-Total (Sum of Lines 13 - 19)**		414,795,237	415,471,923	676,686
21					
22	Billing Adjustments		51,658,104	51,658,104	-
23	Bad Debt Expenses		-	-	-
24	Revenue Credits		(44,584,592)	(44,584,592)	-
25	Transmission Rents		(1,411,787)	(1,411,787)	-
26					
27	**Total Historical Transmission Revenue Requirement (Sum of Lines 20 - 25)**		**420,456,962**	**421,133,648**	**676,686**

Note>> The True Up amount is the adjustment for the correction of Billing Units at work paper 16 pages 4-7. The Company is not amending the Forecast or True Up Component for the adjustments made for NYAPP 1-6 or NYAPP 1-8

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
														-
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
														-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
														-
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
														-
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	A.9	-	-	-	-	-	-	1,649	1,652	1,671	1,514	1,545	1,454	9,486
X1	A.10	-	-	-	-	-	2	26	30	31	31	32	28	180
X1	A.11	-	-	-	-	-	-	206	397	476	1,086	1,374	1,251	4,791
X1	A.12	-	-	-	-	-	-	66	72	69	60	53	51	373
X1	A.13	-	-	-	-	-	-	0	70	168	126	107	123	595
X1	A.14	-	-	-	-	-	36	193	194	151	123	115	150	962
X1	A.15	-	-	-	-	-	-	-	-	3	23	36	86	148
X1	A.16	-	-	-	-	-	-	-	4	9	9	13	19	55
X1	A.17	-	-	-	-	-	-	-	-	-	-	37	257	294
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	B.4	-	-	-	-	-	0	184	409	368	360	858	1,895	4,074
X1	B.5	-	-	-	-	-	1	7	-	-	28	48	27	111
X1	B.6	-	-	-	-	-	8	63	62	52	48	48	67	349
X1	B.7	-	-	-	-	-	-	0	10	11	17	22	23	85
X1	B.8	-	-	-	-	-	-	-	-	9	72	191	324	596
X1	B.9	-	-	-	-	-	-	-	3	30	76	131	226	467
X1	B.10	-	-	-	-	-	-	-	-	-	-	5	55	60
												-	0	0
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	C.10	-	-	-	-	-	3	313	580	674	870	1,032	1,197	4,669
X1	C.11	-	-	-	-	-	-	-	-	4	16	19	19	59
X1	C.12	-	-	-	-	-	-	-	2	15	19	17	19	72
X1	C.13	-	-	-	-	-	7	46	43	37	30	30	55	248
X1	C.14	-	-	-	-	-	-	-	-	16	124	187	247	574
X1	C.15	-	-	-	-	-	-	-	-	-	0	1	12	14
X1	C.16	-	-	-	-	-	-	116	128	102	92	97	123	659
X1	C.17	-	-	-	-	-	-	-	-	-	-	7	49	56
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0	0

Niagara Mohawk Power Corporation
Billing Unit Summary

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series		**283,205**	**315,590**	**276,161**	**291,942**	**230,912**	**215,056**	**207,753**	**205,684**	**213,359**	**213,972**	**232,894**	**261,253**	**2,947,781**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,835,483
X2	0
X3	12,839
X4	52,097
X5	23,195
X6	202,458
Total	3,126,072

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance

In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
	LSEs are not paying station service													
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
														-
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
														-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
														-
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
														-
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
	300000 Series PTIDs													
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	A.9	-	-	-	-	-	-	1,649	1,652	1,671	1,514	1,545	1,454	9,486
X1	A.10	-	-	-	-	-	2	26	30	31	31	32	28	180
X1	A.11	-	-	-	-	-	-	206	397	476	1,086	1,374	1,251	4,791
X1	A.12	-	-	-	-	-	-	66	72	69	60	53	51	373
X1	A.13	-	-	-	-	-	-	0	70	168	126	107	123	595
X1	A.14	-	-	-	-	-	36	193	194	151	123	115	150	962
X1	A.15	-	-	-	-	-	-	-	-	3	23	36	86	148
X1	A.16	-	-	-	-	-	-	-	4	9	9	13	19	55
X1	A.17	-	-	-	-	-	-	-	-	-	-	37	257	294
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	B.4	-	-	-	-	-	0	184	409	368	360	858	1,895	4,074
X1	B.5	-	-	-	-	-	1	7	-	-	28	48	27	111
X1	B.6	-	-	-	-	-	8	63	62	52	48	48	67	349
X1	B.7	-	-	-	-	-	-	0	10	11	17	22	23	85
X1	B.8	-	-	-	-	-	-	-	-	9	72	191	324	596
X1	B.8	-	-	-	-	-	-	-	3	30	76	131	226	467
X1	B.9	-	-	-	-	-	-	-	-	-	-	5	55	60
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	C.10	-	-	-	-	-	3	313	580	674	870	1,032	1,197	4,669
X1	C.11	-	-	-	-	-	-	-	-	4	16	19	19	59
X1	C.12	-	-	-	-	-	-	-	2	15	19	17	19	72
X1	C.13	-	-	-	-	-	7	46	43	37	30	30	55	248
X1	C.14	-	-	-	-	-	-	-	-	16	124	187	247	574
X1	C.15	-	-	-	-	-	-	-	-	-	0	1	12	14
X1	C.16	-	-	-	-	-	-	116	128	102	92	97	123	659
X1	C.17	-	-	-	-	-	-	-	-	-	-	7	49	56
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0	0

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series **		**281,192**	**313,576**	**274,147**	**289,928**	**228,898**	**213,042**	**205,739**	**203,670**	**211,345**	**211,958**	**230,880**	**259,239**	**2,923,614**

Reason Code Key

X1	included	NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate	
X3	reported not billed	
X4	excluded - in WR	
X5	Athens	
X6	Disputed Station Service	

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

**** Revised to remove the year in the sum total.**

Niagara Mohawk Power Corporation **Workpaper 16**

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance **Page 8 of 8**

In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

WP 16 page 1 Line 6	$402,126	
	$402,126	

Interest Calculation per 18 CFR Section 35.19a

Line No.	(1) Quarters	(2) Annual Interest Rate	(3) Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery	(5) Days in Period	(6) Period Days	(7) Multiplier	(8) Accrued Prin & Int. @ End Of Period	(9) Accrued Int. @ End Of Period
4	3rd QTR '14	3.25%	0		92	92	1.0082	$0	$0
5	July	3.25%		33,511	31	92	1.0082	$33,785	$275
6	August	3.25%		33,511	31	61	1.0054	$33,691	$181
7	September	3.25%		33,511	30	30	1.0027	$33,601	$90
8	4th QTR '14	3.25%	101,078		92	92	1.0082	$101,907	$829
9	October	3.25%		33,511	31	92	1.0082	$33,785	$275
10	November	3.25%		33,511	30	61	1.0054	$33,691	$181
11	December	3.25%		33,511	31	31	1.0028	$33,604	$94
12	1st QTR '15	3.25%	202,988		90	90	1.0080	$204,612	$1,624
13	January	3.25%		33,511	31	90	1.0080	$33,779	$268
14	February	3.25%		33,511	28	59	1.0053	$33,688	$178
15	March	3.25%		33,511	31	31	1.0028	$33,604	$94
16	2nd QTR '15	3.25%	305,683		91	91	1.0081	$308,159	$2,476
17	April	3.25%		33,511	30	91	1.0081	$33,782	$271
18	May	3.25%		33,511	31	61	1.0054	$33,691	$181
19	June	3.25%		33,511	30	30	1.0027	$33,601	$90
20	Total (Over)/Under Recovery			**$402,126**					**$7,107**